June 30, 2023

National Stock Exchange of India Limited **Exchange Plaza, C-1, Block-G Bandra Kurla Complex, Bandra (E), Mumbai-400051** **Symbol- VIRESCENT**	**BSE Limited** **Phiroze Jeejeebhoy Towers** **Dalal Street, Mumbai — 400 001** **Security Code- 973576, 973577, 973578, 973769, 973770, 974105, 974225, 974226, 974755**

<u>Subject: Annual Report for the financial year ended on March 31, 2023</u>

Dear Sir/ Madam,

Pursuant to Regulation 23 of SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended, read with the circulars, notifications and guidelines issued thereunder ("**InvIT Regulations**"), we hereby submit the Annual Report of Virescent Renewable Energy Trust **("VRET")** along with the annexures for the financial year ended on March 31, 2023.

The Annual Report is also available on the website of VRET https://virescent.co.in/

You are requested to take the same on record.

Thanking you,

For **Virescent Infrastructure Investment Manager Private Limited**
(acting in its capacity as the Investment Manager of Virescent Renewable Energy Trust)

CHARMY NIMESH BHATT
Digitally signed by CHARMY NIMESH BHATT
Date: 2023.06.30 20:07:43 +05'30'

Charmy Bhoot
Company Secretary and Compliance Officer
CC:

Axis Trustee Services Limited ("Trustee of the InvIT") Axis House, Bombay Dyeing Mills Compound, Pandurang Budhkar Marg, Worli, Mumbai - 400 025, Maharashtra, India	**Catalyst Trusteeship Limited** ("Debenture Trustee") Windsor, 6th floor, Office No.604, C.S.T Road, Kalina, Santacruz (East), Mumbai - 400098

VIRESCENT RENEWABLE ENERGY TRUST

ANNUAL REPORT 2022-23

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CORPORATE OVERVIEW

Virescent Renewable Energy Trust
Principal Place of Business: 2nd floor, Piramal Tower, Peninsula Corporate Park, Lower Parel, Mumbai – 400 013
SEBI Registration Number - Regn. No.: IN/InvIT/20-21/0018
Email – info@virescent.co.in
Tel: +91 9833849735
Contact person: Ms. Charmy Bhoot
Website -www.virescent.co.in

Correspondence address:
14th Floor, A-1402, C-38 & C-39,
Parinee Crescenzo, G Block, Bandra Kurla Complex, Bandra (East), Mumbai - 400051

Investment Manager
Virescent Infrastructure Investment Manager Private Limited
CIN- U74999MH2020PTC344288
Registered office 14th Floor, A-1402,
C-38 & C-39, Parinee Crescenzo,
G Block, Bandra Kurla Complex, Bandra (East),
Mumbai - 400051
Contact person: Ms. Charmy Bhoot
Tel: +91 9833849735
Email: compliance@virescent.co.in

Trustee of the Trust
Axis Trustee Services Limited
Axis House, Bombay Dyeing Mills Compound,
Pandurang Budhkar Marg, Worli,
Mumbai - 400 025, Maharashtra, India
Tel: +91 22 6230 0451
Email: debenturetrustee@axistrustee.in
Contact Person: Mr. Anil Grover

Bankers
ICICI Bank

Statutory Auditors
M/s MSKA & Associates
Chartered Accountants
Firm Registration Number – 105047W

Internal Auditor
M/s KPMG Assurance and Consulting Services LLP
Chartered Accountants

Secretarial Auditor
M/s Mayekar & Associates
Practicing Company Secretaries
Firm U.I.N - P2005MH007400

Securities Information
NSE: VIRESCENT
ISIN: INE0GYU23027

Registrar and Transfer Agent
Link Intime India Private Limited
247 Park, C-101
1st Floor, L B S Marg
Vikhroli (West)
Mumbai 400 083
Maharashtra, India
Tel: +91 22 4918 6000
Email: ajit.patankar@linkintime.co.in

Key Managerial Team
Mr. Sanjay Grewal (Chief Executive Officer and Whole-time director)
Mr. Parin Mehta (Chief Financial Officer)
Mr. Atul Raizada (Chief Operating Officer)
Ms. Charmy Bhoot (Company Secretary and Compliance officer)

Debenture Trustee
Catalyst Trusteeship Limited
Address: Windsor, 6th floor, Office No.604, C.S.T Road, Kalina, Santacruz (East), Mumbai - 400098
Phone No.: 022-49220548
E-mail: priti.shetty@ctltrustee.com
Contact Person: Priti Shetty

Valuer
Mr. S. Sundararaman
Registered Valuer
5B, "A" Block, 5th Floor,
Mena Kampala Arcade
New#18 & 20, Thiagaraya Road, T. Nagar
Chennai – 600 017
Tel: +91 44 2815 4192
IBBI Registration Number -
IBBI/RV/06/2018/10238

Compliance Officer
Ms. Charmy Bhoot
Email: compliance@virescent.co.in
Tel: +91 9833849735

Board of Directors

Independent Directors
Mr. Pradeep Kumar Panja
Mr. Akshay Jaitly
Ms. Daisy Devassy Chittilapilly
(w.e.f. April 19, 2022)

Non-Independent Non-Executive Directors
Mr. Hardik Shah
Mr. Aditya Narayan (w.e.f. April 22, 2022)

Executive Director
Mr. Sanjay Grewal

INVESTMENT MANAGER'S BRIEF REPORT ON THE ACTIVITIES OF THE INVIT FOR THE YEAR ENDED MARCH 31, 2023

Virescent Renewable Energy Trust **("Trust")** was set up by Terra Asia Holdings II Pte Ltd **("Sponsor")** as a contributory irrevocable trust under the provisions of the Indian Trusts Act, 1882.

The Trust was registered as an infrastructure investment trust under Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 ("SEBI InvIT Regulations") on February 25, 2021, having registration number IN/InvIT/20-21/0018.

The Investment objectives of the Trust are to carry on the activities of, and to make investments, as an infrastructure trust, as permissible in terms of the applicable law.

The Trust has a portfolio of 16 operational solar power projects, aggregating to 538 MWp, across 7 states.

In FY22, the Trust's portfolio comprised of 14 operational solar power projects, aggregating to 500 MWp, in the States of Maharashtra, Tamil Nadu, Rajasthan, Gujarat and Uttar Pradesh. Subsequently, in the current year ending 31 March 2023, the Trust acquired 2 operational solar power projects, aggregating to 38 MWp, in the states of Rajasthan & Uttar Pradesh, thereby taking the cumulative capacity to 538 MWp.

Further, Trust (through its subsidiary) has entered into binding agreements for the acquisition of 25 MWp operational solar power project in Gujarat, from Samta Energy Private Limited.

For more details on projects, please refer the section overview of asset portfolio.

BRIEF PROFILE OF THE DIRECTORS OF INVESTMENT MANAGER

 **Mr. Pradeep Kumar Panja** Independent Director	Pradeep Kumar Panja is the Chairman of Karnataka Bank Ltd with 40 years of experience in financing and investment banking. Historically, he has served as the Managing Director and Head of Corporate Banking of State Bank of India (SBI) and has also had Board representations on several of its committees. He is currently on the Board of several companies.
 **Mr. Akshay Jaitly** Independent Director	Akshay Jaitly is the co-founder of the Indian law firm, Trilegal, and President at 262 Advisors, Paris. With over 25 years of experience in the legal field, Mr. Jaitly has been an active advisor on cross-border strategy and risk management for businesses across the globe. He is also involved with research initiatives on policy reform in the Indian power and infrastructure sectors. At present, Mr. Jaitly is a Partner at Trilegal.
 **Ms. Daisy Devassy Chittilapilly** Independent Director	Daisy Chittilapilly is currently the President of Cisco's India and SAARC theatre with over 25 years of experience in the technology industry. She holds a strong track record of transforming operations and cultures to drive growth at scale. Prior to Cisco, she worked with Wipro Limited across multiple sales management roles. Additionally, she serves on the Executive Council for NASSCOM, and as the Co-Chair on the FICCI National Committee for Artificial Intelligence and Digital Transformation.
 **Mr. Aditya Narayan** Non-Executive Director	Mr. Narayan brings with him a rich industry experience of over 40 years. He has been a Chairman and an Independent Director of the Board of Sanofi India Limited since April 2016. He served the erstwhile ICI Limited (now known as Akzo Nobel India Limited) for about 30 years across diverse functions and businesses. He was its Managing Director from 1996 to 2003 and then its non-executive Chairman from 2003 to 2010. From 2005 to 2009, he was the President and CEO of BHP Billiton, India. Additionally, he has served as Independent Director on the Boards of number of companies including Hindustan Unilever.

 **Mr. Hardik Shah** Non-Executive Director	Hardik Shah is a Partner at KKR & Co. Inc. As a founding member of KKR's Asia-Pacific infrastructure team, he is responsible for its infrastructure investments in India. During his career spanning over 15 years, he has led over USD 4 billion of transactions in India across various infrastructure sectors such as Telecom Towers, Toll Roads, Airports, Energy Transportation, and Renewable Energy. Prior to joining KKR in 2018, he has worked with the Macquarie Group and Brookfield.
 **Mr. Sanjay Grewal** Chief Executive Officer and Whole-time Director	Sanjay Grewal is an infrastructure and real estate industry veteran with over 30 years of track record in executing advisory and financing transactions worth over USD25 billion. He has led landmark investments in diverse infrastructure sectors across India and other emerging markets in Asia. He has earlier worked with Altico, IDFC, Citi, Lehman Brothers, and International Finance Corp.

MANAGEMENT DISCUSSION AND ANALYSIS REPORT

About the Trust

Virescent Renewable Energy Trust ("VRET" or "Trust") is an irrevocable trust set up under the Indian Trusts Act, 1882 and registered with the Securities and Exchange Board of India as an infrastructure investment trust under the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014.

Growth Through Acquisition

In FY22, the Trust's portfolio comprised of 14 operational solar power projects, aggregating to 500 MWp, in the States of Maharashtra, Tamil Nadu, Rajasthan, Gujarat and Uttar Pradesh. Subsequently, in the current year ending 31 March 2023, the Trust acquired 2 operational solar power projects, aggregating to 38 MWp, in the States of Rajasthan & Uttar Pradesh, thereby taking the cumulative capacity to 538 MWp.

Further, Trust (through its subsidiary) has entered into binding agreements for the acquisition of 25 MWp operational solar power project in Gujarat, from Samta Energy Private Limited.

Financial Statements

The Summary of financial statements on a Consolidated and Standalone basis of the Trust for the year ended March 31, 2023, are as follows:

(Amt in INR Mn)

Particulars	Consolidated	Standalone
Total Income	5,366	3,342
EBITDA	4,246	3,244
Profit / (Loss) before tax	741	1,854
Profit/ (Loss) after tax	709	1,817

Income Statement

Consolidated income statement comprises of Revenue, EBITDA and PAT generated from seed assets of (i.e., assets acquired from sponsor) as well as assets acquired by InvIT (from Focal Energy Group, GPIL and Jakson group). Revenue from seed assets is recorded from the beginning of financial year or from the date of acquisition by the sponsor, whichever is later. In case of assets acquired by InvIT, revenue is accounted from the date of acquisition.

Standalone income statement comprises of revenue generated from interest on debt provided by VRET to underlying SPVs.

Segment Reporting

VRET is primarily engaged in owning and operating renewable energy assets with long term PPAs tied up with respective central/state offtakers. Accordingly, VRET has a single segment as per the requirements of Ind AS 108 – Operating Segments. All assets are located in India and revenue of VRET is earned in India hence, there is single geographic segment.

Borrowings

During FY23, the following borrowings have been raised:

Date of Availment	Entity	Tenor	Amount Availed (in INR Mn)	Outstanding Amount in INR Mn as on 31 March 2023	Type of Instrument
12 August 2022	Virescent Renewable Energy Trust	3 years	500.0	488.75	Non-Convertible Debenture
23 September 2022	Virescent Renewable Energy Trust	3 years	800.0	782.00	Non-Convertible Debenture
23 September 2022	Virescent Renewable Energy Trust	7 years	700.0	684.25	Non-Convertible Debenture
Total			**2,000.0**	**1955.00**	

Consolidated borrowings as on March 31, 2023, stood at INR 17,401 Mn entirely in the form of Non-Convertible Debentures.

External Ratings

Rating Agency	Rated Entity	Rating	Date	Rating Rationale
CRISIL	Virescent Renewable Energy Trust	CRISIL AAA/Stable	March 24, 2023	▪ Revenue visibility due to presence of long-term power-purchase agreements ▪ Healthy generation track record ▪ Robust financial risk profile, marked by low leverage and strong liquidity
India Ratings	Virescent Renewable Energy Trust	IND AAA/Stable	March 23, 2023	▪ Presence of long-term power purchase agreements (PPAs) for the entire capacity ▪ Diverse portfolio of underlying projects ▪ Demonstrated track record of stable operations ▪ Timely receipt of payments from offtakers for majority of the projects ▪ Strong debt coverages & robust debt protection features

Key Metrics

- Weighted Average Cost of Debt = 7.57% payable quarterly (7.79% annualized)
- AAA Rating by CRISIL & India Ratings

- 100% Fixed Rate Borrowing

Repayment/Refinancing Schedule as on 31 March 2023 (INR Mn)

Financial Year	Principal repayment/ Refinancing amount (INR Mn)
FY 2024	867
FY 2025	3,359
FY 2026	1,989
FY 2027	4,255
FY 2028	555
FY 2029	1,645
FY 2030	1,755
FY 2031	313
FY 2032	2,665
Total	**17,401**

Deviation and variation in the use of proceeds from the object stated in the Placement Memorandum

The Investment Manager (on behalf of VRET) has made best efforts to utilise the Issue Proceeds (allocated towards payments of Issue expenses) as per the terms of the Placement Memorandum dated September 28, 2021. However, there has been a reduction in actual Issue Expenses incurred, as against the estimate made at the time of Issue, to the extent of INR 27.00 Mn.

Virescent Renewable Energy Trust with the approval of Unitholders' on September 15, 2022, has included the below object with respect to unutilized Use of Proceeds for an aggregate amount of INR 27.00 Mn from the Issue Proceeds, which was not covered in the Placement Memorandum (PM) dated September 28, 2021:

'Interest payment/principal repayment (including creation of Debt Service Reserve), for Non-Convertible Debentures issued/ to be issued by VRET.'

OVERVIEW OF ASSET PORTFOLIO

Virescent currently has a total portfolio capacity of c. 538 MWp comprising of operational solar assets which are spread across 7 states and 14 SPVs with ~58% of the portfolio[1] being tied up with central counterparties.

Our Growth Trajectory

September 2021

Formation of Virescent Renewable Energy Trust (VRET) and acquisition of 394 MWp of operational solar assets from our Sponsor

November 2021

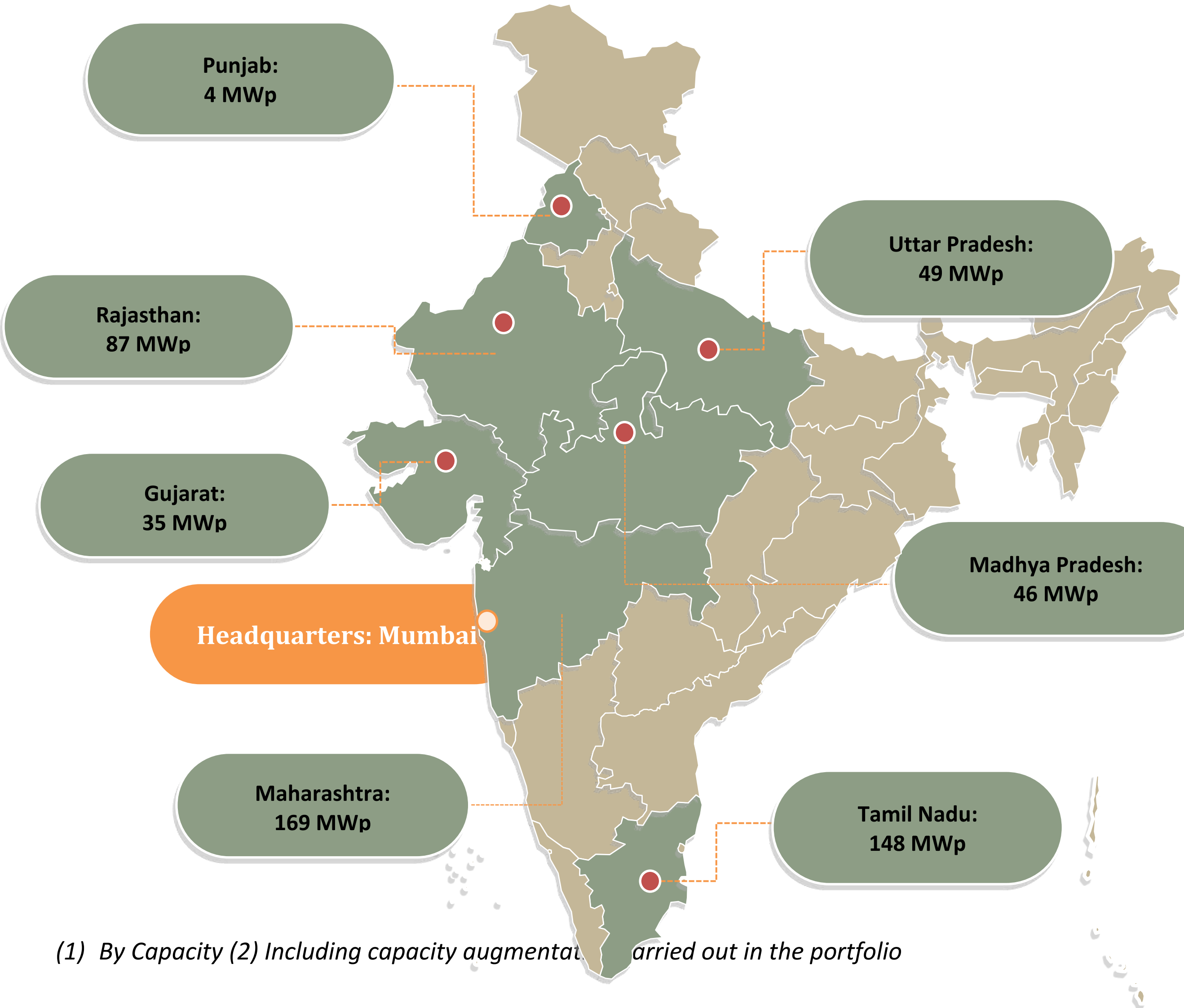
Completed acquisition of 55 MWp operational solar assets from Focal Energy Group taking our cumulative operational capacity to 448 MWp

March 2022

Completed acquisition of 50 MW concentrated solar power project (CSP) from Godawari Power and Ispat Limited, taking our cumulative operational capacity to c. 500 MWp[2]

Aug’22 – Nov’22

Completed acquisition of 38 MWp operational solar assets from Jakson Group, taking our cumulative operational capacity to c. 538 MWp[2]



(1) By Capacity (2) Including capacity augmentation carried out in the portfolio

Portfolio Snapshot

S. No.	Entity	Capacity (MW)(1)	Capacity (MWp)(1)	Off-taker	Location	COD
1.	TN Solar Power Energy Pvt. Ltd.	23	28	TANGEDCO	TN	Nov 2015
2.	Universal Mine Developers & Service Providers Pvt. Ltd.	25	30	TANGEDCO	TN	Jan 2016
3a.	Terralight Kanji Solar Pvt. Ltd.	30	36	TANGEDCO	TN	Mar 2016
3b.	Terralight Kanji Solar Pvt. Ltd.	10	12	UPPCL/UPNEDA	UP	Mar 2015
4.	Terralight Rajapalayam Solar Pvt. Ltd.	50	54	TANGEDCO	TN	Sep 2018
5.	Solar Edge Power and Energy Pvt. Ltd.	130	169	SECI	MH	Apr 2018
6.	Terralight Solar Energy Charanka Pvt. Ltd.	13	15	GUVNL	GJ	Mar 2012
7.	PLG Photovoltaic Pvt. Ltd.	20	20	GUVNL	GJ	Jan 2012
8.	Terralight Solar Energy Tinwari Pvt. Ltd.	5	6	NVVN	RJ	Oct 2011
9a.	Universal Saur Urja Pvt. Ltd.	30	37	UPPCL/UPNEDA	UP	Sep 2016
9b.	Universal Saur Urja Pvt. Ltd.	20	26	NVVN	RJ	Feb 2013
10.	Globus Steel & Power Pvt. Ltd.	20	24	MPPMCL	MP	Jan 2016
11.	Terralight Solar Energy Patlasi Pvt. Ltd.	20	22	SECI	MP	Jun 2015
12.	Terralight Solar Energy Nangla Pvt. Ltd.	4	4	PSPCL	PJ	Mar 2015
13.	Terralight Solar Energy Gadna Pvt. Ltd.	5	5	NVVN	RJ	Mar 2013
14.	Godawari Green Energy Private Ltd.	50	50	NVVN	RJ	Jun 2013
	Total	**455**	**538**			

(1) Rounded off Numbers

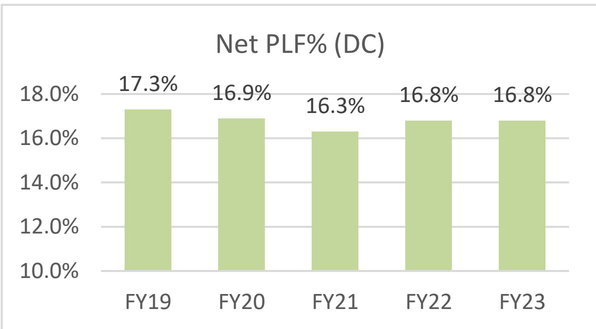
Portfolio Details

1. TN Solar Power Energy Private Limited ("TNSEPL")

TNSEPL is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Thuthookudi (12.00 MWp), Virudhunagar (9.60 MWp), and Dindigul (6.00 MWp) in Tamil Nadu. TNSEPL had entered into a PPA with TANGEDCO for implementation of 27.60 MWp (23.00 MW AC) solar photovoltaic power generation unit in the State of Tamil Nadu, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	27.60 MWp
Plant Location	Thuthookudi, Tamil Nadu (12.00 MWp) Virudhunagar, Tamil Nadu (9.60 MWp) Dindigul, Tamil Nadu (6.00 MWp)
Actual COD	01-Nov-2015 (Average)
PPA Counterparty	TANGEDCO
PPA Date	12.0 MWp: 17-Mar-15 9.6 MWp: 05 Mar-15 6.0 MWp: 20-May-15
PPA Term	25 years from actual COD
PPA Tariff	INR 7.01 per kWh
VRET's Stake	100% economic ownership

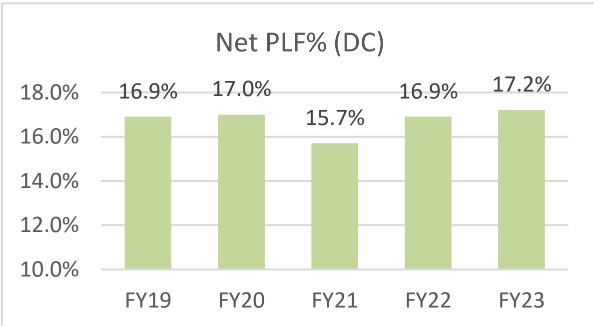


2. Universal Mine Developers & Service Providers Private Limited ("UMD")

UMD is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Amathur (14.40 MWp) and Kovilpatti (15.60 MWp) in Tamil Nadu. UMD had entered into a PPA with TANGEDCO for implementation of 30.00 MWp (25.00 MW AC) solar photovoltaic power generation unit in the State of Tamil Nadu, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	30.00 MWp
Plant Location	Amathur, Tamil Nadu (14.40 MWp) Kovilpatti, Tamil Nadu (15.60 MWp)
Actual COD	20-Jan-2016 (Average)
PPA Counterparty	TANGEDCO
PPA Date	14.4 MWp: 25-Mar-15 15.6 MWp: 20-May-15
PPA Term	25 years from actual COD
PPA Tariff	INR 7.01 per kWh
VRET's Stake	100% economic ownership



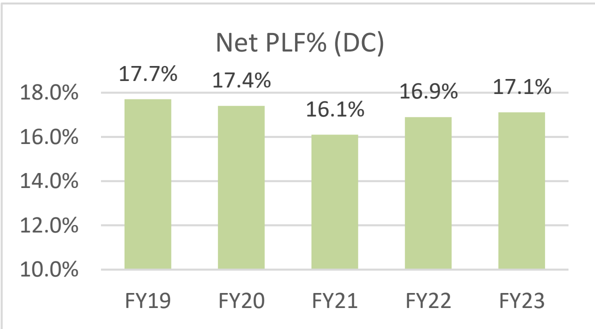
3. Terralight Kanji Solar Private Limited ("TKSPL")

Project I

TKSPL is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Tiruvannamalai, Tamil Nadu. TKSPL had entered into a PPA with TANGEDCO for implementation of 36.00 MWp (30.00 MW AC) solar photovoltaic power generation unit in the State of Tamil Nadu, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	36.00 MWp
Plant Location	Tiruvannamalai, Tamil Nadu
Actual COD	26-Mar-16
PPA Counterparty	TANGEDCO
PPA Date	19-Sept-2015
PPA Term	25 years from actual COD
PPA Tariff	INR 7.01 per kWh
VRET's Stake	100% economic ownership

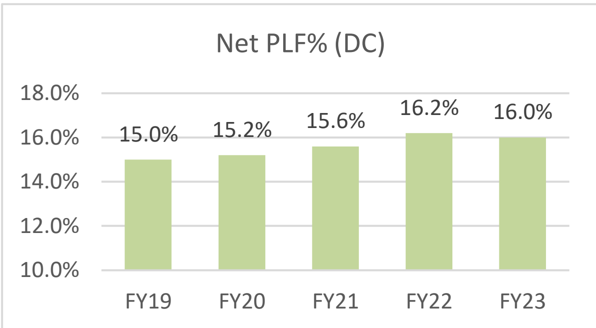


Project II – Lalitpur Project

TKSPL acquired 12.41 MWp (10.00 MW AC) solar project from Jakson Power Private Limited in Aug '22. Lalitpur Project is engaged in carrying on the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Lalitpur, Uttar Pradesh. Jakson Power had entered into a PPA with Uttar Pradesh Power Corporation Limited ("UUPCL") for implementation of a 12.41 MWp Solar Photovoltaic Power Generation Unit in the State of Uttar Pradesh, under which it has a commitment to sell electricity for a period of 12 years. As per the PPA the term can be extended to further 13 years on willingness of the developer.

Key Highlights

Parameters	Details
Installed Capacity (DC)	12.41 MWp
Plant Location	Lalitpur, Uttar Pradesh
Actual COD	19-Mar-15
PPA Counterparty	UPPCL
PPA Date	27-Dec-2013
PPA Term	12 Years from Actual COD, extendable by 13 years
PPA Tariff	INR 8.44 per Unit for 12 years, APPC tariff post PPA
VRET's Stake	100% economic ownership

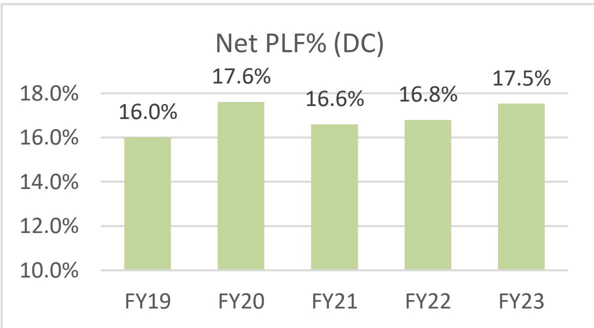


4. Terralight Rajapalayam Solar Private Limited ("TRSPL")

TRSPL is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Rajapalayam, Tamil Nadu. TRSPL had entered into a PPA with TANGEDCO for implementation of 54.00 MWp (50.00 MW AC) solar photovoltaic power generation unit in the State of Tamil Nadu, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	54.00 MWp
Plant Location	Rajapalayam, Tamil Nadu
Actual COD	26-Sept-18
PPA Counterparty	TANGEDCO
PPA Date	27-Sept-2017
PPA Term	25 years from actual COD
PPA Tariff	INR 3.47 per kWh
VRET's Stake	100% economic ownership

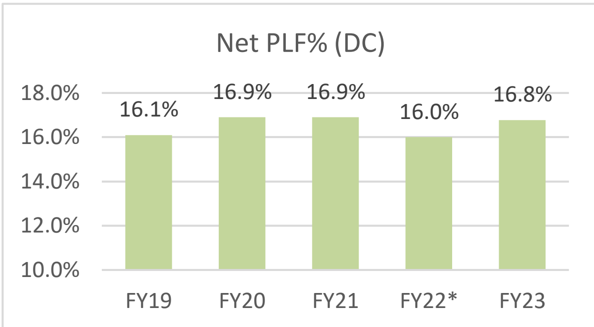


5. Solar Edge Power and Energy Private Limited ("Solar Edge")

Solar Edge is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Beed (104.00 MWp) & Jalgaon (65.00 MWp) in Maharashtra. Solar Edge had entered into PPA with SECI for implementation of 169.00 MWp (130.00 MW AC) solar photovoltaic power generation unit in the state of Maharashtra, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	169.00 MWp
Plant Location	Beed, Maharashtra (104.00 MWp) Jalgaon, Maharashtra (65.00 MWp)
Actual COD	18-April-18 (Average)
PPA Counterparty	SECI
PPA Date	10-Feb-17
PPA Term	25 years from actual COD
PPA Tariff	INR 4.43 per kWh
VRET's Stake	100% economic ownership



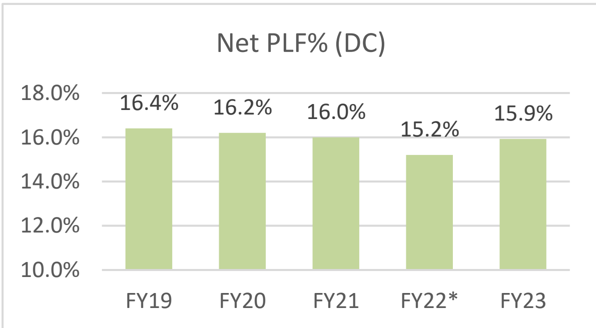
Plant had one-time issues in Apr'21, which were resolved subsequently

6. Terralight Solar Energy Charanka Private Limited ("TSEC")

TSEC is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Patan, Gujarat. TSEC had entered into a PPA with GUVNL for implementation of 15.00 MWp (13.00 MW AC) solar photovoltaic power generation unit in the State of Gujarat, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	15.00 MWp
Plant Location	Patan, Gujarat
Actual COD	28-Mar-12 (Average)
PPA Counterparty	GUVNL
PPA Date	29-May-10
PPA Term	25 years from actual COD
PPA Tariff (Weighted Average)	INR 11.32 per kWh till FY 23 INR 11.11 per kWh during FY 24 INR 6.99 per kWh during FY 25 INR 6.47 per kWh from FY 26 till FY 37
VRET's Stake	100% economic ownership



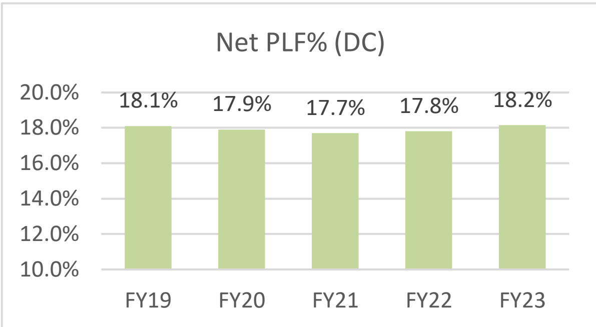
Plant had one-time issues in Apr'21, which were resolved subsequently

7. PLG Photovoltaic Private Limited ("PLG")

PLG is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Patan, Gujarat. PLG had entered into a PPA with GUVNL for implementation of 20.00 MWp (20.00 MW AC) solar photovoltaic power generation unit in the State of Gujarat, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	20.00 MWp
Plant Location	Patan, Gujarat
Actual COD	26-Jan-12
PPA Counterparty	GUVNL
PPA Date	07-May-10
PPA Term	25 years from actual COD
PPA Tariff (Weighted Average)	INR 15.00 per kWh for first 12 years; INR 5.00 per kWh from 13th year
VRET's Stake	100% economic ownership

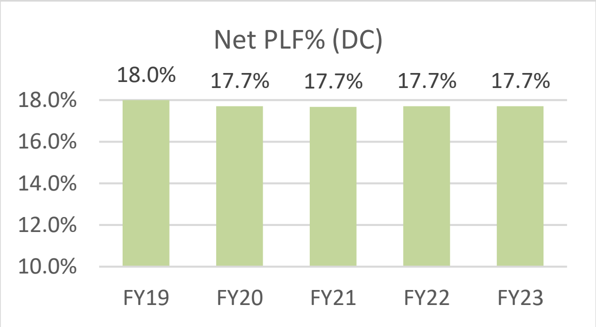


8. Terralight Solar Energy Tinwari Private Limited ("TSETPL")

TSETPL is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Jodhpur, Rajasthan. TSETPL had entered into a PPA with NVVN for implementation of 5.85 MWp (5.00 MW AC) solar photovoltaic power generation unit in the State of Rajasthan, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	5.85 MWp
Plant Location	Jodhpur, Rajasthan
Actual COD	15-Oct-11
PPA Counterparty	NVVN
PPA Date	15-Oct-10
PPA Term	25 years from actual COD
PPA Tariff	INR 17.91 per kWh
VRET's Stake	100% economic ownership



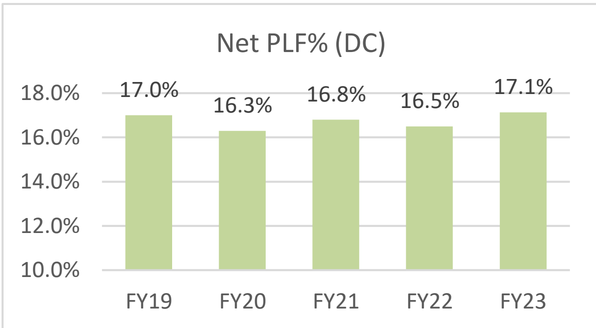
9. Universal Saur Urja Private Limited ("USUPL")

Project I

USUPL is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Mahoba District, Uttar Pradesh. USUPL had entered into a PPA with UPPCL for implementation of 35.24 MWp (capacity now augmented to 36.98 MWp) (30.00 MW AC) solar photovoltaic power generation unit in the State of Uttar Pradesh, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	36.98 MWp
Plant Location	Mahoba District, Uttar Pradesh
Actual COD	15-Sept-16
PPA Counterparty	UPPCL
PPA Date	06-April-15
PPA Term	25 years from actual COD
PPA Tariff	INR 9.33 per kWh for first 12 years Est. INR 2.40 per kWh from 13th year (Fixed Tariff for first 12 years, then RoE based tariff will be as determined by the state commission in the 11th year)
VRET's Stake	100% economic ownership

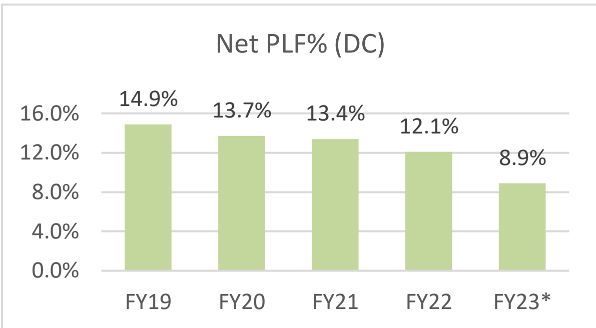


Project II - Jodhpur Project

USUPL acquired 25.90 MWp (20.00 MW AC) solar project from Jakson Power Private Limited in FY23. Jodhpur project is engaged in carrying on the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Jodhpur, Rajasthan. Jakson Power had entered into a PPA BTPC Vidyut Vyapar Nigam Limited for implementation of a 25.90 MWp Solar Photovoltaic Power Generation Unit in the State of Rajasthan, under which it has a commitment to sell electricity for a period of 25 years

Key Highlights

Parameters	Details
Installed Capacity (DC)	25.90 MWp
Plant Location	Jodhpur, Rajasthan
Actual COD	26-Feb-13
PPA Counterparty	NTPC
PPA Date	25-Jan-2012
PPA Term	25 Years
PPA Tariff	INR 8.59 per kWh
VRET's Stake	100% economic ownership



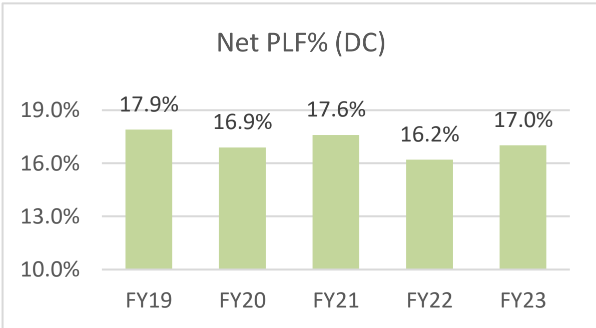
**Low PLF due to poor performance of Vikram Solar modules, which are being replaced*

10. Globus Steel & Power Private Limited ("Globus")

Globus is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Mandsaur District of Madhya Pradesh. Globus had entered into a PPA with MPPMCL for implementation of 23.67 MWp (20.00 MW AC) solar photovoltaic power generation unit in the State of Madhya Pradesh, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	23.67 MWp
Plant Location	Nataram Village, Sitamau, Mandsaur, Madhya Pradesh
Actual COD	29-Jan-16
PPA Counterparty	MPPMCL
PPA Date	16-Jun-14
PPA Term	25 years from actual COD
PPA Tariff	INR 6.969 per kWh
VRET's Stake	100% economic ownership

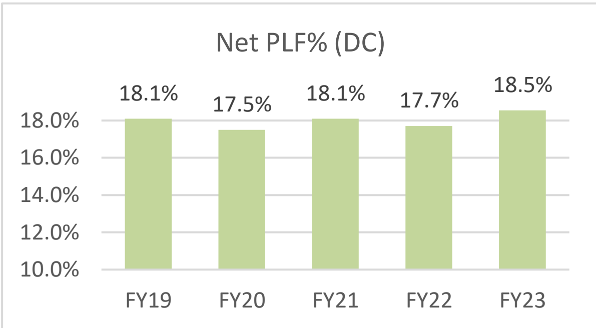


11. Terralight Solar Energy Patlasi Private Limited ("TL Patlasi")

TL Patlasi is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Mandsaur District of Madhya Pradesh. TL Patlasi had entered into a PPA with SECI for implementation of 22.10 MWp (20.00 MW AC) solar photovoltaic power generation unit in the State of Madhya Pradesh, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	22.10 MWp
Plant Location	Village Choti Patlasi, Sitamau Tehsil, Mandsaur, Madhya Pradesh
Actual COD	06-Jun-15 (Average)
PPA Counterparty	SECI
PPA Date	25-April-14
PPA Term	25 years from actual COD
PPA Tariff	INR 5.45 per kWh
VRET's Stake	100% economic ownership

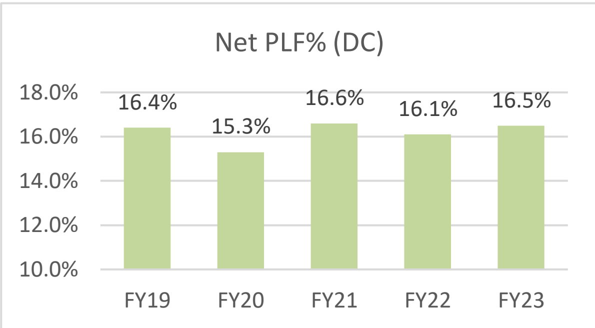


12. Terralight Solar Energy Nangla Private Limited ("TL Nangla")

TL Nangla is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Bhatinda, Punjab. TL Nangla had entered into a PPA with PSPCL for implementation of 4.20 MWp (4.00 MW AC) solar photovoltaic power generation unit in the State of Punjab, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	4.20 MWp
Plant Location	Nangla, Talwandi Saboo, Bhatinda, Punjab
Actual COD	24-Mar-15
PPA Counterparty	PSPCL
PPA Date	31-Dec-13
PPA Term	25 years from actual COD
PPA Tariff	INR 8.30 per kWh
VRET's Stake	100% economic ownership

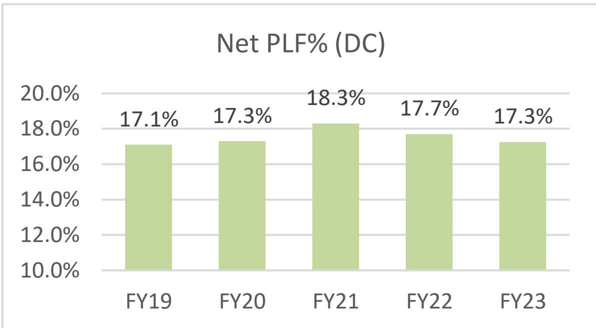


13. Terralight Solar Energy Gadna Private Limited ("TL Gadna")

TL Gadna is engaged in the business of setting up, generating and selling of renewable power from its ground mounted solar power plants located at Jodhpur, Rajasthan. TL Gadna had entered into a PPA with NVVN for implementation of 5.50 MWp (5.00 MW AC) solar photovoltaic power generation unit in the State of Rajasthan, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	5.50 MWp
Plant Location	Gadna, Bap, Jodhpur, Rajasthan
Actual COD	26-Mar-13
PPA Counterparty	NVVN
PPA Date	27-Jan-12
PPA Term	25 years from actual COD
PPA Tariff	INR 8.99 per kWh
VRET's Stake	100% economic ownership

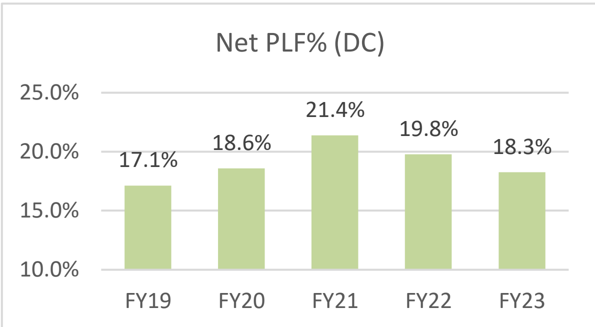


14. Godawari Green Energy Private Limited ("GGEPL")

GGEPL is engaged in the business of setting up, generating and selling of renewable power from its thermal solar power plant located at Naukh, Rajasthan. GGEPL had entered into a PPA with NVVN for implementation of 50.00 MWp (50.00 MW AC) concentrated solar power generation unit in the State of Rajasthan, to sell electricity for a period of 25 years from COD.

Key Highlights

Parameters	Details
Installed Capacity (DC)	50.00 MWp
Plant Location	Naukh, Rajasthan
Actual COD	19-Jun-13
PPA Counterparty	NVVN
PPA Date	10-Jan-11
PPA Term	25 years from actual COD
PPA Tariff	INR 12.20 per kWh
VRET's Stake	100% economic ownership



Details Of Revenue During the Year, Project Wise from the Underlying Projects

S.No.	Entity	Revenue* (INR Mn)
1.	TN Solar Power Energy Pvt. Ltd.	283.5
2.	Universal Mine Developers & Service Providers Pvt. Ltd.	315.5
3.	Terralight Kanji Solar Pvt. Ltd.	472.5
4.	Terralight Rajapalayam Solar Pvt. Ltd.	283.5
5.	Solar Edge Power and Energy Pvt. Ltd.	1,100.2
6.	Terralight Solar Energy Charanka Pvt. Ltd.	179.9
7.	PLG Photovoltaic Pvt. Ltd.	313.5
8.	Terralight Solar Energy Tinwari Pvt. Ltd.	157.2
9.	Universal Saur Urja Pvt. Ltd.	591.7
10.	Globus Steel & Power Pvt. Ltd.	245.2
11.	Terralight Solar Energy Patlasi Pvt. Ltd.	195.5
12.	Terralight Solar Energy Nangla Pvt. Ltd.	50.4
13.	Terralight Solar Energy Gadna Pvt. Ltd.	73.2
14.	Godawari Green Energy Private Ltd.	956.1
	Total	**5,217.9**

*Revenue is for the full year ended March 31, 2023. Further, this revenue is net of accounting adjustment pertaining to deferral, SLDC charges and rebate allowance.

Summary of Valuation Report

Background and Scope

As per the requirements of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014, as amended (the "SEBI InvIT Regulations"), Virescent requires appointing a Registered Valuer who shall perform valuation of the Project Companies once every financial year, as at the end of financial year i.e., as on March 31, of every year. Considering the same, Virescent had appointed Mr. S Sundararaman bearing IBBI registration number IBBI/RV/06/2018/10238 to perform valuation of TNSEPL, UMD, TKSPL (incl. Lalitpur project), TRSPL, Solar Edge, TSEC, PLG, TSETPL, USUPL (incl. Jodhpur project), Globus, TL Patlasi, TL Nangla, TL Gadna and GGEPL for the financial year ending as on 31st March 2023.

The Investment Manager has submitted full valuation report for the financial year ended March 31, 2023, as received from the Valuer with the Stock Exchanges within stipulated time period and the same is available on the website of VRET at https://virescent.co.in/investor-relations/#Announcement

Valuation Approach

For estimating the Enterprise Value ("EV") of the Project Companies, the Discounted Cash Flow ("DCF") method of the Income Approach was considered the most appropriate method for valuation.

The income approach was considered as all the Project Companies are generating income based on pre-determined power purchase agreements. Hence, the growth potential of the Project Companies and the true worth of its business would be reflected in its future earnings potential. Below is a summary table capturing the Enterprise Value of the Project Companies.

Project Company	March 31, 2023			March 31, 2022		
	EV (INR Mn) (1)	Adj. EV (INR Mn) (2)	WACC	EV (INR Mn) (1)	Adj. EV (INR Mn) (2)	WACC
TNSEPL	2,174.5	2,220.9	8.2%	2,122.4	2,162.0	8.2%
UMD	2,433.0	2,486.5	8.2%	2,393.7	2,433.1	8.2%
TKSPL	3,736.7	3,773.8	8.3%	2,949.1	3,003.1	8.2%
TRSPL	2,318.9	2,347.7	7.9%	2,281.8	2,312.9	7.8%
Solar Edge	9,702.0	9,730.5	8.0%	9,581.3	9,630.0	8.0%
TSEC	1,050.8	1,085.4	8.1%	1,096.3	1,151.4	8.0%
PLG	1,368.3	1,483.7	7.8%	1,596.6	1,726.0	8.2%
TSETPL	990.1	1,053.1	8.2%	1,140.4	1,348.0	7.7%
USUPL	4,168.9	4,182.0	8.1%	2,550.2	2,825.7	8.2%
Globus	1,853.3	1,884.8	8.3%	1,868.1	1,901.2	8.2%
TL Patlasi	1,421.0	1,430.8	8.2%	1,344.7	1,360.8	8.2%
TL Nangla	351.9	356.6	8.3%	367.1	441.9	8.2%
TL Gadna	540.2	549.1	8.3%	530.0	639.3	8.2%
GGEL	8,618.1	8,627.0	8.0%	7,448.6	7,589.6	7.9%
Total	**40,727.7**	**41,211.8**	**-**	**37,270.4**	**38,524.9**	**-**

(1) *EV is described as the total value of the equity in a business plus the value of its debt and debt related liabilities, minus any cash or cash equivalents to meet those liabilities*
(2) *Adj. EV is derived as EV as defined above plus cash or cash equivalents of the Project Companies as of 31st March 2023*

DETAILS OF CHANGES DURING THE YEAR

Details of Acquisitions Completed

VRET, acquired 38 MWp of solar assets from Jakson Group during the financial year ending 31st March 2023, , taking its cumulative operational capacity to 538 MWp (1)

Below is summary of the acquisitions completed till date.

Month	Seller	Enterprise Value	Brief Asset Details
Sep'21	Sponsor	Swap with Sponsor	394 MWp operational solar assets spread across Tamil Nadu, Maharashtra, Rajasthan, Gujarat and Uttar Pradesh
Nov'21	Focal Energy Group	INR 3,541.5 Mn	55 MWp operational solar asset spread across Madhya Pradesh, Punjab and Rajasthan
Mar'22	Godavari Power and Ispat Ltd	INR 6,650.0 Mn	50 MW concentrated solar project in Rajasthan
Aug'22	Jakson Power Pvt. Ltd.	INR 445.0 Mn	12.4 MWp operational solar asset in Lalitpur, Uttar Pradesh
Oct'22	Jakson Power Pvt. Ltd.	INR 1,280.0 Mn	25.9 MWp operational solar asset in Jodhpur, Rajasthan

Valuation of Asset and NAV

The Estimated Fair Value of Virescent Renewable Energy Trust as arrived at by the Independent Valuer stood at INR **41,211.8** Mn. Please refer Summary of valuation report.

Pursuant to the provisions of Regulation 10 of the SEBI InvIT Regulations, the NAV of the Trust was computed based on the valuation done by the Valuer and the same has been disclosed as part of the Audited Financial Information of the Trust filed with National Stock Exchange of India Ltd and BSE Limited on May 12, 2023, and is also available on the website of the Trust at https://virescent.co.in/investor-relations/#Announcement

Standalone Statement of Net Assets at Fair Value as at March 31, 2023, is as under:

S. No.	Particulars	For the Year ended in INR Mn
A	Assets	41,211.8
B	Liabilities	16,690.8
C	Net Assets (A - B)	24,521.0
D	No. of Units Outstanding	201.0
E	NAV (C/D)	122.0

(1) Including capacity augmentation

Details of Borrowings and repayments:

Details of External Borrowings availed & repaid, on standalone and consolidated basis, during the year FY 2022-23, are as follows:

Standalone:

Amt in INR Mn

Particulars	Opening balance (April 01, 2022)	Loan availed during the period	Loan repaid during the period	Closing Balance (March 31, 2022)
Total External Borrowings - Standalone	16,240.00	2,000.00	(839.00)	(17,401.00)

Consolidated:

Amt in INR Mn

Particulars	Opening balance (April 01, 2022)	Loan availed during the period	Loan repaid during the period	Closing Balance (March 31, 2022)
Total External Borrowings – Consolidated	16,240.00	2,000.00	(839.00)	(17,401.00)

Credit Ratings – Credit ratings of "CRISIL AAA/Stable" from CRISIL Limited and "IND AAA/Stable" from India Ratings & Research, obtained by the Trust for its listed Non-Convertible Debentures of INR 500 Mn & INR 1500 Mn, issued during financial year 2022-23. As on date, there is no revision in the credit ratings.

Details of clauses in trust deed, investment management agreement or any other agreement entered into pertaining to activities of InvIT - During the year under review there have been no changes in the Clauses of trust deed, investment management agreement or any other agreement entered into pertaining to activities of the InvIT.

There have been no regulatory changes that has impacted or may impact cash flows of the underlying projects.

There are no material contracts or any new risk that might adversely affect the performance of any contract pertaining to the InvIT.

There have been no legal proceedings which may have significant bearing on the activities or revenues or cash flows of the InvIT.

There has been no other material change during the year that would have a bearing on the cash flows of the InvIT.

Details of the Investment Manager

Virescent Infrastructure Investment Manager Private Limited is the Investment Manager for Virescent Renewable Energy Trust. The Investment manager was incorporated in India under the Companies Act, 2013, with corporate identity number U74999MH2020PTC344288. The role of Investment Manager is to manage the assets and investments of VRET in accordance with the Trust Deed, Investment Management Agreement, and the SEBI InvIT Regulations in the interest of Unitholders.

During the year under review, the Investment Manager resigned from its position as Investment Manager to Highways Infrastructure Trust (SEBI Registration No. IN/InvIT/21-22/0019) w.e.f. November 22, 2022, another InvIT set up under SEBI InvIT Regulations.

Board of Directors of the Investment Manager

The Investment Manager has 6 (six) Directors. The Board of Directors of the Investment Manager is duly constituted with 3 (Three) Independent Directors including one Woman Director, 2 (Two) Non-Executive Directors and 1 (One) Executive Director. The Board is responsible for the overall management and governance of the Investment Manager.

The Board of Directors of Virescent Infrastructure as on March 31, 2023, and as on the date of this report, are mentioned below:

Sr. No.	Name	DIN	Designation
1.	Mr. Hardik Bhadrik Shah	06648474	Non-Executive Director
2.	Mr. Sanjay Grewal	01971866	Executive Director
3.	Mr. Panja Pradeep Kumar	03614568	Independent Non-Executive Director
4.	Mr. Akshay Jaitly	00042036	Independent Non-Executive Director
5.	Ms. Daisy Devassy Chittilapilly	09577569	Independent Non-Executive Director
6.	Mr. Aditya Narayan	00012084	Non-Executive Director

Ms. Daisy Devassy Chittilapilly (DIN: 09577569) was appointed as Additional Director in the category of Independent Director with effect from April 19, 2022.

Mr. Aditya Narayan (DIN: 00012084) was appointed as Additional Director in the category of Non -executive with effect from April 22, 2022.

Details of the Sponsor:

Brief description of the Group

Founded in 1976, KKR is a leading global investment firm, with US$510 billion in assets under management as of March 31, 2023, that offers alternative asset management as well as capital markets and insurance solutions. KKR sponsors investment funds that invest in private equity, credit and real assets and has strategic partners that manage hedge funds. KKR's insurance subsidiaries offer retirement, life and reinsurance products under the management of Global Atlantic Financial Group. KKR aims to generate attractive investment returns by following a patient and disciplined investment approach, employing world-class people and supporting growth in its portfolio companies and communities.

KKR's Global Infrastructure Strategy

In 2008, KKR established a dedicated infrastructure team and strategy focused on global investment opportunities. KKR has been one of the more active infrastructure investors globally over the past several years, having made approximately 65 infrastructure investments globally and more than US$50 billion in assets under management within infrastructure.

Today, KKR's Infrastructure platform has expanded to include approximately 75 dedicated investment professionals across 10 offices covering a broad spectrum of investment opportunities in various infrastructure subsectors, including: midstream energy, renewables, power & utilities, water and wastewater, waste, telecommunications and transportation, among others. KKR continually monitors infrastructure sectors and infrastructure-related investments for emerging trends, and may identify and prioritize investments in other sectors as conditions change or cycles evolve. Among KKR's focus areas are investments in assets related to the global roads sector.

KKR's Track Record in India –

KKR has invested or committed over US$6.7 billion of equity in private equity and infrastructure deals in India since 2010 with over 20 investments made and more than a dozen active portfolio companies today. We believe the long-term economic outlook in India is positive given structural reforms, despite recent volatility and continue to see attractive investment opportunities in the country.

India is one of the key markets that KKR's Asia Pacific Infrastructure strategy will actively seek to invest in. We believe that population growth is expected to drive significant demand for infrastructure in India over the next 25 years. This, combined with stable macroeconomic indicators, structural reforms, thrust on infrastructure development, and constructive FDI regime will continue to result in high foreign capital inflows and provide the needed impetus to make India a favored infrastructure investment destination.

KKR's private equity current and past investments in India include, but are not limited to:

- Aricent Group (2009)
- Dalmia Cement (2010)
- Coffee Day Resorts Private Limited (2010)
- Magma Fincorp Limited (2011)
- TVS Logistics Services (2012)
- Alliance Tire Group (2013)
- Gland Pharma (2014)
- Emerald Media (2015)
- Max Financial Services (2016)
- Avendus Capital (2016)
- SBI Life Insurance (2016)
- Indus Towers Limited (f.k.a. Bharti Infratel) (2017 & 2008)
- Max Healthcare Institute (2017)
- Ramky Enviro Engineers (2018)
- Lighthouse Learning (f.k.a. Eurokids) (2019)
- Reliance Jio Platforms (2020)
- Reliance Retail (2020)
- JB Chemicals (2020)
- Five-Star Business Finance (2021)
- Lenskart (2021)
- Vini Cosmetics (2021)
- Ness Digital Engineering (2022)

KKR's Infrastructure investments in India include:

- IndiGrid (2019)
- Virescent Infrastructure (2020)
- Highway Concessions One (2021)
- Hero Future Energies (2022)
- Serentica Renewables (2022)

BRIEF PROFILE OF THE DIRECTORS OF SPONSOR

Ms. Madhura Narawane

Madhura Narawane is a Director of the Sponsor. She holds an MBA from the Harvard Business School and an AB from Harvard College. Madhura joined KKR in 2020, and is a Principal on the Asia Pacific Infrastructure team. She has been involved in KKR's investments in First Gen, Pinnacle Towers, SK E&S and Eco Solutions Group (now Ecorbit). Prior to KKR, Madhura was an investment executive at Baring Private Equity Asia, where she focused on buyout transactions across the technology services, business services and education industries, most recently in the Cross Border Investment team, and formerly in the India Investment team. She started her career in the Mergers & Acquisitions group at Citi in New York, where she helped advise global corporates on a variety of transactions across the technology, industrials and biotech industries.

Mr. Tang Jin Rong:

Tang Jin Rong is the Director of the Sponsor. He holds a Bachelor of Accountancy, Honours, Second Class (Lower) from Nanyang Technological University, Nanyang Business School. Jin Rong joined KKR in 2020 as a member of the funds operation team. Previously, he worked at GIC Pte Ltd overseeing deal execution and finance operations matters. Prior to that, he was at PricewaterhouseCoopers LLP, providing assurance services to clients.

Details of the Trustee:

Axis Trustee Services Limited is the Trustee of the Trust ("Trustee"). The Trustee is a registered intermediary with SEBI under the Securities and Exchange Board of India (Debenture Trustees) Regulations, 1993, as a debenture trustee having registration number IND000000494 and is valid until suspended or cancelled. The Trustee's registered office is situated at Axis House, Bombay Dyeing Mills Compound, Pandurang Budhkar Marg, Worli, Mumbai - 400 025 and corporate office is situated at The Ruby, 2nd Floor, SW, 29, Senapati Bapat Marg, Dadar West, Mumbai - 400 028.

The Trustee is a wholly-owned subsidiary of Axis Bank Limited. As Trustee, it ensures compliance with all statutory requirements and believes in the highest ethical standards and best practices in corporate governance. It aims to provide the best services in the industry with its well-trained and professionally qualified staff with a sound legal acumen. The Trustee is involved in varied facets of debenture and bond trusteeships, including, advisory functions and management functions. The Trustee also acts as a security trustee and is involved in providing services in relation to security creation, compliance and holding security on behalf of lenders.

The Trustee confirms that it has and undertakes to ensure that it will at all times, maintain adequate infrastructure personnel and resources to perform its functions, duties and responsibilities with respect to the Trust, in accordance with the SEBI InvIT Regulations, the Indenture of Trust and other applicable law.

Board of Directors of the Trustee

Details of the Board of Directors of the Trustee as on March 31, 2023, and as on the date of this Report, are mentioned below:

Sr. No.	Name of Director	DIN	Date of appointment
1	Mrs. Deepa Rath	09163254	May 1, 2021
2	Mr. Rajesh Kumar Dahiya	07508488	July 11, 2018
3	Mr. Ganesh Sankaran	07580955	April 18, 2019

Brief profile of the Directors of Trustee

1. **Rajesh Kumar Dahiya (DIN: 07508488)**

Rajesh Kumar Dahiya is a non-executive director on the board of the Trustee.

Mr. Rajesh Kumar Dahiya, Executive Director, Axis Bank Ltd, is an Engineer with a Masters in Management. Before joining Axis Bank in June 2010, he was associated with Tata Group for 20 years where he handled various responsibilities across functions such as Human Resources, Manufacturing, Exports, Distribution and Institutional Sales.

In his current role as Executive Director, he supervises all functions under Corporate Centre viz. Internal Audit, Human Resources, Compliance, Company Secretary, Corporate Communications, Corporate Real Estate Services, Chief Business Relations Officer (CBRO), Corporate Social Responsibility, Ethics & Sustainability and law.

In addition, Mr. Dahiya also oversees the functioning of the Axis Bank Foundation. He is also on the Board of Axis PE Ltd.

2. **Ganesh Sankaran (DIN: 07580955)**

Ganesh Sankaran is a non-executive director on the board of the Trustee.

Mr. Ganesh Sankaran is the Group Executive - Wholesale Banking Coverage Group at Axis Bank Limited. He has nearly 25 years of experience across coverage, credit and risk functions and has handled verticals like Corporate Credit, Financial Institutions, Business Banking, Mortgages, Commercial Transportation, Equipment Finance & Rural Lending.

Before joining Axis Bank, he was Executive Director at Federal Bank, responsible for business architecture across the Wholesale Bank, Micro/Rural bank, Business Banking and international operations. Additionally, he had also served as a Member of the Board of Directors for Equirus Capital and Fedbank Financial Services. Prior to that he was associated with HDFC Bank where he was Co-Head, Corporate Banking.

Mr. Ganesh Sankaran is an Engineer with a Master's degree in Business Administration.

3. Deepa Rath (DIN: 09163254)

Deepa Rath is the Managing Director & CEO on the Board of Axis Trustee Services Limited.

Ms. Deepa Rath is a Senior Banker with more than 20 years of experience in Corporate Banking, Fintech, Credit, Project Funding, MSME Financing, Retail Banking, Supply Chain Finance, Trade Finance etc.

Ms. Deepa is known for her strategic leadership, customer centric approach, superior people & relationship management skills which have helped her set up and scale up New Businesses & High Impact Teams across domains. Prior to taking over as MD & CEO of Axis Trustee Services Ltd, Ms. Deepa was part of the founding leadership team and spearheaded TReDS (Trades Receivable Discounting System) platform business at INVOICEMART / A. TREDS LTD (JV of Axis Bank & Mjunction), a pioneer work in the space of Digital & Transparent Financing of MSMEs, Financial Inclusion, API Integration & Blockchain implementation.

Previous to this, she led various business functions across geographies with Axis Bank Corporate Banking department. In the early part of her career, she took several roles with IDBI Bank and ICICI Bank Ltd within the Corporate Banking & Retail Banking franchise.

She has been a speaker on various Finance & Fintech related forums and was a part of Axis Bank's Senior Business Leadership program initiatives pertaining to Ethics & sustainability (POSH), Recruitment & Employee Engagement, Corporate social responsibility etc. She is a panel /advisory member on the International Consulting/Advisory related to Supply Chain Finance, Fintech, Go-To-Market strategy & Corporate Banking practices.

She holds a MBA- Finance from IMT Ghaziabad with Master's in Economics and an `Advanced Diploma in Software Technology & Systems Management", NIIT. Apart from several certifications like Coursera, Axis Business Leadership Program - ISB Hyderabad, Deepa is currently pursuing "Advanced Program in Fintech & Financial Blockchain" from IIM Calcutta to continue her strive for knowledge & learning.

During the year under review, there have been no changes in the Directors of the Trustee.

COMMITTEES OF THE BOARD OF DIRECTORS OF THE INVESTMENT MANAGER IN RELATION TO TRUST

In compliance with the requirements of applicable SEBI InVIT regulations and Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 **("SEBI Listing Regulations")** as amended, Investment Manager's Board of Directors has constituted the following Committees

1. Audit Committee
2. Nomination and Remuneration Committee
3. Risk Management Committee
4. Stakeholders Relationship Committee
5. ESG & CSR Committee
6. Investment Committee
7. InvIT Committee

AUDIT COMMITTEE:

The Committee is constituted in line with the provisions of Regulation 18 of SEBI Listing Regulations. The Audit Committee comprises of the board of directors of the Investment Manager. The Chairperson of the Audit Committee is independent director. All members of the Audit Committee are financially literate, and Chairperson of the Committee have accounting and related financial management expertise.

The composition of the Audit Committee is as follows:

Name of Committee Members	Category
Mr. Pradeep K. Panja	Non-Executive Independent Director
Ms. Daisy Devassy C	Non-Executive Independent Director
Mr. Hardik Shah	Non-Executive Director

The Company Secretary of the Investment Manager shall act as the secretary to the Audit Committee.

Terms of reference of the Audit Committee:

The terms of reference of the Audit Committee include the following:

The main objective of the Audit Committee is to assist the Board in fulfilling its fiduciary responsibilities towards the Company in the best interest of all stakeholders of the InvIT, the Company and SPVs. In fulfilling its role, the Committee has powers to investigate any activity within its terms of reference, to seek information from employees and to obtain external legal and professional advise.

In pursuing this goal, the Committee, inter alia, shall: -

1. Provide recommendations to the board of directors regarding any proposed distributions;
2. Monitor the net distributable cashflows payable to the Unitholders of the InvIT, the Shareholders of the Company and/or SPVs;
3. Overseeing InvIT's financial reporting process and disclosure of its financial information to ensure that its financial statements are correct, sufficient and credible
4. To review the interim financial statements to be submitted by the InvIT, the Company or the SPVs to any Shareholders, Unitholders and regulatory or statutory authorities;
5. Giving recommendations to the board of directors regarding appointment, reappointment and replacement, remuneration and terms of appointment of the statutory auditor and Internal auditor of InvIT and the Company and the audit fee, subject to the approval of the unitholders/shareholders;
6. Reviewing and monitoring the independence and performance of the statutory auditor of InvIT/Company and effectiveness of audit process;
7. Approving payments to statutory auditors of InvIT/Company for any other services rendered by such statutory auditors;
8. Reviewing the annual financial statements and auditor's report thereon of InvIT, before submission to the board of directors for approval, with particular reference to changes, if any, in accounting policies and practices and reasons for such change; major accounting entries involving estimates based on the exercise of judgment by management; significant adjustments made in the financial statements arising out of audit findings; compliance with listing and other legal requirements relating to financial statements; disclosure of any related party transactions; and modified opinion in the draft audit report;
9. Reviewing, with the management, all periodic financial statements, including but not limited to half-yearly and annual financial statements of InvIT/ Company before submission to the board of directors for approval;
10. Reviewing, with the management, the statement of uses/ application of funds raised through an issue of units by InvIT (public issue, rights issue, preferential issue, etc.) and the statement of funds utilised for purposes other than

those stated in the offer documents/ notice, and making appropriate recommendations to the board of directors for follow- up action;

11. Approval or any subsequent modifications of transactions of InvIT/ Company with related parties including, reviewing agreements or transactions in this regard;
12. Scrutinizing inter-corporate loans and investments of InvIT;
13. Reviewing all valuation reports required to be prepared under applicable law, periodically, and as required, under applicable law;
14. To review and recommend the appointment of valuers to undertake valuations of the assets held by the SPVs including appointment of registered valuer in terms of Section 247 of the CA 2013 or InvIT Regulations;
15. Evaluating financial controls and risk management systems of VRET;
16. Reviewing, with the management, the performance of statutory auditors of VRET, and adequacy of the internal control systems, as necessary;
17. Reviewing the adequacy of internal audit function if any of VRET, including the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of internal audit;
18. Reviewing the findings of any internal investigations in relation to VRET, into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the board of directors;
19. Reviewing the procedures put in place by the Investment Manager for managing any conflict that may arise between the interests of the unitholders, the parties to VRET and the interests of the Investment Manager, including related party transactions, the indemnification of expenses or liabilities incurred by the Investment Manager, and the setting of fee or charges payable out of VRET's assets;
20. Discussing with statutory auditors and valuers prior to commencement of the audit or valuation, respectively, about the nature and scope, as well as post-audit/ valuation discussion to ascertain any area of concern;
21. Reviewing and monitoring the independence and performance of the valuer of VRET;
22. Giving recommendations to the board of directors regarding appointment, reappointment and replacement, remuneration and terms of appointment of the valuer of VRET;
23. Evaluating any defaults or delay in payment of distributions to the unitholders or dividends by the SPVs to VRET and payments to any creditors of VRET or the SPVs, and recommending remedial measures;
24. Management's discussion and analysis of financial condition and results of operations;
25. Reviewing the statement of significant related party transactions, submitted by the management;
26. Reviewing the management letter/letters of internal control weaknesses issued by the statutory auditors;
27. To ensure that all the infrastructure assets of the SPVs have adequate insurance coverage at all times to cover various financial risks;
28. To review and oversee the functioning of the whistle blower/ vigil mechanism
29. Discussion with internal auditors of any significant findings and follow up there on;
30. Discussion with statutory auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern
31. To do all such acts, deeds and things as may be required to be undertaken in accordance with the applicable law, rules and regulations applicable to the InvIT/ the Company/ SPVs;
32. To consider any other additional matters, as may be delegated, from time to time, by the Board;
33. To delegate to the officials such powers of the Committee as may be deemed fit by the Committee.

NOMINATION AND REMUNERATION COMMITTEE ("NRC")

The Committee is constituted in line with the provisions of Regulation 19 of SEBI Listing Regulations. The NRC comprises of board of directors of the Investment Manager. The Chairperson of the committee is an Independent Director.

The composition of the Nomination and Remuneration Committee is as follows:

Name of Committee Members	Category
Mr. Pradeep K. Panja	Non-Executive Independent Director
Mr. Akshay Jaitly	Non-Executive Independent Director
Ms. Daisy Devassy C*	Non-Executive Independent Director

* *Appointed w.e.f. 12 April 2023*

The Company Secretary of the Investment Manager act as the secretary to the Committee

Terms of reference of the NRC:

The terms of reference of the Nomination and Remuneration Committee is as follows:

1.1 Formulate the criteria for determining qualifications, positive attributes and independence of a director and recommend to the board of directors a policy relating to, the remuneration of the directors, key managerial personnel and other employees.
For every appointment of an independent director, the Nomination and Remuneration Committee shall evaluate the balance of skills, knowledge and experience on the Board and on the basis of such evaluation, prepare a description of the role and capabilities required of an independent director. The person recommended to the Board for appointment as an independent director shall have the capabilities identified in such description. For the purpose of identifying suitable candidates, the Committee may:
(a) use the services of an external agencies, if required;
(b) consider candidates from a wide range of backgrounds, having due regard to diversity; and
(c) consider the time commitments of the candidates.

1.2 Formulation of criteria for evaluation of performance of independent directors and the board of directors;
1.3 Devising a policy on diversity of board of directors
1.4 Identifying persons who are qualified to become directors and who may be appointed in senior management in accordance with the criteria laid down, and recommend to the board of directors their appointment and removal
1.5 whether to extend or continue the term of appointment of the independent director, on the basis of the report of performance evaluation of independent directors
1.6 recommend to the board, all remuneration, in whatever form, payable to senior management.
1.7 Carrying out any other function as prescribed under applicable law;
1.8 Performing such other activities as may be delegated by the board of directors of the Investment Manager and/or are statutorily prescribed under any law to be attended to by the Nomination and Remuneration Committee.

STAKEHOLDERS' RELATIONSHIP COMMITTEE

The Committee is constituted in line with the provisions of Regulation 20 of SEBI Listing Regulations. The Stakeholders' Relationship Committee comprises of board of directors of the Investment Manager. The Chairperson of the Committee is Non-Executive Director.

The composition of the Stakeholders' Relationship Committee is as follows:

Name of Committee Members	Category
Mr. Aditya Narayan	Non-Executive Director
Mr. Akshay Jaitly	Non-Executive Independent Director
Mr. Hardik Shah	Non-Executive Director

The Company Secretary of the Investment Manager act as the secretary to the Stakeholders' Relationship Committee.

Terms of reference of the Stakeholders' relationship Committee:

The terms of reference of the Stakeholders' Relationship Committee is as follows:

1.1 Considering and resolving grievances of the unitholders, including complaints related to the transfer of units, non-receipt of annual report and non-receipt of declared distributions;
1.2 Considering and resolving grievances of the debenture holders;
1.3 Review of measures taken for effective exercise of voting rights by unitholders.
1.4 Review of adherence to the service standards adopted by the Company in respect of various services being rendered by the Registrar & Share Transfer Agent.
1.5 Reviewing of any litigation related to unitholders'/ debenture holders grievances;
1.6 Undertaking all functions in relation to protection of Unitholders'/ debenture holders interests and resolution of any conflicts, including reviewing agreements or transactions in this regard;
1.7 Updating unitholders'/ debenture holders on acquisition / sale of assets by the Company and any change in the capital structure of the SPVs;
1.8 Reporting specific material litigation related to unitholders' / debenture holders grievances to the board of directors;

RISK MANAGEMENT COMMITTEE

The Committee is constituted in line with the provisions of Regulation 21 of SEBI Listing Regulations. The Risk Management Committee comprises of board of directors of the Investment Manager.

The composition of the Risk Management Committee is as follows:

Name of Committee Members	Category
Mr. Aditya Narayan	Non-Executive Director
Mr. Akshay Jaitly	Non-Executive Independent Director
Mr. Hardik Shah	Non-Executive Director
Mr. Sanjay Grewal	Whole-time Director

The Company Secretary of the Investment Manager act as the secretary to the Committee.

Terms of reference of the Risk Management Committee

The terms of reference of the Risk Management Committee is as follows:

1.1 To formulate a detailed Risk Management Policy which shall include:
   a. A framework for identification of internal and external risks specifically faced by the listed entity, in particular including financial, operational, sectoral, sustainability (particularly, ESG related risks), information, cyber security risks or any other risk as may be determined by the Committee.
   b. Measures for risk mitigation including systems and processes for internal control of identified risks.
   c. Business continuity plan.

1.2 To ensure that appropriate methodology, processes and systems are in place to monitor and evaluate risks associated with the business of the Company;
1.3 To monitor and oversee implementation of the risk management policy, including evaluating the adequacy of risk management systems.
1.4 To periodically review the risk management policy, at least once in two years, including by considering the changing industry dynamics and evolving complexity.
1.5 To keep the board of directors informed about the nature and content of its discussions, recommendations and actions to be taken;
1.6 To coordinate its activities with the Audit Committee in instances where there is any overlap with audit activities (e.g. internal or external audit issue relating to risk management policy or practice);
1.7 The appointment, removal and terms of remuneration of the Chief Risk Officer (if any) shall be subject to review by the Risk Management Committee;

ESG & CSR COMMITTEE

The composition of the ESG & CSR Committee is as follows:

Name of Committee Members	Category
Mr. Aditya Narayan	Non-Executive Director
Mr. Sanjay Grewal	Whole-time Director
Mr. Akshay Jaitly	Non-Executive Independent Director
Ms. Ami Momaya	Sponsor representative

The Company Secretary of the Investment Manager act as the secretary to the ESG & CSR Committee.

Terms of reference of the ESG & CSR Committee.

The terms of reference of the ESG & CSR Committee is as follows:

(a) To develop & oversee the strategy of Virescent group towards ESG and provide directions to measure and monitor progress.
(b) To endorse the ESG vision and goals set out on an ongoing basis.
(c) To monitor the progress against the stated vision and goals.
(d) To review any statutory performance obligations on Sustainability/ ESG.
(e) To review any reports (Annual report, sustainability report, etc.) as well as company website for the disclosures made in it related to ESG.
(f) The Committee shall review the working of the ESG Steering Committee.
(g) The Committee shall have the authority to obtain advice and assistance from internal or external experts, advisors.

The ESG Committee will also be responsible for managing Corporate Social responsibility at Virescent Infrastructure and the SPVs managed by it. The CSR objectives of the ESG Committee are as under:

(a) To formulate and recommend to the Board, a corporate social responsibility policy which will indicate the activities to be undertaken by Virescent group in accordance with Schedule VII of the Companies Act, 2013;
(b) To approve and recommend CSR expenditure to be incurred on the CSR activities to be pursued at the Virescent group level, during the year.
(c) To oversee the implementation and monitoring of the CSR activities to ensure their alignment with the CSR programs approved for the year.

INVESTMENT COMMITTEE

The composition of the Investment Committee is as follows:

Name of Committee Members	Category
Mr. Akshay Jaitly	Non-Executive Independent Director
Mr. Aditya Narayan	Non-Executive Director
Mr. Sanjay Grewal	Whole-time Director
Mr. Hardik Shah	Non-Executive Director

The Company Secretary of the Investment Manager act as the secretary to the Investment Committee.

Terms of reference of the Investment Committee.

The terms of reference of the Investment Committee is as follows:

1. To formulate strategic investment decisions and the expenditures to be involved;
2. To review every investment and divestment transaction, including the terms of such transaction, with respect to the underlying assets or projects of the Company and the SPVs including any further investment or divestment;
3. The Committee shall consider and require completion of all necessary due diligences, including legal and financial, before taking any decision as authorised in point 2 above;
4. To review any transactions that are proposed to be entered into by the Company that have a potential for a conflict-of-interest in the assessment by the members of the Committee/ Board/ Sponsor/ KKR Group and refer to the Board for a final resolution thereof;
5. To evaluate, review and recommend to the Board the various Mergers and Amalgamations/ Takeover/Acquisitions opportunities;
6. To review periodically the portfolio investments and monitor the assets of SPVs;
7. To receive reports from the valuers with respect to valuation of any assets or projects of the Company and the SPVs;
8. To identify insurance agencies and enter into contract to secure the underlying assets and projects from any financial losses;
9. To review the long-term and short-term investment plans to achieve the objectives of the Company and the SPVs;
10. To seek outside professional advice to carry out its duties, if necessary;
11. To consider any other additional matters, as may be delegated by the Board;
12. To delegate to the officials such powers of the Committee as may be deemed fit by the Committee.

INVIT COMMITTEE

The composition of the InvIT Committee is as follows:

Name of Committee Members	Category
Mr. Aditya Narayan	Non-Executive Director
Mr. Sanjay Grewal	Whole-time Director
Mr. Hardik Shah	Non-Executive Director

The Company Secretary of the Investment Manager act as the secretary to the InvIT Committee.

Terms of reference of the InvIT Committee:

The terms of reference of the InvIT Committee is as follows:

(a) To do all acts and deeds in relation to the proposed initial offering by Terra InvIT and any future issues that the Terra InvIT may undertake;

(b) To authorise and approve any amendments to documents in relation to proposed initial offering by Terra InvIT and any future issues that the Terra InvIT may undertake, including preliminary placement memorandum and placement memorandum;

(c) To decide and finalise the issue opening and issue closing dates of the proposed initial offering by Terra InvIT and any future issues that the Terra InvIT may undertake;

(d) To decide and finalise the issue price in relation to the proposed initial offering by Terra InvIT and any future issues that the Terra InvIT may undertake;

(e) To decide on all matters in relation to allotment of units to investors;

(f) To decide on any other matter that may be routed through the InvIT Committee in relation to any fund raising by the Terra InvIT

Policies of the Board of Directors of the Investment Manager in relation to Trust

In order to adhere to the good governance practices the Investment Manager has adopted the following policies in relation to Trust in accordance with applicable law and the SEBI InvIT Regulations. The policies are available on the website of the Trust at https://virescent.co.in/corporate-governance/#Keypolices.

Distribution Policy

The distribution policy provides a structure for distribution of the net distributable cash flows of the SPVs to the InvIT and the InvIT to the Unitholders.

Code of Conduct

The policy provides for principles and procedures for the Sponsor, the Investment Manager, the Project Manager, the Trustee and their respective employees, as may be applicable, for ensuring interest of the Unitholders and proper conduct and carrying out of the business and affairs of the InvIT in accordance with applicable law.

Borrowing Policy

The Investment Manager shall ensure that all funds borrowed in relation to the InvIT are in compliance with the SEBI InvIT Regulations. Accordingly, the Investment Manager, has adopted the Borrowing Policy.

Appointment of Auditor and Valuer Policy

The policy provides a framework for ensuring compliance by the InvIT in the appointment of its auditor, and the auditing standards to be followed, and the appointment of its valuer, in accordance with applicable law as applicable to an investment infrastructure trust, including the SEBI InvIT Regulations.

Policy in relation to Related Party Transactions

To ensure proper approval, supervision and reporting of the transactions between VRET and its Related Parties, the Board of Directors of the Investment Manager has adopted the Policy in relation to Related Party Transactions, to regulate the transactions between VRET and its Related Parties.

Policy for Determining Materiality of Information for Periodic Disclosures

The Investment Manager has adopted the Materiality of Information Policy with an intention to outline process and procedures for determining materiality of information in relation to periodic disclosures on Trust’s website, to the stock exchanges and to all stakeholders at large, in relation to the Trust.

Policy On Unpublished Price Sensitive Information and Dealing in Units by the Parties to Trust

The purpose of this policy is to outline the process and procedure for dissemination of information to the Website, Stock exchanges and all stakeholders at large.

Document Archival Policy

The Investment Manager has adopted the Document Archival Policy.

Whistle Blower Policy / Vigil Mechanism

The Investment Manager has established a whistle blower mechanism for directors, employees.

Disclosure of Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

Pursuant to the requirements of Section 22 of Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013 read with Rules thereunder, the Investment Manager has not received any complaint of sexual harassment during the period under review. The Investment Manager has complied with provisions relating to the constitution of Internal Complaints Committee under the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

Quality, Health, Safety and Environment Policy

The Investment Manager has adopted the Quality, Health, Safety and Environment Policy.

Anti-corruption Compliance Policy

The Investment Manager has adopted the Anti-corruption Compliance Policy.

Corporate Social Responsibility Policy

Policy for establishing a framework for identification of contribution and post contribution monitoring to ensure appropriate deployment of funds earmarked for CSR.

ESG Policy

This policy intends to define clear framework enabling InvIT in considering ESG factors in their business.

Human Rights and Social Accountability Policy

We are committed to respecting human rights and dignity of individuals within our operations and communities where we operate.

Representatives on the Board of Directors of each Asset SPV

The Investment Manager, in consultation with the Trustee, has appointed the majority of the Board of Directors of Project SPVs. Further, the Investment Manager ensures that in every meeting, including annual general meeting of Project SPVs, the voting of the Trust is exercised.

Unit Price Performance and Distributions

Past Performance of the Trust with respect to Unit Price, Distributions made and Yield for the last 5 years, as applicable

The Trust was formed on January 28, 2021 and was registered as an Infrastructure Investment Trust under the SEBI InvIT Regulations on February 25, 2021.

Post filing of Final Placement Memorandum with SEBI, the Trust issued units on September 28 & 29, 2021. The Trust had issued 201.0 Mn units of Rs. 100 each on September 28 & 29, 2021 which were listed on NSE w.e.f. October 1, 2021.

Accordingly, past performance of the InvIT with respect to unit price and yield for the last 5 years is not applicable.

Unit price quoted on NSE at the beginning and the end of the year, the highest and the lowest unit price and the average daily volume traded during the financial year.

The Trust had issued 201.0 Mn units of Rs. 100 each on September 28 & 29, 2021 which were listed on NSE w.e.f. October 1, 2021. Since the date of listing, the units have been very thinly traded and accordingly the aforesaid data is not applicable as on March 31, 2023.

Distributions made by the Trust

Pursuant to the provisions of the SEBI InvIT Regulations and in line with the Distribution Policy, the Transaction Documents and the Trust Documents, Virescent IM, the investment manager of the Trust, has made timely distributions to the unitholders.

The details of distributions declared and made during the year ended March 31, 2023 are as under:

Date of Declaration	Total Distribution (INR per unit)	Date of Payment to unitholders
May 17, 2022	6.12	May 30, 2022
August 10, 2022	5.60	August 22, 2022
November 14, 2022	2.74	November 24, 2022
February 10, 2023	2.94	February 23, 2023

After the closure of the financial year 2022-23 and as on the date of this Report, following distributions were declared by VRET, pursuant to the provisions of the SEBI InvIT Regulations and in line with the Distribution Policy, the Transaction Documents and the Trust Documents:

Date of Declaration	Total Distribution (INR per unit)	Date of Payment to unitholders
May 12, 2023	2.76	May 25, 2023

Details of Litigations

Trust:

Litigation and Regulatory Actions against the VRET: As at the date of this Annual Report, there are no outstanding criminal litigation, non-ordinary course regulatory actions or material civil litigation against the VRET.

SPVs:

Material Litigation and Regulatory Actions involving the Project SPVs which are currently pending:

- SEPEPL has filed a writ petition before the Bombay High Court against the MERC and others challenging the MERC (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) Regulations, 2018 ("**Maharashtra F&S Regulations**") on grounds including, (i) the Maharashtra F&S Regulations being arbitrary, onerous in nature and hence violative of Article 14 of the Constitution of India, (ii) the charges levied on the renewables project having no nexus to the objective of grid security, leading to unjust charges being sought from the renewables energy generators. The matter is currently pending adjudication.

- TKSPL, TNSEPL, UMD and TRSPL have filed a writ before the Madras High Court inter alia against TNERC, TANGEDCO and others challenging the TNERC Forecasting Scheduling and Deviation Settlement and Related Matters for Wind and Solar Generation Regulations 2019 dated March 1, 2019 and Procedure for TNERC Forecasting Scheduling and Deviation Settlement and Related Matters for Wind and Solar Generation Regulations 2019 dated October 3, 2020 ("**TN F&S Regulations**") on grounds including, among others (i) the TN F&S Regulations seek to treat the renewable energy projects like wind and solar at par with conventional thermal power stations which is arbitrary since it is not possible to give accurate projections on how the weather condition will impact their generation at a given point of time of day; (ii) the TN F&S Regulations have sought to fix the absolute error band at (+/- 10%) which is a much narrower and tightened error band than compared toother similarly placed renewable energy generating rich states as well as the Forum of Regulators Model Regulations (at +/- 15%); and (iii) the TN F&S Regulations do not include provisions pertaining to aggregation of generation schedules among pooling substations at the state level. The matter is currently pending.

- There are five litigations before various judicial authorities involving claims by third parties over title over certain portion of the project land and right of way into the projects. The matters are currently pending.

  [1] The summary is limited to material litigations currently pending and not where orders have been passed and no further appealshave filed as on date.

- Gujarat Electricity Regulatory Centre ("**GERC**"), by way of its tariff order dated January 29, 2010 ("**GERC Tariff Order**") determined the generic tariff for procurement of power from the solar energy developers by the discoms. The tariff for solar power projects for 25 years basis the capital cost of ₹165.0 Mn per MW and debt-equity ratio of 70:30, was determined as two sub-periods: (a) ₹15 per unit for first 12 years starting from date of commercial operation; and (b) ₹5 per unit for the balance 13 years thereafter, and this tariff would apply only to the projects commissioned within two years from the date of the order. GUVNL filed a petition before the GERC for revisiting and revision of the tariff for the solar energy projects determined in the earlier tariff order dated January 29, 2010. The key contention, inter alia, was that at the time of passing the GERC Tariff Order, GERC assumed the project cost at ₹165.0 Mn based on the representations made by the solar developers although the actual project cost incurred by many of the solar developers was much less than ₹165.0 Mn. GERC, dismissed the petition as being not maintainable by its order dated August 8, 2013 ("**Impugned Order**") as the petition filed by the GUVNL was a review of the earlier GUVNL Tariff Order filed after considerable lapse of time which was not maintainable. Therefore, GUVNL filed an appeal with APTEL, New Delhi for the setting aside of the Impugned Order and for issuing consequential directions. APTEL in its order dated August 22, 2014 ("**APTEL Order**") upheld the Impugned Order and stated that GERC was correct in holding that the GUVNL petition for redetermination of tariff was not maintainable. Subsequently, GUVNL filed a civil appeal against APTEL's order on October 27, 2014, against GERC and others (including TSEC and

PLG) before the Supreme Court. The matter is currently pending.

- GGEPL has filed a petition before CERC requesting for an increase in the tariff from INR 12.20 per kWh to INR 15.00 per kWh claiming inter alia the lower DNI has resulted in a force majeure. Under the terms of the PPA, GGEL is required to meet at all times during the contract year maintain CUF of the Project at 24.5% and 26.5% for a consecutive period of 3 months during the contract year. The PPA further states that in the event such obligations are not met, NVVN shall be entitled to claim monetary compensation from GGEL for not meeting their renewable purchase obligation ("**RPO**") (subject to a minimum of 25% of the tariff). Further, the NVVN should not be allowed to claim any compensation on account of shortfall of MSO and minimum CUF since such failures were on account of Force Majeure events. The CERC in its order dated 11.10. 2017 has ruled (a) the shortfall of DNI cannot be considered a force majeure and any increase in tariff cannot be granted; and (b) in order to claim MSO/ CUF obligation, NVVN needs to demonstrate the amounts payable by the DISCOMS on account of their failure to meet the RPO obligation. The CERC order has been challenged before the APTEL by GGEL seeking increase in the tariff. Further, the order has been challenged by NVVN to set aside the portion of the CERC order requiring NVVN to demonstrate the RPO shortfall. The matter is current pending before the APTEL. The erstwhile seller of GGEL and VRET have commercially agreed that all losses on account of GGEL's failure to meet the MSO and CUF requirements pre locked box date shall be to seller's account and post locked box date shall be to VRET's account.

- GGEPL filed a petition before the RERC in relation to the implementation of the DSM Regulations. After the petition getting disposed, GGEL has preferred an appeal against the RERC Order in APTEL on the following grounds: (i) the definition of 'available capacity' in the DSM Regulations and (ii) the aggregation of scheduling should take place at the state level. Current Status: The matter is currently pending before APTEL. The erstwhile seller of GGEL and VRET have commercially agreed that: (i) any DSM Penalties for the period until the locked box date shall be to the account of the Seller. (ii) any DSM Penalties on account of GGEL's failure to comply with the DSM Regulations, for the period from the locked box date shall be to the account of GGEL.

Trustee

All outstanding civil litigation against the Trustee which involve an amount equivalent to or exceeding Rs. 123.2 Mn (being 5.00% of the profit after tax as on March 31, 2023, based on the Audited Standalone Financial Statements of the Trustee for the financial year ended March 31, 2023), have been considered material and have been disclosed in this section.

Litigation involving the Trustee: There are no material litigations and regulatory actions pending against the Trustee as on the date of this Report.

Investment Manager:
As at the date of this Annual Report, there are no outstanding criminal litigation, non-ordinary course regulatory actions or material civil litigation against the Investment Manager.

Project Manager:
As at the date of this Annual Report, there are no outstanding criminal litigation, non-ordinary course regulatory actions or material civil litigation against the Project Manager.

Sponsor:

Litigation

From time to time, KKR (including Global Atlantic) is involved in various legal proceedings, lawsuits, arbitration and claims incidental to the conduct of KKR's businesses. KKR's asset management and insurance businesses are also subject to extensive regulation, which may result in regulatory proceedings against them.

In December 2017, KKR & Co. L.P. (which is now KKR Group Co. Inc.) and its then Co-Chief Executive Officers were named as defendants in a lawsuit filed in Kentucky state court alleging, among other things, the violation of fiduciary and other duties in connection with certain separately managed accounts that Prisma Capital Partners LP, a former subsidiary of KKR, manages for the Kentucky Retirement Systems. Also named as defendants in the lawsuit are certain current and former trustees and officers of the Kentucky Retirement Systems, Prisma Capital Partners LP, and various other service providers to the Kentucky Retirement Systems and their related persons. KKR and other defendants' motions to dismiss were denied by the trial court in November 2018, but in April 2019 the Kentucky Court of Appeals vacated the trial court's opinion and order denying the motions to dismiss the case for lack of standing. The decision of the Court of Appeals was appealed by plaintiffs to the Supreme Court of Kentucky. On July 9, 2020, the Supreme Court of Kentucky reversed the trial court's order and remanded the case to the trial court with direction to dismiss the complaint for lack of constitutional standing. On July 20, 2020, the Office of the Attorney General, on behalf of the Commonwealth of Kentucky, filed a motion to intervene as a plaintiff in the lawsuit and on July 21, 2020 filed a new lawsuit in the same Kentucky trial court making essentially the same allegations against the defendants, including KKR & Co. Inc. and Messrs. Kravis and Roberts. On July 29, 2020, certain private plaintiffs in the original lawsuit filed a motion to further amend their original complaint and to add new plaintiffs. On July 30, 2020, KKR and other defendants filed objections to the Attorney General's motion to intervene. On December 28, 2020, the trial court dismissed the complaint filed by the original plaintiffs and denied their motion to amend their original complaint and add new plaintiffs but granted the Office of the Attorney General's motion to intervene. In January 2021, some of the attorneys for the private plaintiffs in the original lawsuit filed a new lawsuit, and a motion to intervene in the original lawsuit, on behalf of a new set of plaintiffs, who claim to be "Tier 3" members of Kentucky Retirement Systems, alleging substantially the same allegations as in the original lawsuit. The motion to intervene in the original lawsuit was denied. These "Tier 3" plaintiffs appealed the denial of their motion to intervene but then voluntarily dismissed their appeal on January 31, 2022. In addition, the Kentucky Retirement Systems had commissioned an investigation into certain matters alleged in the Attorney General's complaint. The trial court ordered that this investigation be completed by May 17, 2021, and the Attorney General was permitted to amend its complaint after reviewing the investigation's report within ten days of the Attorney General's receipt of it. On May 24, 2021, the Attorney General filed a First Amended Complaint on behalf of the Commonwealth of Kentucky. This complaint continues to name KKR & Co. L.P. and its then Co-Chief Executive Officers, as defendants, and makes similar allegations against them. KKR and the other defendants moved to dismiss the First Amended Complaint on July 30, 2021. The court held oral argument on these motions to dismiss on December 14, 2021. On July 9, 2021, the individual plaintiffs served an amended complaint, which purports to assert, on behalf of a class of beneficiaries of Kentucky Retirement Systems, direct claims for breach of fiduciary duty and civil violations under the Racketeer Influenced and Corrupt Organizations Act ("RICO"). This complaint was removed to the U.S. District Court for the Eastern District of Kentucky, which has entered an order staying this case until the completion of the Attorney General's lawsuit on behalf of the Commonwealth.

On August 20, 2021, the same and other individual plaintiffs filed a second complaint in Kentucky state court, purportedly on behalf of Kentucky Retirement Systems' funds, alleging the same claims against KKR & Co. Inc. and Messrs. Kravis and Roberts as in the July 9th amended complaint but without the RICO or class action allegations. KKR and the other defendants have moved to dismiss the August 20, 2021 complaint by the Tier 3 plaintiffs, whose motions are awaiting a decision from the Kentucky state court. On March 24, 2022, in a separate declaratory judgment action brought by the Commonwealth of Kentucky regarding the enforceability of certain indemnification provisions available to KKR & Co. Inc. and Prisma Capital Partners LP, the Kentucky state court found that it has personal jurisdiction over KKR & Co. Inc., and this finding is currently being appealed by KKR. On

May 27, 2022, following a motion by KKR, the judge then adjudicating the lawsuits recused himself from the original 2017 action and the second Tier 3 action, and a new judge was assigned. On December 9, 2022, the new judge issued an order that held in abeyance the motions to dismiss filed by KKR and other defendants pending the outcome of appeals which challenge the trial court's December 28, 2020 order granting the Attorney General's motion to intervene. On April 14, 2023, the Kentucky Court of Appeals ruled in favor of KKR and the other defendants in their appeal of the trial court's December 28, 2020 order granting the Kentucky Attorney General's motion to intervene in the 2017 action, including that the trial court should have dismissed the entire 2017 action after the Kentucky Supreme Court's 2020 decision. On May 4, 2023, the Attorney General filed a petition for rehearing with the Court of Appeals. The Court of Appeals' April 14, 2023 decision does not dismiss the Kentucky Attorney General's standalone lawsuit filed on July 21, 2020.

KKR (including Global Atlantic) currently is and expects to continue to become, from time to time, subject to examinations, inquiries and investigations by various U.S. and non-U.S. governmental and regulatory agencies, including but not limited to the SEC, U.S. Department of Justice, U.S. state attorney generals, Financial Industry Regulatory Authority ("FINRA"), the U.K. Financial Conduct Authority, Central Bank of Ireland, Monetary Authority of Singapore, U.S. state insurance regulatory authorities, and the Bermuda Monetary Authority. Such examinations, inquiries and investigations may result in the commencement of civil, criminal, or administrative proceedings or fines against KKR or its personnel. KKR is presently subject to civil investigations and inquiries by the U.S. Department of Justice related to antitrust matters and by the SEC related to business-related electronic communications. KKR is currently cooperating with these civil investigations and inquiries.

Moreover, in the ordinary course of business, KKR (including Global Atlantic) is and can be both the defendant and the plaintiff in numerous lawsuits with respect to acquisitions, bankruptcy, insolvency and other events. Such lawsuits may involve claims that adversely affect the value of certain investments owned by KKR's funds and Global Atlantic's insurance companies.

KKR establishes an accrued liability for legal proceedings only when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. No loss contingency is recorded for matters where such losses are either not probable or reasonably estimable (or both) at the time of determination. Such matters may be subject to many uncertainties, including among others: (i) the proceedings may be in early stages; (ii) damages sought may be unspecified, unsupportable, unexplained or uncertain; (iii) discovery may not have been started or is incomplete; (iv) there may be uncertainty as to the outcome of pending appeals or motions; (v) there may be significant factual issues to be resolved or (vi) there may be novel legal issues or unsettled legal theories to be presented or a large number of parties. Consequently, management is unable to estimate a range of potential loss, if any, related to these matters. In addition, loss contingencies may be, in part or in whole, subject to insurance or other payments such as contributions and/or indemnity, which may reduce any ultimate loss. KKR has included in its financial statements the reserve for regulatory, litigation and related matters that Global Atlantic includes in its financial statements, including with respect to matters arising from the conversion of life insurance policies from systems previously managed by Athene Holdings Limited to the platform of one of Global Atlantic's third party service providers, Alliance-One, a subsidiary of DXC Technology Company.

It is not possible to predict the ultimate outcome of all pending legal proceedings, and some of the matters discussed above seek or may seek potentially large and/or indeterminate amounts. Based on information known by management, management has not concluded that the final resolutions of the matters above will have a material effect upon the financial statements. However, given the potentially large and/or indeterminate amounts sought or may be sought in certain of these matters and the inherent unpredictability of investigations and litigations, it is possible that an adverse outcome in certain matters could, from time to time, have a material effect on KKR's financial results in any particular period.

RISK FACTORS

1. **Risks related to VRET organization and structure:**
    - The interpretation and enforcement of the regulatory framework governing infrastructure investment trusts in India is still evolving, which may have an adverse effect on the ability of certain categories of investors to invest in the Units of the InvIT, our business, financial condition and results of operations and our ability to make distributions to Unitholders.
    - The reporting requirements and other obligations of infrastructure investment trusts post-listing are still evolving. Accordingly, the level of ongoing disclosures made to and the protection granted to our Unitholders may be more limited than those made to or available to shareholders of a company that has listed its equity shares upon a recognised stock exchange in India.
    - The valuation report by Mr. S. Sundararaman is not an opinion on the commercial merits and structure of VRET nor is it an opinion, express or implied, as to the financial condition of VRET, and the valuation of the Project Companies contained in such valuation report may not be indicative of the true value of the Project Companies.
    - The Consolidated Financial Statements presented in this Annual Report may not be indicative of the VRET's future financial condition and results of operations.
    - VRET has raised debt financing of INR 18,500 Mn. via listed NCDs, the covenants and other terms of which VRET may or may not be able to comply with.

2. **Risks related to business and industry:**
    - We are heavily reliant on certain off-takers and significant part of our revenue is generated from solar power projects in certain states and any adverse development in economic, regulatory and political environment may adversely affect our business, financial condition, results of operations, and prospects.
    - Our revenues are exposed to changes in tariff regulations in accordance with the relevant PPAs which may be non-negotiable or untested, and the PPAs may contain certain restrictive terms and conditions and any failure to comply with such terms and conditions could result in adverse consequences, including termination of the relevant PPAs.
    - The ability to deliver electricity to our various counterparties requires the availability of and access to interconnection facilities and transmission systems which we do not own or control, and the extent and reliability of the Indian power grid and its dispatch regime may materially and adversely affect our business, prospects, financial condition, results of operations and cash flows.
    - Counterparties to our PPAs may not fulfil their obligations which could result in a material adverse impact on our business, prospects, financial condition, results of operations and cash flows.
    - Our business will be subject to seasonal fluctuations and natural calamities that could have a material adverse effect on our business, financial condition and results of operations.
    - We cannot assure that we will be able to successfully undertake future acquisitions of renewable energy projects or efficiently manage the renewable energy projects we have acquired or may acquire in the future.
    - Expansion of our portfolio of assets will require significant capital and will depend on our ability to maintain our access to multiple funding sources on acceptable terms.
    - Our acquisition strategy exposes us to substantial risks which may have an adverse effect on our ability to execute our growth strategy, business, financial condition, results of operations and cash flows and ability to make distributions to our Unitholders.
    - Changes in the policies adopted by governmental entities or changes in the relationships of any member of VRET and the Project Companies with the central government or state governments could adversely affect our business, financial performance and results of operations.
    - Operational interruptions may reduce energy production below our expectations and repairing any failure could require us to expend significant amounts of capital and other resources.
    - We are subject to certain operational cost overruns which may adversely affect our business, prospects, financial condition, results of operations and cash flows.
    - The Project Company's PPAs and associated agreements may be terminated prematurely under certain circumstances by off-takers, which may have an adverse impact on our business.

- We depend on various contractors and sub-contractors for the operations of VRET's assets. We are exposed to risks arising from the pricing, timing or quality of their services, equipment and supplies and warranties given. This may materially and adversely affect our business, profitability, financial condition and results of operations.
- We may face limitations and risks associated with debt financing/ servicing, refinancing and restrictions on investment, which may adversely affect our operations and our ability to make distributions to Unitholders.
- The loans provided by VRET to Project Companies are subject to certain terms and conditions which the Project Companies may or may not be able to comply with.
- We are required to maintain certain licenses, approvals, registrations, consents and permits in the ordinary course of business, and the failure to maintain them may materially and adversely affect our operations.
- We will depend on certain directors, executive officers and key employees of the Investment Manager, the Project Manager, Project Companies and such entities may be unable to retain such personnel or to replace them with similarly qualified personnel, which could have a material adverse effect on the business, financial condition, results of operations and prospects of VRET and Project Companies.
- The cost of implementing new technologies and/or refurbishing existing equipment for operating, maintaining and monitoring our projects could adversely affect our business, financial condition and results of operations.
- Our Sponsor may face competition from other renewable energy firms, funds and developers as it continues to invest and acquire renewable energy projects to grow the business globally, which may have a material adverse effect our business, financial condition, results of operations and prospects
- Our insurance policies may not provide adequate protection against all possible risks associated with our operations.
- We have in the past entered into a number of related party transactions and may continue to enter into related party transactions in the future, and there can be no assurance that we could not have achieved more favorable terms if such transactions had not been entered into with related parties.
- Conflicts of interest may arise out of common business objectives shared by us and our Sponsor.
- The Project Companies are involved in certain legal and other proceedings, which may not be decided in their favor.
- Land title in India can be uncertain and there is no assurance that we receive a clean title on the land on which our projects are situated.
- Compliance with, and changes in, safety, health and environmental laws and regulations in India may adversely affect our business.
- The Project Companies have a limited period to operate the solar power projects as the term granted to the Project Companies are fixed and the assets may need technology updates after a certain period.
- Security and information technology risks may disrupt our business, result in losses or limit our growth.
- The results of operations of the Project Companies could be adversely affected by strikes, work stoppages or increased wage demands by its contractors and sub-contractors.
- While we currently own only solar energy projects, in the future we expect to expand our acquisition strategy to include other types of renewable energy projects. To the extent that we expand our operations to include new business segments, our business operations may suffer from a lack of experience, which may materially and adversely affect our business, financial condition, results of operations and cash flows.

3. Risks related to VRET's relationship with the Sponsor, Investment Manager and Project Manager:

- The Investment Manager may not be able to implement its investment or corporate strategies and the fees payable to the Investment Manager are dependent on various factors.
- The inability to retain or replace certain personnel at the Investment Manager or the Project Manager could adversely affect the overall performance of VRET.
- VRET may not be able to successfully fund future acquisitions of new projects due to the unavailability of debt or equity financing on acceptable terms, which could impede the implementation of its

acquisition strategy and negatively affect its business.
- Parties to the VRET are required to maintain the eligibility conditions specified under Regulation 4 of the SEBI InvIT Regulations on an ongoing basis. VRET may not be able to ensure such ongoing compliance by the Sponsor, the Project Manager, the Investment Manager and the Trustee, which could result in the cancellation of the registration of VRET.
- The Investment Manager is required to comply with certain ongoing reporting and management obligations in relation to VRET. We cannot assure you that the Investment Manager will be able to comply with such requirements.

4. **Risks related to Ownership of the Units:**
    - The sale or possible sale of a substantial number of Units of VRET by the Sponsor in the public market following the completion of its lock-in requirement as prescribed under the SEBI InvIT Regulations could adversely affect the price of Units.
    - Under Indian law, foreign investors are subject to restrictions that limit their ability to transfer or redeem Units, which may adversely impact the trading price of the Units.
    - Market and economic conditions may affect the market price and demand for the Units.
    - There is no assurance that our Units will remain listed on the Stock Exchange.
    - Any future issuance of Units by us may dilute investors' unitholding. The sale or possible sale of a substantial number of Units by the Sponsor or another significant Unitholder could adversely affect the price of the Unit.
    - We may not be able to make distributions to Unitholders or the level of distributions may fall.
    - VRET may be dissolved, and the proceeds from the dissolution thereof may be less than the amount invested by the Unitholders.
    - It may be difficult for VRET to dispose of its non-performing assets.
    - Some decisions on matters relating to the management of VRET are subject to Unitholders' approvals, which if not obtained, could lead to adverse effects on VRET's business.
    - Our rights and the rights of the Unitholders to recover claims against the Investment Manager or the Trustee or Project Manager are limited.
    - Information and the other rights of Unitholders under Indian law may differ from such rights available to equity shareholders of an Indian company or under the laws of other jurisdictions.
    - It may not be possible for Unitholders to enforce foreign judgements.

5. **Risks related to VRET's tax position:**
    - Changes in legislation or the rules relating to various central and state government tax regimes could adversely affect our business, prospects and results of operations.
    - Investors may be subject to Indian taxes arising out of capital gains on the sale of Units and on any dividend or interest component of any returns from the Units.
    - Tax laws are subject to changes and differing interpretations, which may adversely affect our operations.
    - VRET and the Project Companies may be subject to certain tax related risks under the provisions of the IT Act.

6. **Risks related to India:**
    - Changing laws, rules and regulations, including changes in legislation or the rules relating to tax regimes, legal uncertainties and the political situation in India may adversely affect our business, financial condition and results of operations.
    - Our business is dependent on economic growth in India and financial stability in Indian markets, and any slowdown in the Indian economy or in Indian financial markets could have an adverse effect on our business.
    - Any downgrading of India's sovereign debt rating by a domestic or international rating agency could adversely affect our ability to obtain financing and, in turn, adversely impact our business and financial performance.
    - Political instability or changes in the economic policies by the GoI or the governments of the states in which the Project Companies operate could affect the financial results and prospects of VRET.

- Fluctuations in the exchange rate of the Indian Rupee with respect to the U.S. Dollar or other currencies will affect the foreign currency equivalent of the value of the Units and any distributions.
- High inflation or deflation in India could have an adverse effect on the Project Companies' results of operations and financial condition.
- India is vulnerable to natural disasters that could severely disrupt the normal operation of the Project Companies.
- Outbreak of an infectious disease or any other serious public health concerns in Asia or elsewhere could adversely affect the business of VRET.
- Significant differences could exist between Ind AS and other accounting principles, such as Indian GAAP and IFRS, which may affect investors' assessments of VRET's financial condition.

OTHER DISCLOSURES

1. Any information or report pertaining to the specific sector or sub-sector that may be relevant for an investor to invest in Units of the InvIT:

The renewable energy industry has grown rapidly in the past few years with new capacity being awarded through auctions every year. The sector is well poised for exponential growth in the future. It is expected that ~40% of India's generation will be contributed by renewables by 2030 in line with the Government of India's target of achieving 500GW installed renewable energy capacity by FY30.

2. Update on development of under-construction projects, if any:

Not applicable during the period under review.

3. Details of outstanding borrowings and deferred payments of InvIT including any credit rating(s), debt maturity profile, gearing ratios of the InvIT on a consolidated and standalone basis as at the end of the year:

Please refer to note nos. 11A & 11B of standalone and note no. 18 of consolidated Financial Statements.

4. The total operating expenses of the InvIT along with detailed break-up, including all fees and charges paid to the Investment Manager and any other parties, if any during the year:

Please refer note no. 20 (RPT) of standalone Financial Statements.

5. Past performance of the InvIT with respect to unit price, distributions made and yield for the last 5 years, as applicable:

The Trust was formed on January 28, 2021, and was registered as an infrastructure investment trust under the SEBI InvIT Regulations on February 25, 2021. It completed acquisition of its seed assets on September 28, 2021. Accordingly, revenue details for the last 5 years is not applicable for the Trust.

The Trust had issued 201.0 Mn Units of INR 100 each and the same have been listed on NSE w.e.f. October 01, 2021.

Accordingly, past performance of the InvIT with respect to unit price and yield for the last 5 years is not applicable.

6. Details of all related party transactions during the year, value of which exceeds five percent of value of the InvIT assets:

Please refer to note no. 20 of standalone and note no. 37 of consolidated Financial Statements

7. Details regarding the monies lent by the InvIT to the holding company or the special purpose vehicle in which it has investment in:

Please refer to note no. 4 of standalone Financial Statements

8. Details of issue and buyback of Units during the year:

There have been no buyback of Units during the year under review.

9. Project-wise revenue of the trust for the last 5 years:

The Trust was formed on January 28, 2021 and was registered as an infrastructure investment trust under the SEBI InvIT Regulations on February 25, 2021. It completed acquisition of its seed assets on September 28, 2021. Accordingly, revenue details for the last 5 years is not applicable for the Trust.

10. Brief details of material and price sensitive information:

During the yearunder review, the intimations with respect to all material and price sensitive information in relation to the Trust was made to the Stock exchanges, by the Investment Manager, in accordance with the provisions of the SEBI InvIT Regulations and other applicable laws, if any, from time to time. The submitted announcements in relation to material and price sensitive information can be viewed on the Trust's website at https://virescent.co.in/

The Trust has devised and maintained a Structured Digital Database (SDD) in compliance with Regulation 3(5) and 3(6) of SEBI (PIT) Regulations, 2015.

Except as reported to the Stock Exchange from time to time and as disclosed elsewhere in this Report, there were no material and price sensitive information in relation to the Trust for the period under review.

11. The financial information of Investment Manager is not disclosed because there is no material erosion in the net worth as compared to the net worth as per the last audited financial statements.

12. The Company has availed Directors and Officers Insurance for all its Directors including Independent Directors of the Company.

13. The Independent Directors had met separately on March 27, 2023, without the presence of Non-Independent Directors and the Management and discussed, inter-alia, the performance of Non-Independent Directors and the Board as a whole and to assess the quality, quantity and timeliness of flow of information between the management and the Board.

14. M/s. Mayekar and Associates (Firm Registration No. P2005MH007400), Practicing Company Secretaries, Mumbai conducted the Secretarial Audit of the Trust for the Financial Year 2022-23, and their report is annexed to this report. There are no qualifications, observations or adverse remark mentioned in the said Report.

As per Regulation 24(A)(1) of the SEBI Listing Regulations, the material subsidiaries of the Trust are required to undertake secretarial audit. Terralight Kanji Solar Private Limited (TKSPL), Solar Edge Power and Energy Private Limited (SEPEPL), Godawari Green Energy Private Limited (GGEPL) and Universal Saur Urja Private Limited (USUPL) were material subsidiaries of the Trust for the financial year 2022-23 pursuant to the Regulation 16(1)(c) of the SEBI Listing Regulations. Accordingly, M/s. Mayekar and

Associates, Company Secretaries, carried out the secretarial audit for TKSPL, SEPEPL, GGEPL and USUPL for the financial year 2022- 23. These Secretarial Audit Reports do not contain any observation, qualification or adverse remark. The respective reports are annexed as a part of this Report.

15. During the year under review the Trust through Postal Ballot passed the following resolutions by way of requisite majority in term of SEBI InvIT Regulations.

S. No.	Particulars	Date of passing resolution
1	Appointment of Ms. Daisy Devassy Chittilapilly (DIN: 09577569) as Independent Director on the Board of Investment Manager of VRET	July 15, 2022
2	Appointment of Mr. Aditya Narayan (DIN: 00012084) as Director on the Board of Investment Manager of VRET	July 15, 2022
3	Variation in terms of Use of Proceeds of the Issue	September 15, 2022

16. Unitholders Extra-ordinary general meeting was convened on June 6, 2023, whereby the unitholders approved following matters subject to regulatory approvals, if any:

Sr. No.	Description of proposal
1.	Approval for sale of units of the Trust and Equity shares of Virescent Infrastructure Investment Manager Private Limited and indirectly of Virescent Renewable Energy Project Manager Private Limited
2.	Approval for delisting of the units of Virescent Renewable Energy Trust
3.	Approval for de-registration of Virescent Renewable Energy Trust
4.	Approval for the amendment to Trust Deed
5.	Approval for the amendment to Investment Management Agreement
6.	Approval for dissolving the Virescent Renewable Energy Trust

17. Investor Complaints

Details of investor complaints received and redressed during the year ended March 31, 2023, are as follows:

Details of Investor Complaints	Number of complaints during the quarter ended June 30, 2022	Number of complaints during the quarter ended September 30, 2022	Number of complaints during the quarter ended December 31, 2022	Number of complaints during the quarter ended March 31, 2023
Number of investor complaints pending at the beginning of the quarter	Nil	Nil	Nil	Nil
Number of investor complaints received during the quarter	Nil	Nil	Nil	Nil
Number of investor complaints disposed of during the quarter	Nil	Nil	Nil	Nil
Number of investor complaints pending at the end of the quarter	Nil	Nil	Nil	Nil

18. Information of the contact person of the InvIT:

Ms. Charmy Bhoot
Company Secretary and Compliance Officer
14th Floor, A-1402, C-38 & C-39,
Parinee Crescenzo, G Block, Bandra Kurla Complex, Bandra (East), Mumbai - 400051
Email -charmy.bhoot@virescent.co.in

19. Listing Details

Name and address of the Stock exchange	Security Type	Scrip Code/Symbol	ISIN code
National Stock Exchange of India Ltd Exchange Plaza, C-1, Block-G Bandra Kurla Complex, Bandra (E), Mumbai-400051	Units	VIRESCENT	INE0GYU23027
BSE Limited Phiroze Jeejeebhoy Towers Dalal Street, Mumbai — 400 001	NCD	973576	INE0GYU07012
	NCD	973577	INE0GYU07020
	NCD	973578	INE0GYU07038
	NCD	973769	INE0GYU07046
	NCD	973770	INE0GYU07053
	NCD	974105	INE0GYU07061
	NCD	974225	INE0GYU07079
	NCD	974226	INE0GYU07087

Listing Fees as applicable have been paid.

20. Publications

The information required to be disclosed to the stock exchanges (including financial results, press releases) have been duly submitted to the NSE and BSE as well as uploaded on Trust's website. Further Trust has opted to publish newspaper advertisements in relation to its the financial results.

MSKA & Associates
Chartered Accountants

1101/B, Manjeera Trinity Corporate
JNTU-Hitech City Road, Kukatpally
Telangana State, Hyderabad 500072, INDIA
Tel: +91 40 6814 2999

INDEPENDENT AUDITOR'S REPORT

To the Unitholders of Virescent Renewable Energy Trust

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying standalone financial statements of Virescent Renewable Energy Trust ("the Trust" / "InvIT"), which comprise the Standalone Balance Sheet as at March 31, 2023, and the Standalone Statement of Profit and Loss (Including Other Comprehensive Income), Standalone Statement of Changes in Unitholders' Equity and the Standalone Statement of Cash Flow for the year then ended and the Standalone Statement of Net Assets at Fair Value as at March 31, 2023, Statement of Total Returns at Fair Value and the Net Distributable Cash Flows for the year then ended, and notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder read with the SEBI circular number CIR/IMD/DF/114/2016, dated October 20, 2016 and CIR/IMD/DF/127/2016 dated November 29, 2016 (together referred to as the "InvIT Regulations") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended), and other accounting principles generally accepted in India, to the extent not inconsistent with the InvIT Regulations, of the state of affairs of the Trust as at March 31, 2023, its profit including other comprehensive income, its changes in Unitholders' Equity, and its cash flows for the year then ended and its net assets at fair value as at March 31, 2023, its total returns at its fair value and the net distributable cash flows for the year then ended and other financial information of the Trust.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ('the Act'). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the standalone financial statements section of our report. We are independent of the Trust in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone financial statements for the year ended March 31, 2023. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
1	**Assessment for impairment of investments in subsidiaries and loans given to subsidiaries** Refer to Note 2 (m),3 & 4 of the standalone financial statements. The Trust has non-current investments in subsidiaries and loans given to subsidiaries amounting to ₹ 316,594.21 Lakh as at March 31, 2023 which constitutes 94.93% of the total assets of the Trust. The management assesses annually the existence of impairment indicators in regard to its investments and loans made to subsidiaries. The determination of recoverable amounts of the investments and loan balances is subject to management's estimates of future cash flows which are uncertain, various unobservable valuation inputs and other assumptions that require considerable judgement with respect to the investees' performance and the underlying numbers. Hence, due to the significance of such investments and loans to the standalone financial statements and significant degree of judgement and subjectivity involved in the estimates and key assumptions used as stated above, this is considered to be the area which requires significant audit focus and accordingly, the matter is determined as a key audit matter.	Our audit procedures to address the impairment of investment in subsidiaries and loans given to subsidiaries included and were not limited to the following: 1. Obtained an understanding from the management with respect to process and controls followed to perform impairment test related to investments and loans including verification of design and implementation of controls. 2. Verified operating effectiveness of the Trust's internal controls over preparation of annual budgets and future forecasts for the subsidiaries and the approach followed for impairment test and key assumptions applied. 3. Obtained report of external valuation specialist appointed by the Management for the valuation of investment and loans. Evaluated the competence and objectivity of the valuation specialist engaged by the management. 4. Involved our internal valuation experts for testing of the various assumptions used and the methodology in the valuation report. 5. Verified the completeness and arithmetical accuracy of the management computations. 6. Assessed the appropriateness of the valuation methodology applied and reasonableness of the key assumptions used i.e. the discount rate and long-term growth rates used in the forecast including comparison to economic and industry forecasts where appropriate. 7. Assessed the reasonableness of the inputs of future revenue and margins, the historical accuracy of the Trust's estimates by comparing the forecasts used in the prior year model with the actual performance in the current year and its ability to produce accurate long-term forecasts. 8. Assessed and validated the adequacy and appropriateness of the disclosures made by the management in the standalone financial statements as per applicable accounting standards.
2.	**Classification of Unitholders' funds as equity** **Refer Note 2(t) of the standalone financial statements**	Our audit procedures included, among others the following: 1. We obtained and read the requirements for classification of financial liability and equity under Ind AS 32 "Financial Instruments: Presentation" and evaluated the provisions of SEBI Circulars for

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
	The InvIT is required to distribute to unitholders' not less than 90% of its net distributable cash flows for each financial year in terms of Regulation 18 of Securities Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014. Accordingly, a portion of unitholders' funds contains an obligation of the InvIT to pay to its unitholders cash distributions. In accordance, with SEBI Circulars No. CIR/IMD/DF/114/2016 dated October 20,2016 and No. CIR/IMD/DF/127/2016 dated November 29,2016 ("SEBI Circulars") issued under the InvIT regulations, the unitholders' funds have been classified as equity in order to comply with the mandatory requirements of Section H of Annexure A to the SEBI circular dated October 20, 2016 dealing with the minimum disclosures for key financial statements. Considering the judgement required for classification of unitholders' funds as equity, this is considered as key audit matter.	classification/presentation of unit holders' funds in the standalone financial statements of an Infrastructure Investment Trust. 2. We read and assessed the disclosures included in the standalone financial statements for compliance with the relevant requirements of InvIT regulations, SEBI Circular and the applicable Indian Accounting Standards.
3.	**Disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value as per InvIT Regulations** The InvIT is required to disclose Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value pursuant to SEBI circular issued under the InvIT regulations which requires fair valuation of the assets. Such fair valuation has been carried out by the independent valuer appointed by the InvIT.	Our audit procedures included, among others, the following: 1. We read the requirements of InvIT regulations for disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. 2. Tested design, implementation and operating effectiveness of the internal control related to Management's process of determination of fair value, assumptions used and preparation and review of Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. 3. We evaluated terms of the PPA to understand roles and responsibilities of the grantor.

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
	For the purpose of the above, fair value is determined by forecasting and discounting future cash flows. The processes and methodologies for assessing and determining the fair value is based on complex assumptions, that by their nature imply the use of the management's judgment, in particular with reference to valuation methodologies used in determining fair value, identification of forecast of future cash flows relating to the period covered by the respective subsidiary's solar power purchase agreement (PPA) with the discoms, debt equity ratio, cost of debt, cost of equity, residual value, etc. There are also inherent estimation uncertainties and complexities in the assumptions that are used for the determination of fair values. Considering this and the significant management judgment involved in the determination of fair values, this is considered as a key audit matter.	4. We tested, on sample basis, the base data and supporting documents for basis of key assumptions and estimates used by the management. 5. We read and evaluated the PPA to understand whether the grantor controls significant residual interest in the infrastructure at the end of the term of the arrangement through ownership, beneficial ownership or otherwise. 6. Tested the reasonableness of the future cash flows shared by management with external valuer by comparing it to source information used in preparing the forecasts and with historical forecasts and actual performance to support any significant expected future changes to the business. 7. Obtained report of external valuation specialist appointed by the management for the fair valuation of the net assets. Evaluated the competence and objectivity of the valuation specialist engaged by the management. 8. Involved our internal valuation experts for testing of the valuation report. 9. We tested the completeness, arithmetical accuracy and validity of the data used in the calculations. 10. We read and assessed the disclosures included in the standalone financial statements in compliance with the requirements of InvIT Regulations.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Virescent Infrastructure Investment Manager Private Limited ("Investment Manager") acting in its capacity as an Investment Manager of the Trust is responsible for the other information. The other information comprises the information and disclosures included in the Annual Report but does not include the standalone financial statements and our auditor's report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management for the Standalone Financial Statements

The Management of Investment Manager (“the Management”) is responsible for the preparation of these standalone financial statements that give a true and fair view of the financial position as at March 31, 2023, financial performance including other comprehensive income, changes in unitholders’ equity, cash flows for the year then ended, net assets at fair value as at March 31, 2023, total returns at fair value and net distributable cash flows for the year then ended, of the Trust in accordance with the InvIT Regulations, the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended) and other accounting principles generally accepted in India, to the extent not inconsistent with InvIT Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Trust and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, the management is responsible for assessing the Trust’s ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Management either intends to liquidate the Trust or to cease operations, or has no realistic alternative but to do so.

The Investment Manager is also responsible for overseeing the Trust’s financial reporting process.

Auditor’s Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

We give in “Annexure A” a detailed description of Auditor’s responsibilities for Audit of the Standalone Financial Statements.

Report on Other Legal and Regulatory Requirements

Based on our audit and as required by InvIT Regulations, we report that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

(b) In our opinion, proper books of account as required by law have been kept by the Trust so far as it appears from our examination of those books.

(c) The Standalone Balance Sheet, the Standalone Statement of Profit and Loss (including other comprehensive income), the Standalone Statement of Changes in Unit holders’ Equity and the Standalone Statement of Cash Flow for the year ended March 31, 2023 dealt with by this Report are in agreement with the books of account of the Trust.

(d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended), and other accounting principles generally accepted in India, to the extent not inconsistent with the InvIT Regulations.

For M S K A & Associates
Chartered Accountants
ICAI Firm Registration No. 105047W

Ananthakrishnan Govindan
Partner
Membership No. 205226
UDIN: 23205226BGWDVL9731

Place: Hyderabad
Date: May 12, 2023

ANNEXURE A TO THE INDEPENDENT AUDITOR'S REPORT ON EVEN DATE ON THE STANDALONE FINANCIAL STATEMENTS OF VIRESCENT RENEWABLE ENERGY TRUST

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for expressing our opinion on whether the Trust has internal financial controls with reference to standalone financial statements in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Trust's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Trust to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements for the year ended March 31, 2023 and are therefore, the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

For M S K A & Associates
Chartered Accountants
ICAI Firm Registration No. 105047W

Ananthakrishnan Govindan
Partner
Membership No. 205226
UDIN: 23205226BGWDVL9731

Place: Hyderabad
Date: May 12, 2023

Virescent Renewable Energy Trust
Standalone Balance Sheet as at March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	**Notes**	**As at 31 March 2023**	**As at 31 March 2022**
ASSETS			
Non-current assets			
Financial assets			
i Investments	3	98,396.06	98,157.40
ii Loans	4	2,18,198.15	2,24,092.58
Total non-current assets		**3,16,594.21**	**3,22,249.98**
Current assets			
Financial assets			
i Cash and cash equivalents	5	1,822.78	13,610.88
ii Other bank balances	6	11,550.00	-
iii Other financial assets	7	3,514.40	2,451.12
Income tax assets (net)	8	4.68	21.82
Total current assets		**16,891.86**	**16,083.82**
Total assets		**3,33,486.07**	**3,38,333.80**
EQUITY AND LIABILITIES			
Equity			
Unit capital	9	2,01,000.00	2,01,000.00
Other equity	10	(40,842.67)	(24,045.57)
Total equity		**1,60,157.33**	**1,76,954.43**
LIABILITES			
Non-current liabilities			
Financial liabilities			
i Borrowings	11A	1,63,985.72	1,55,349.52
Total non-current liabilities		**1,63,985.72**	**1,55,349.52**
Current liabilities			
Financial liabilities			
i Borrowings	11B	8,598.99	5,548.20
ii Trade payables	12		
a Total Outstanding dues of Micro Enterprises and small enterprises		-	-
b Total Outstanding dues of Creditors other than Micro Enterprises and small enterprises		3.79	82.85
Provisions	13	400.04	162.46
Other current liabilities	14	340.20	236.34
Total current liabilities		**9,343.02**	**6,029.85**
Total liabilities		**1,73,328.74**	**1,61,379.37**
Total equity and liabilities		**3,33,486.07**	**3,38,333.80**

Summary of significant accounting policies 2
See accompanying explanatory notes to the Standalone financial statements

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(Acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Standalone Statement of Profit and Loss for the year ended March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	Notes	For the Year ended 31 March 2023	For the Year ended 31 March 2022
Income			
Revenue from operations	15	32,787.47	13,456.42
Other income	16	634.56	230.99
Total income		**33,422.03**	**13,687.41**
Expenses			
Finance costs	17	13,902.23	3,531.45
Other expenses	18	977.12	2,744.64
Total expenses		**14,879.35**	**6,276.09**
Profit before tax		**18,542.68**	**7,411.32**
Tax Expense:	19		
Current tax		248.94	-
Adjustment of tax relating to earlier periods		120.98	-
Total tax expense		**369.92**	**-**
Profit for the year		**18,172.76**	**7,411.32**
Other comprehensive income			
(i) Other comprehensive income to be reclassified to profit or loss in subsequent periods		-	-
(ii) Other comprehensive income not to be reclassified to profit or loss In subsequent periods		-	-
Total other comprehensive income		**-**	**-**
Total comprehensive income for the year		**18,172.76**	**7,411.32**
Earnings Per Unit (EPU) (face value of INR 100 each)			
Earnings per Unit (EPU)	23	9.04	3.69

Summary of significant accounting policies 2

See accompanying explanatory notes to the Standalone financial statements

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

MSKA & ASSOCIATES Hyderabad Chartered Accountants

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(Acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust
Standalone Statement of Cash Flow for the year ended March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	**For the Year ended 31 March 2023**	**For the Year ended 31 March 2022**
Operating activities		
Profit before tax from continuing operations	18,542.68	7,411.32
Adjustments for:		
Finance cost	13,902.23	3,531.45
Operating profit before working capital changes	**32,444.91**	**10,942.77**
Working capital adjustments:		
(Increase)/ Decrease in financial and other asset	(1,046.14)	(2,472.94)
(Increase)/ Decrease in financial assets- Loans	5,894.43	(2,24,092.59)
Increase/ (Decrease) in trade payable	(79.06)	82.87
Increase/ (Decrease) in other liability	341.44	398.80
Cash flow from operating activities post working capital changes	**37,555.58**	**(2,15,141.09)**
Income tax paid(net)	(369.92)	-
Net cash flows from/(used in) operating activities	**37,185.66**	**(2,15,141.09)**
Cash flows from investing activities		
Purchase of investments	(238.66)	(98,157.42)
Net cash flows from/(used) in investing activities	**(238.66)**	**(98,157.42)**
Cash flows from financing activities		
Proceeds from issue of Unit capital	-	2,01,000.00
Proceeds from borrowings	11,686.99	1,60,897.72
Finance cost paid	(13,902.23)	(3,531.45)
Payment of distribution to Unit Holders	(34,969.86)	(31,456.88)
Net cash flows from/(used in) financing activities	**(37,185.10)**	**3,26,909.39**
Net increase/(decrease) in cash and cash equivalents	(238.10)	13,610.88
Cash and cash equivalents at the beginning of the year	13,610.88	-
Cash and cash equivalents at year end	**13,372.78**	**13,610.88**
Reconciliation of cash and cash equivalents as per the cash flow statement		
Cash and cash equivalents comprise of :		
Balance with banks(refer note 5)		
- Current accounts	721.10	3,231.52
- Bank deposits with original maturity of three months or less	1,101.68	10,379.36
- Other bank balances	11,550.00	-
	13,372.78	**13,610.88**

Summary of significant accounting policies 2
See accompanying explanatory notes to the Standalone financial statements

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

MSKA & ASSOCIATES Hyderabad Chartered Accountants

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(Acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust
Statement of Changes in Unitholders' Equity for the year ended March 31, 2023

a. Unit Capital — **All amounts are in INR lakhs unless otherwise stated**

Particulars	No of Units	Amount
As at 31 March 2021	**-**	**-**
Changes in Unit capital during the year	20,10,00,000	2,01,000.00
As at 31 March 2022	**20,10,00,000**	**2,01,000.00**
Changes in Unit capital during the year	-	-
As at 31 March 2023	**20,10,00,000**	**2,01,000.00**

b. Other equity

Particulars	Retained Earnings	Total
Balance at March 31, 2021	**-**	**-**
Profit for the year	7,411.32	**7,411.32**
Other Comprehensive Income	-	-
Total Comprehensive Income	7,411.32	**7,411.32**
	7,411.32	**7,411.32**
Less Distribution during the year	(31,456.89)	**(31,456.89)**
Balance as at March 31, 2022	**(24,045.57)**	**(24,045.57)**
Profit for the year	18,172.76	**18,172.76**
Other Comprehensive Income	-	-
Total Comprehensive Income	18,172.76	**18,172.76**
	(5,872.81)	**(5,872.81)**
Less Distribution during the year	(34,969.86)	**(34,969.86)**
Balance as at March 31, 2023	**(40,842.67)**	**(40,842.67)**

Summary of significant accounting policies 2
See accompanying explanatory notes to the Standalone financial statements

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(Acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Standalone Statement of net assets at fair value and Statement of total return at fair value for the year ended March 31, 2023
All amounts are in INR lakhs unless otherwise stated

Disclosures Pursuant To SEBI Circulars

SEBI Circular No. CIR/IMD/DF/114/2016 dated 20 October 2016 and No. CIR/IMD/DF/127/2016 dated 29 November 2016 issued under the InvIT Regulations).

Statement of net assets at fair value:

Particulars	As at March 31, 2023		As at March 31, 2022	
	Book value	Fair value	Book value	Fair value
A. Assets	3,33,486.07	4,29,010.86	3,38,333.80	4,01,333.82
B. Liabilities (at book value)	1,73,328.74	1,73,328.74	1,61,379.37	1,61,379.37
C. Net assets (A-B)	1,60,157.33	2,55,682.12	1,76,954.43	2,39,954.45
D. No of Units	20,10,00,000	20,10,00,000	20,10,00,000	20,10,00,000
E. NAV(C/D)	79.68	127.21	88.04	119.38

Project wise breakup of fair value of assets as at

Project	March 31,2023	March 31,2022
Solar Edge Power and Energy Private Limited	97,305.00	96,300.00
Terralight Rajapalayam Solar Private Limited	23,477.00	23,129.00
Terralight Kanji Solar Private Limited*	37,738.00	30,031.00
TN Solar Power Energy Private Limited	22,209.00	21,620.00
Universal Mine Developers and Service Providers Private Limited	24,865.00	24,331.00
Terralight Solar Energy Charanka Private Limited	10,854.00	11,514.00
Terralight Solar Energy Tinwari Private Limited	10,531.00	13,480.00
PLG Photovoltaic Private Limited	14,837.00	17,260.00
Universal Saur Urja Private Limited#	41,820.00	28,257.00
Terralight Solar Energy Nagla Private Limited	3,566.00	4,419.00
Terralight Solar Energy Patlasi Private Limited	14,308.00	13,608.00
Globus Steel & Power Private Limited	18,848.00	19,012.00
Terralight Solar Energy Gadna Private Iimited	5,491.00	6,393.00
Godawari Green Energy Private Limited	86,270.00	75,896.00
Sub total	**4,12,119.00**	**3,85,250.00**
Virescent Renewable Energy Trust	16,891.86	16,083.82
Grand Total	**4,29,010.86**	**4,01,333.82**

* Terralight Kanji Solar Private Limited* has acquired in August 2022, a 10 MWp Solar Asset located in Uttar Pradesh by way of slump sale.

Universal Saur Urja Private Limited has aquired in October 2022, two 10 MWp Solar Assets located in Rajasthan by way of slump sale.

b. Statement of total return at fair value:

Particulars	For the year ended 31 March 2023*	For the year ended 31 March 2022*
Total comprehensive income for the year	18,172.76	7,411.32
Add: Other changes in fair value for the year, not recognised in total comprehensive income	95,524.79	62,999.02
Total return	**1,27,667.49**	**1,08,672.12**

* Fair values of total assets relating to the SPV Group as at 31 March 2023 and 31 March 2022 as disclosed above are solely based on the fair valuation report of the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Standalone Statement of Net Distributable Cash Flows (NDCFs) for the year ended March 31, 2023
All amounts are in INR lakhs unless otherwise stated

Additional Disclosures as required by Paragraph 6 of Annexure A to SEBI Circular No.CIRJIMD/DF/127/2016:
Statement of Net Distributable Cash Flows (NDCFs) of Virescent Renewable Energy Trust

Description	Year ended 31st March 2023	Year ended 31st March 2022
Inflow from Asset SPV Distributions		
Cash flows received from Asset SPVs in the form of interest / accrued interest / additional interest*	30,487.33	23,773.20
Add: Cash flows received from Asset SPVs in the form of dividend	-	
Add: Cash flows from the Asset SPVs towards the repayment of the debt provided to the Asset SPVs by the Trust and/ or redemption of debentures issued by Asset SPVs to the	17,395.05	27,131.90
Add: Cash flows from the Asset SPVs through capital reduction by way of a buy back or any other means as permitted, subject to applicable law	-	-
Inflow from Investments / Assets	-	-
Add: Cash flows from sale of equity shares or any other investments in Asset SPVs adjusted for amounts reinvested or planned to be reinvested	-	-
Add: Cash flows from the sale of the Asset SPVs not distributed pursuant to an earlier plan to reinvest, or if such proceeds are not intended to be invested subsequently	-	-
Inflow from Liabilities	-	
Add: Cash flows from additional borrowings (including debentures / other securities), fresh issuance of units, etc.^	20,000.00	2,57,000.00
Other Inflows	-	-
Add: Any other income accruing at the Terra InvIT and not captured above, as deemed necessary by the Investment Manager, including but not limited to interest / return on by the Terra InvIT	24,321.56	11,780.99
Total cash inflow at the InvIT level (A)	**92,203.94**	**3,19,686.09**
Outflow for InvIT Expenses / Taxes		
Less: Any payment of fees, interest and expenses incurred at the Trust, including but not limited to the fees of the Investment Manager, Project Manager, Trustee, Auditor,	(4,048.48)	(6,021.03)
Rating Agency, etc.	(247.77)	
Less: Income tax (if applicable) for standalone Terra InvIT and / or payment of other statutory dues	-	-
Outflow for Liabilities	(20,513.27)	
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	-	(1,56,114.46)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.	-	(10,350.00)
Outflow for Assets	-	-
Less: Amount invested in any of the Asset SPVs **	-	(13,792.00)
Less: Amounts set aside to be invested or planned to be invested, as deemed necessary by the Investment Manager in compliance with the SEBI InvIT Regulations	(30,158.05)	(49,977.90)
Less: Investments including acquisition of other Asset SPVs	-	(34,853.28)
Other Outflows	-	-
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses which may be due in future	(4,105.00)	(800.37)
Add / Less: Amounts added/ retained in accordance with the transaction documents or the loan agreements in relation to the Terra InvIT		(2,300.00)
Less: Any other expense of the InvIT not captured herein as deemed necessary by the Investment Manager	(4,922.14)	(1,719.51)
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Total cash outflow/retention at the InvIT level (B)	**(63,994.71)**	**(2,75,928.55)**
Net Distributable Cash Flows (C) = (A+B)	**28,209.23**	**43,757.54**

*also includes interest accrued as on Balance Sheet date and received subsequently.
**amounts outstanding as on Balance Sheet date and received subsequently.
^ includes amount raised in Sep '22 and carried forward.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Notes to the standalone financial statements for the year ended March 31, 2023
All amounts are in INR lakhs unless otherwise stated

1 **Trust Information**

Virescent Renewable Energy Trust ("VRET" or "the Trust") is an irrevocable trust settled by Terra Asia Holding II Pte. Ltd. (the "Sponsor") on January 28, 2021 pursuant to the Trust Deed under the provisions of the Indian Trusts Act, 1882 and registered with Securities Exchange Board of India ("SEBI") under the SEBI (Infrastructure Investment Trust) Regulations, 2014 as an Infrastructure Investment Trust on February 25, 2021 having registration number IN/InvIT/20-21/0018. The Trustee of VRET is Axis Trustee Services Limited (the "Trustee"). The Investment Manager for VRET is Investment Manager is Virescent Infrastructure Investment Manager Private Limited (the "Investment Manager" or the "Management"). The registered office of the Investment Manager is at 14th Floor, A/1402, C 38 & C 39, Parinee Crescenzo, G Block, Bandra (East) Mumbai.

Five entities namely Universal Mine Developers and Service Providers Private Limited ("UMD"), TN Solar Power Energy Private Limited ("TN Solar"), Terralight Kanji Solar Private Limited [Formerly known as Shapoorji Pallonji Solar PV Private Limited] ("Terralight Kanji" or "SP Solar PV"), Solar Edge Power and Energy Private Limited ("SEPEPL") and Terralight Rajapalayam Solar Private Limited [Formerly known as "Shapoorji Pallonji Suryaprakash Private Limited"] ("Terralight Rajapalayam" or "SP Suryaprakash") comprising an overall 258 MWp of solar assets located in Maharashtra and Tamil Nadu were acquired by Terra Asia Holdings II Pte Limited ("Terra II") in October 2020 from the Shapoorji Pallonji Group and other 4 entities namely Terralight Solar Energy Charanka Private Limited [Formerly known as Sindicatum Solar Energy Gujarat Private Limited ("TSECPL" or "SSEGPL"), PLG Photovoltaic Private Limited ("PLG"), Universal Saur Urja Private Limited ("USUPL") and Terralight Solar Energy Tinwari Private Limited [Formerly known as Sindicatum Solar Energy Private Limited] ("TSETPL" or "SSEPL") comprising an overall 70 MWp of solar assets located in Gujarat, Uttar Pradesh and Rajasthan were acquired by Terra Asia Holdings II Pte Limited ("Terra II") in May 2021 from the Sindicatum Group. Sponsor has transferred their shareholding in UMD, TN Solar, Terralight Kanji, Solar Edge, Terralight Rajapalayam, TSETPL, TSECPL, PLG and USUPL to Virescent Renewable Energy Trust on September 28, 2021. During the quarter ended Dec 31, 2021, Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control, in 4 entities, namely Terralight Solar Energy Nangla Private Limited (Formerly known as Focal Energy Solar India Private Limited), Terralight Solar Energy Patlasi Private Limited (Formerly known as Focal Energy Solar One India Private Limited), Globus Steel & Power Private Limited and Sunborne Energy Rajasthan Solar Private Limited and 66% shareholding and control in Terralight Solar Energy SitamauSS Private Limited(Formerly known as Focal Energy Solar Three India Private Limited), comprising an overall 55 MWp of solar assets located in Madhya Pradesh, Rajasthan and Punjab, from the Focal Group. Further, during the quarter ended March 31, 2022 Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control in Godawari Green Energy Limited (GGEL), comprising of 50 MWp of solar thermal asset located in Rajasthan. In August 2022, a 10 MWp Solar Asset located in Uttar Pradesh was acquired by way of slump sale in Terralight Kanji Solar Private Limited. In October 2022, two 10 MWp Solar Assets located in Rajasthan were acquired by way of slump sale in Universal Saur Urja Private Limited

2 **Significant Accounting Policies**

a Basis of preparation and presentation

These financial statements are the separate financial statements of the Trust and comprise of the Balance Sheet as at March 31, 2023, the Statement of Profit and Loss including the Statement of Other Comprehensive Income, the Statement of Cash Flows, the Statement of Changes in Unit Holders' Equity for the year then ended, the Statement of Net Assets at fair value as at March 31, 2023 & Total Returns at fair value for the year then ended and the Statement of Net Distributable Cash Flows ('NDCFs') for the year then ended and a summary of significant accounting policies and other explanatory notes in accordance with Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended), prescribed under Section 133 of the Companies Act, 2013 ("Ind AS") read with SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended and the circulars issued thereunder ("InvIT Regulations").

The financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.
Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Trust uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
Level 3 inputs are unobservable inputs for the asset or liability.

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For assets and liabilities that are recognised in the financial statements on a recurring basis, the Trust determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

In estimating the fair value of investments in subsidiaries, the Trust engages independent qualified external valuers to perform the valuation. The management works closely with the external valuers to establish the appropriate valuation techniques and inputs to the model. The management in conjunction with the external valuers also compares the change in fair value with relevant external sources to determine whether the change is reasonable. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the Solar projects.

At each reporting date, the management analyses the movement in the values of assets and liabilities which are required to be remeasured or reassessed as per the Trust's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents

b Functional and Presentation Currency

The financial statements are presented in Indian rupees (Rs.) which is also the Trust's functional currency, and the amounts have been rounded off to lakhs with two decimal places, unless otherwise stated.

c Use of estimates

The preparation of financial statements requires management to make certain estimates and assumptions that affect the amounts reported in the financial statements and notes thereto. The management believes that these estimates and assumptions are reasonable and prudent. However, actual results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future period. An overview of the areas that involve a higher degree of judgement or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed have been disclosed below. Detailed information about each of these estimates and judgments is included in the relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

Estimate and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that may have a financial impact on the entity and that are believed to be reasonable under circumstances.

d Current versus non-current classification

The Trust presents assets and liabilities in the balance sheet based on current/non-current classification.
An asset is current when it is:
- Expected to be realised or intended to be sold or consumed in the normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realised within twelve months after the reporting period or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:
- It is expected to be settled in the normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non current

e Revenue Recognition

Revenue towards satisfaction of a performance obligation is measured at the amount of transaction price (net of variable consideration) allocated to that performance obligation. The transaction price of goods sold and services rendered is net of variable consideration offered by the Trust as part of the contract. Amounts disclosed as revenue are exclusive of taxes and net of returns, trade allowances, rebates, value added taxes and amounts collected on behalf of third parties, if any.

The Trust recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the Trust's activities as described below. The Trust bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each arrangement

<u>Interest Income</u>

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Trust and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the amortised cost and at the effective interest rate applicable.

<u>Dividend Income</u>

Dividend income from investments is recognised when the shareholder's right to receive payment has been established.

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f Foreign Exchange Transactions

In preparing the financial statements of the Trust, transactions in currencies other than the Trust's functional currency viz. Indian Rupee are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date.
Exchange differences on monetary items are recognised in profit or loss in the period in which they arise.

Non - monetary items are carried at historical cost or fair value.

g Borrowing Costs

Borrowing costs that are attributable to the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use or sale. Other borrowing costs are recognised as an expense in the period in which they are incurred.

h Taxes on Income

Tax expense for the period, comprising current tax and deferred tax, are included in the determination of the net profit or loss for the period. Current tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961.

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the separate financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

i Provisions, Contingent Liabilities and Contingent Assets

Provisions are recognised when there is a present obligation (legal or constructive) as a result of a past event and it is probable that the Trust will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash outflows estimated to settle the present obligation, its carrying amount is the present value of those cash outflows (when the effect of the time value of money is material). When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that the amount will be received and the amount of the receivable can be measured reliably.

Contingent liability is disclosed for (i) Possible obligations which will be confirmed only by future events not wholly within the control of the Trust or (ii) Present obligations arising from past events where it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount of the obligation cannot be made.

Contingent assets are disclosed where an inflow of economic benefits is probable.

Provisions, Contingent Liabilities and Contingent Assets are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates.

Onerous Contracts
Present obligations arising under onerous contracts are recognised and measured as provisions. An onerous contract is considered to exist where the trust has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

j Lease Accounting

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.
Ind AS 116 sets out the principles for the recognition, measurement, presentation and disclosure of leases for both lessees and lessors.
The entity does not have any lease under Ind AS 116. Hence, the application of Ind AS 116 is not required.

k Earnings per Unit

Basic earnings per unit is computed by dividing the profit / (loss) for the period by the weighted average number of units outstanding during the financial year.

For the purpose of calculating diluted earnings per units, the net profit or loss for the period attributable to unit holders of the trust and the weighted average number of units outstanding during the period are adjusted for the effects of all dilutive potential units.

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l Cash and Cash Equivalents

For the purpose of presentation in the statement of cash flows, Cash and cash equivalents comprise of cash at banks and in hand, deposits at call with banks and financial institutions with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

m Impairment of assets

The Trust assesses at end of each reporting period whether there is any indication that an asset may be impaired. If any such indication exists, the Trust estimates the recoverable amount of the asset. The recoverable amount is the higher of an asset’s fair value less costs of disposal and value in use. If such recoverable amount of the asset is less than its carrying amount, the carrying amount is reduced to its recoverable amount. The reduction is treated as an impairment loss and is recognised in the statement of profit and loss. If at the balance sheet date there is an indication that if a previously assessed impairment loss no longer exists, the recoverable amount is reassessed and the asset is reflected at the lower of recoverable amount and the carrying amount that would have been determined had no impairment loss been recognised.

n Operating Cycles

Considering the nature of business activities, the operating cycle has been assumed to have a duration of 12 months. Accordingly, all the assets or liabilities have been disclosed as current or noncurrent as per the Trust’s operating cycle and other criteria set out in Ind AS 1 “ Presentation of Financial Statements” and Schedule III of Companies Act, 2013.

o Financial Instruments

Financial assets and financial liabilities are recognised when the Trust becomes party to the contractual provisions of the instruments.

Initial recognition and measurement

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

Financial assets

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets

Classification:

Debt instruments that meet the following conditions are subsequently measured at amortised cost:

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- the contractual terms of the instrument give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All other financial assets are subsequently measured at fair value.

Effective interest method

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

Income is recognised on an effective interest basis for debt instruments other than those financial assets classified as at FVTPL. Interest income is recognised in profit or loss and is included in the “Other income” line item.

Financial assets at fair value through profit or loss (FVTPL)

Financial assets at FVTPL are measured at fair value at the end of each reporting period, with any gains or losses arising on remeasurement recognised in profit or loss. The net gain or loss recognised in profit or loss incorporates any dividend or interest earned on the financial asset. Dividend on financial assets at FVTPL is recognised when the Trust’s right to receive the dividends is established, it is probable that the economic benefits associated with the dividend will flow to the entity, the dividend does not represent a recovery of part of cost of the investment and the amount of dividend can be measured reliably.

Impairment of financial assets

The Trust applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, loan commitments, trade receivables, financial guarantees not designated as at FVTPL and other contractual rights to receive cash or other financial asset.

Derecognition of financial assets

The Trust derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

Foreign exchange gains and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period. For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in profit or loss.

Virescent Renewable Energy Trust
Notes to the standalone financial statements for the year ended March 31, 2023
All amounts are in INR lakhs unless otherwise stated

Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by a Trust are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Trust are recognised at the proceeds received, net of direct issue costs.

Compound financial instruments

The component parts of compound financial instruments issued by the Trust are classified separately as financial liabilities and equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument. A conversion option that will be settled by the exchange of a fixed amount of cash or another financial asset for a fixed number of the Trust's own equity instruments is an equity instrument.

At the date of issue, the fair value of the liability component is estimated using the prevailing market interest rate for similar non-convertible instruments. This amount is recognised as a liability on an amortised cost basis using the effective interest method until extinguished upon conversion or at the instrument's maturity date.

Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method or at FVTPL.

Financial liabilities are classified as at FVTPL when the financial liability is either contingent consideration recognised by the Trust as an acquirer in a business combination to which Ind AS 103 applies or is held for trading or it is designated as at FVTPL.

Offsetting financial instruments

Financial assets and liabilities are offset, and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realise the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Trust or the counterparty.

p Segment Reporting

An operating segment is a component of the Trust that engages in business activities from which it may earn revenue and incur expenses, whose operating results are regularly reviewed by Trust's chief operating decision maker in order to effectively allocate the Trust's resources and assess performance.

q **Investments in subsidiaries**

The Trust accounts for its investments in subsidiaries at cost less accumulated impairment losses (if any) in its separate financial statements.

r **Cash distribution to unit holders**

The Trust recognises a liability to make cash distributions to unit holders when the distribution is authorised, and a legal obligation has been created. As per the InvIT Regulations, a distribution is authorised when it is approved by the Board of Directors of the Investment Manager.

A corresponding amount is recognised directly in equity

s **Exceptional items**

An item of income or expense which by its size, type or incidence requires disclosure in order to improve an understanding of the performance of the Trust is treated as an exceptional item and the same is disclosed in the notes to accounts.

t **Significant accounting judgements, estimates and assumptions**

The preparation of financial statements requires the use of accounting estimates and the management needs to exercise judgement in applying the accounting estimates and policies.

This note provides an overview of the areas that involved a higher degree of judgement or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

<u>- Classification of Unitholders' funds</u>

Under the provisions of the InvIT Regulations, InvIT is required to distribute to Unitholders' not less than ninety percent of its net distributable cash flows of InvIT for each financial year in terms of Regulation 18 of Securities Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014. Accordingly, a portion of the unitholders' funds contains an obligation of the InvIT to pay to its unitholders' cash distributions. In accordance with SEBI Circulars No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 ("SEBI Circulars") issued under the InvIT Regulations, the unitholders' funds have been classified as equity in order to comply with the mandatory requirements of Section H of Annexure A to the SEBI Circular dated October 20, 2016 dealing with the minimum disclosures for key financial statements

u **Events occurring after the balance sheet date**

Impact of events occurring after the balance sheet date that provide additional information materially affecting the determination of the amounts relating to conditions existing at the balance sheet are adjusted to respective assets and liabilities.

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All amounts are in INR lakhs unless otherwise stated

		As at 31 March 2023	As at 31 March 2022
3	**Financial Assets - Non-current investments**		
	Unquoted investments		
A	**Investment in equity shares in subsidiaries* (refer note 20)**		
	TN Solar Power Energy Private Limited	4,103.76	4,103.76
	4,35,00,000 (31 March 2022 : 4,35,00,000) shares of Rs.10 each		
	Universal Mine Developers and Service Providers Private Limited	3,725.93	3,725.93
	4,69,01,000 (31 March 2022 : 4,69,01,000) shares of Rs.10 each		
	Terralight Kanji Solar Private Limited	1,622.79	1,622.79
	4,05,00,800 (31 March 2022 : 4,05,00,800) shares of Rs.10 each		
	Terralight Rajapalayam Solar Private Limited	564.90	564.90
	1,10,000 (31 March 2022 : 1,10,000) shares of Rs.10 each		
	Solar Edge Power and Energy Private Limited	9,340.71	9,340.71
	14,90,00,000 (31 March 2022 : 14,90,00,000) shares of Rs.10 each		
	PLG Photovoltaic Private Limited	149.19	149.19
	10,89,447 (31 March 2022 : 10,89,447) shares of Rs.10 each		
	Universal Saur Urja Private Limited	17,901.58	17,901.58
	1,67,33,985 (31 March 2022 : 1,67,33,985) shares of Rs.10 each		
	Terralight Solar Energy Charanka Private Limited	19,001.01	19,001.01
	9,83,22,741 (31 March 2022 : 9,83,22,741) shares of Rs.10 each		
	Terralight Solar Energy Nangla Private Limited	47.82	45.99
	18,41,356 (31 March 2022 : 18,41,356) shares of Rs.10 each		
	Terralight Solar Energy Patlasi Private Limited	252.81	243.14
	19,60,782 (31 March 2022 : 19,60,782) shares of Rs.10 each		
	Globus Steel and Power Private Limited	0.75	0.72
	10,000 (31 March 2022 :10,000) shares of Rs.10 each		
	Terralight Solar Energy Gadna Private Limited	1,554.70	1,495.22
	43,780 (31 March 2022 : 43,780) shares of Rs.10 each		
	Godawari Green Energy Limited	35,056.11	34,888.46
	2,52,47,000 (31 March 2022 : 2,52,47,000) shares of Rs.10 each		
	Total	**93,322.06**	**93,083.40**
B	**Investment in compulsorily convertible preference shares (CCPS) in subsidiaries***		
	TN Solar Power Energy Private Limited	1,912.00	1,912.00
	1,91,20,000 (31 March 2022: 1,91,20,000) shares of Rs.10 each		
	Universal Mine Developers and Service Providers Private Limited	2,010.00	2,010.00
	2,01,00,000 (31 March 2022: 2,01,00,000) shares of Rs.10 each		
	Terralight Kanji Solar Private Limited	7.00	7.00
	70,000 (31 March 2022: 70,000) shares of Rs.10 each		
	Universal Saur Urja Private Limited	1,145.00	1,145.00
	11,45,000 (31 March 2022: 11,45,000) shares of Rs.10 each		
	Total	**5,074.00**	**5,074.00**

Terms of CCPS:
TNS, UMD and TKSPL - 2% Non-cumulative and compulsorily convertible on or before 15 years from the date of allotment into Equity shares of the Company at a predetermined price of Rs 10/- per share.
USUPL - 0.001% Non-culmulative and compulsoriy convertible on the expiry of 10 years from the subscription date at a coversion rate that is mutually agreed between the company and the investor in accordance with applicable law.

	As at 31 March 2023	As at 31 March 2022
Aggregate amount of unquoted investments	**98,396.06**	**98,157.40**
Aggregate amount of impairment in value of investments	-	-

* Financial assets carried at cost of investment as at transaction date

Note:
(i) 100% Equity shares and Optionally Convertible Debentures(OCD's) held in above subsidiaries are pledged in favour of non-convertible debentures holders of the Trust (refer note no: 11)

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Notes to the standalone financial statements for the year ended March 31, 2023
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4 Non - Current
(unsecured and considered good)
Financial assets carried at amortised cost

1. Optionally convertible Debentures (OCD's) in subsidiaries*		
Terralight Solar Energy Nagla Private Limited		
30,84,797 (31 March 2022:37,73,639) OCD's of Rs.10 each	2,886.68	3,575.52
Terralight Solar Energy Patlasi Private Limited		
48,79,944 (31 March 2022:48,79,944) OCD's of Rs.10 each	4,354.37	4,354.37
Globus Steel & Power Private Limited		
42,03,953 (31 March 2022:42,03,953) OCD's of Rs.10 each	4,343.52	4,343.52
TN Solar Power Energy Private Limited		
10,88,28,455(31 March 2022:12,19,58,559) OCD's of Rs.10 each	10,882.85	12,195.86
Universal Mine Developers and Service Providers Private Limited		
12,91,39,655 (31 March 2022:14,01,58,705) OCD's of Rs.10 each	12,913.97	14,015.87
Terralight Kanji Solar Private Limited		
22,25,66,811 (31 March 2022: 23,18,22,113) OCD's of Rs.10 each	22,256.68	23,182.21
Terralight Rajapalayam Solar Private Limited		
15,55,67,875 (31 March 2022:16,53,33,277) OCD's of Rs.10 each	15,556.79	16,533.33
Solar Edge Power and Energy Private Limited		
12,15,32,667 (31 March 2022:12,15,32,667) OCD's of Rs. 10each	12,153.27	12,153.27
Total	85,348.13	90,353.95

The above Optionally Convertible Debentures shall be mandatorily redeemed at the expiry of 30 years from the original Allotment Date or such earlier date as may be requested by the holder of the Security and agreed by the Issuer

2. InvIT Loans to related parties (refer note no :20)	1,32,850.02	1,33,738.63
	2,18,198.15	**2,24,092.58**

Details of InvIT loan given to subsidiaries	**Rate of Interest**	**Secured/ unsecured**	**As at 31 March 2023**	**As at 31 March 2022**
Godawari Green Energy Private Limited	15.00%	Unsecured	28,255.09	31,963.67
Terralight Solar Energy Gadna Private Limited	15.00%	Unsecured	1,064.31	2,190.00
Terralight Solar Energy Patlasi Private Limited	15.00%	Unsecured	6,156.29	6,302.50
Globus Steel & Power Private Limited	15.00%	Unsecured	10,142.28	10,473.33
PLG Photovoltaic Private Limited	15.00%	Unsecured	5,952.37	9,021.16
Universal Saur Urja Private Limited	15.00%	Unsecured	18,933.39	10,949.15
Terralight Solar Energy Tinwari Private Limited	15.00%	Unsecured	-	3,066.32
Terralight Solar Energy Charanka Private Limited	15.00%	Unsecured	1,873.18	3,676.32
Solar Edge Power and Energy Private Limited	15.00%	Unsecured	56,323.12	56,096.17
Terralight Kanji Solar Private Limited	15.00%	Unsecured	4,149.99	-
			1,32,850.02	**1,33,738.63**

The above InvIT loans shall be repaid at every Quarter end of the financial year, subject to cash surplus available to the account of the Borrower may be applied at the option of the Borrower, to repay the Facility. The Borrower shall be entitled to prepay all or any part of the principal amount of the Facility (together with accrued but unpaid Interest, either in full or part).

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5 Cash and cash equivalents		
Balances with banks		
- In current accounts	721.10	3,231.52
- Bank deposits with original maturity of three months or less	1,101.68	10,379.36
	1,822.78	**13,610.88**
6 Bank balances other than cash and cash equivalents		
Bank deposits with original maturity of more than three months but less than twelve months	11,550.00	-
	11,550.00	**-**
7 Other financial assets		
Current		
(Unsecured and considered good)		
Financial assets carried at amortised cost		
Security deposits	18.50	16.50
Interest accrued on InvIT loans and OCD's (refer note no 20)	3,075.66	2,423.36
Interest accrued on deposits with banks	420.24	11.26
	3,514.40	**2,451.12**
8 Income tax assets(Net)- Current		
Income tax receivable including prepaid taxes	374.61	21.82
	374.61	**21.82**
Income tax liabilities		
Income tax payable	369.93	-
	369.93	**-**
Net Income tax Asset/(Liability)	**4.68**	**21.82**

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Particulars	**As at 31 March 2023**	**As at 31 March 2022**
9 Unit capital		
Authorised		
201,000,000 (31 March 2022: 201,000,000) Units of INR 100 each	2,01,000.00	2,01,000.00
Issued, subscribed and fully paid up		
201,000,000 (31 March 2022: 201,000,000) Units of INR 100 each	2,01,000.00	2,01,000.00
	2,01,000.00	**2,01,000.00**

Notes:

(i) Terms and rights attached to Units

The Trust has only one class of Units having a par value of INR 100 per Unit. Each Unit represents an undivided beneficial interest in the Trust. Each holder of unit is entitled to one vote per unit. The Unitholders have the right to receive at least 90% of the Net Distributable Cash Flows of the Trust at least once in every year in accordance with the InvIT Regulations. The Investment Manager approves dividend distributions. The distribution will be in proportion to the number of units held by the unitholders. The Trust declares and pays dividends in Indian rupees. A Unitholder has no equitable or proprietary interest in the projects of the Trust and is not entitled to any share in the transfer of the projects (or any part thereof) or any interest in the projects (or any part thereof) of the Trust. A Unitholder's right is limited to the right to require due administration of the Trust in accordance with the provisions of the Trust Deed and the Investment Management Agreement.

(ii) Reconciliation of the number of units and amount outstanding at the beginning and at the end of the year:

Particulars	**As at 31 March 2023**		**As at 31 March 2022**	
	Number	**Amount**	**Number**	**Amount**
Units outstanding at the beginning of the year	20,10,00,000	2,01,000.00	-	-
Add : Issued during the year	-	-	20,10,00,000	2,01,000.00
Units outstanding at the end of the year	**20,10,00,000**	**2,01,000.00**	**20,10,00,000**	**2,01,000.00**

(iii) Shares held by holding entity/ultimate holding entity

Particulars	**As at 31 March 2023**		**As at 31 March 2022**	
	Number	**Amount**	**Number**	**Amount**
Terra Asia Holdings II Pte Ltd (Holding entity)	15,50,00,000	1,55,000.00	15,50,00,000	1,55,000.00

(iv) Units held by each unitholder holding more than 5 percent units:

Particulars	**As at 31 March 2023**		**As at 31 March 2022**	
	Numbers	**% holding**	**Numbers**	**% holding**
Terra Asia Holdings II Pte Ltd	15,50,00,000	77.11%	15,50,00,000	77.11%
PIP7 Mahseer S.à r.l.	2,74,00,000	13.63%	2,74,00,000	13.63%

(v) Details of Shares held by Promoters at the end of the year

		March 31, 2023			**March 31, 2022**		
SNo	**Promoter name**	**No. Of Shares**	**% of total shares**	**% Change during the year**	**No. Of Shares**	**% of total shares**	**% Change during the year**
1	Terra Asia Holdings II Pte Ltd	15,50,00,000	77.11%	-	15,50,00,000	77.11%	-

10 Other equity

(A) **Surplus/(deficit) in the Statement of Profit and Loss**

	March 31, 2023	**March 31, 2022**
Opening balance	(24,045.57)	-
Add: Net profit for the current year	18,172.76	7,411.32
Less Distribution to Unit Holders	(34,969.86)	(31,456.89)
Closing balance	**(40,842.67)**	**(24,045.57)**
Total other equity	**(40,842.67)**	**(24,045.57)**

Retained earnings are the profits earned by the Trust, less distribution paid to unitholders

The distribution relates to the distributions made during the financial year along with the distribution related to the last quarter of FY 2021-22 and does not include the distribution relating to the last quarter of FY 2022-23 which will be paid after March 31, 2023.

The distributions made by VRET to its unitholders are based on the Net Distributable Cash Flows (NDCF) of VRET under the InvIT Regulations and hence part of the same includes repayment of capital as well.

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	Particulars	As at 31 March 2023	As at 31 March 2022
11	**Borrowings**		
11A	**Non-current**		
	(Secured, at amortised cost)		
	Listed, Non-convertible debentures (refer below table)	1,63,985.72	1,55,349.52
		1,63,985.72	**1,55,349.52**
	* Includes net of processing charges of Rs 1,354.28 lakhs (March 31, 2022: Rs 1450.48 lakhs)		
11B	**Current**		
	(Secured, at amortised cost)		
	Current Maturity of Listed, Non-convertible debentures (refer below table)	8,598.99	5,548.20
		8,598.99	**5,548.20**
	* Includes net of processing charges of Rs 71.01 lakhs (March 31, 2022: Rs 51.80 lakhs)		

Details of Secured Listed non-convertible debentures are as follows

Particulars	Nature	Rate of Interest	As at 31 March 2023	As at 31 March 2022	Final Maturity date	Repayment terms
Series -A	*Listed NCD's	Refer note below	27,540.00	29,610	15-Nov-24	Repayable in unstructured quarterly instalments as per the repayment schedule specified in financing agreements and balance repayable as bullet on Final Maturity Date.
Series -B	*Listed NCD's		45,900.00	49,350	15-Nov-26	
Series -C	*Listed NCD's		18,360.00	19,740	15-Nov-28	
Series -D	*Listed NCD's		14,460.00	15,000	07-Jun-29	
Series -E	*Listed NCD's		48,200.00	50,000	07-Feb-32	
Series -F#	*Listed NCD's		4,887.50	-	11-Aug-25	
Series -G#	*Listed NCD's		7,820.00	-	22-Sep-25	
Series -H#	*Listed NCD's		6,842.50	-	22-Sep-29	
Total			**1,74,010.00**	**1,63,700.00**		
Processing charges			(1,425.30)	(1,502.28)		
Net Total			**1,72,584.70**	**1,62,197.72**		

Interest on above Listed secured non convertible debentures ranges from 6.78% to 8.18% per annum
* Non Convertible Debentures listed on NSE/BSE on various dates
# The above items represent new secured non-convertible debentures issued during the year

The above Non-Convertible Debentures are secured by :

i) First pari passu charge on entire current assets of the Trust, including loans and advances, any receivables accrued/realised from those loans and advances extended by the Trust to any of the Hold entity and SPVs, present and future.

ii) First pari-passu charge on Escrow accounts of the Trust.

iii) First pari-passu pledge over 100% securities of each of the SPVs and the Hold Entity

		As at 31 March 2023	As at 31 March 2022
12	**Trade payables (refer note no 20)**		
	i. total outstanding dues of micro enterprises and small enterprises	-	-
	ii. total outstanding dues of creditors other than micro enterprises and small enterprises	3.79	82.85
		3.79	**82.85**

Trade Payables ageing schedule -As at March 31, 2023

Particulars	Payables Not Due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-	-	-	-	-
(ii) Disputed dues – MSME	-	-	-	-	-	-
(iii) Others	-	3.79	-	-	-	**3.79**
(iv)Disputed dues - Others	-	-	-	-	-	-
Total	-	**3.79**	-	-	-	**3.79**

Trade Payables ageing schedule -As at March 31, 2022

Particulars	Payables Not Due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-	-	-	-	-
(ii) Disputed dues – MSME	-	-	-	-	-	-
(iii) Others	-	**82.85**	-	-	-	**82.85**
(iv)Disputed dues - Others	-	-	-	-	-	-
Total	-	**82.85**	-	-	-	**82.85**

		As at 31 March 2023	As at 31 March 2022
13	**Provisions**		
	Current		
	Other Provisions (for related party refer note no:20)	400.04	162.46
		400.04	**162.46**
14	**Other liabilities**		
	Current		
	Statutory liabilities	269.19	236.34
	Other Payables	71.01	-
		340.20	**236.34**

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		For the Year Ended 31 March 2023	For the Year Ended 31 March 2022
15	**Revenue from operations**		
	Interest income on loans & OCD's	32,787.47	13,456.42
		32,787.47	**13,456.42**
16	**Other income**		
	i. Interest income on bank deposits	634.56	230.88
		634.56	**230.88**
	ii. Gain on foreign currency transactions and translation (net)	-	0.11
		-	**0.11**
		634.56	**230.99**
17	**Finance Costs**		
	Interest on borrowings	12,857.45	3,409.52
	Other finance costs	1,044.78	121.93
		13,902.23	**3,531.45**
18	**Other expenses**		
	Legal and professional charges (Refer Note i below)	962.49	2,735.95
	Fees and subscription	14.11	-
	Rates and taxes	0.51	8.25
	Others	0.01	0.44
	Total	**977.12**	**2,744.64**

Note (i) Payment to Auditors (Including GST)		
As auditor		
Statutory audit including Limited reviews	37.17	31.86
In other capacity		
Other Certification Services	2.66	-
	39.83	**31.86**

19	**Income tax recognised in the Statement of profit and loss**		
	Current tax		
	In respect of the current year	248.94	-
	Adjustment of tax relating to earlier periods	120.98	-
		369.92	**-**
	Deferred tax		
	In respect of the current year	-	
		-	-
	Total income tax expense recognised in the current year	**369.92**	**-**

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20. Related party Transactions

I List of related party as per requirements of Ind-AS 24 – Related Party Transactions:

Subsidiaries:
TN Solar Power Energy Private Limited ('TNSPL)
Universal Mine Developers and Service Providers Private Limited ("UMDPL")
Terralight Kanji Solar Private Limited ("TKSPL")
Solar Edge Power and Energy Private Limited ("SEPEPL")
Terralight Rajapalayam Solar Private Limited ("TRSPL")
Terralight Solar Energy Charanka Private Limited("TSECPL")
Universal Saur Urja Private Limited ("USUPL")
Terralight Solar Energy Nangla Private Limited (TSENPL"
Terralight Solar Energy Patlasi Private Limited ("TSEPPL")
Globus Steel & Power Private Limited ("GSPPL")
Terralight Solar Energy Gadna Private Limited ("TSEGPL")
Godawari Green Energy Private Limited (Formerly known as Godawari Green Energy Limited) ("GGEPL")

Stepdown Subsidiaries
PLG Photovoltaic Private Limited ("PLG")
Terralight Solar Energy Tinwari Private Limited ("TSETPL")
Terralight Solar Energy SitamauSS Private Limited ("TSESPL")

II List of related party as per Regulation 2(1)(zv) of the InvIT regulations:

a. Parties to VRET
Terra Asia Holdings II Pte Ltd – Sponsor
Virescent Infrastructure Investment Manager Private Limited(VIIM) - Investment Manager
Virescent Renewable Energy Project Manager Private Limited (VREPM) - Project Manager
Axis Trustee Services Limited (ATSL)– Trustee to VRET

b. Promoters of the parties to VRET specified in (a) above:
Terra Asia Holdings I Pte Ltd – Promoter of sponsor
Terra Asia Holdings II Pte Ltd – Promoter of VIIM
Virescent Infrastructure Investment Manager Private Limited - Promoter of VREPM
Axis Bank Limited – Promoter of ATSL

c. Directors of the parties specified in (a):

Directors of Terra Asia Holdings II Pte Ltd
1. Tang Jin Rong, Director
2. Cecilio Velasco, Director

Directors of Virescent Infrastructure Investment Manager Private Limited
1. Pradeep Kumar Panja
2. Akshay Jaitly (w.e.f. Nov 12, 2021)
3. Vinay Kumar Pabba (upto Feb 1, 2022)
4. Hardik Shah
5. Sanjay Grewal

Key Managerial Personnel of Investment Manager:
1. Sanjay Grewal (CEO & Whole-time director)
2. Charmy Bhoot (Company Secretary & Compliance officer)

Directors of Virescent Renewable Energy Project Manager Private Limited
1. Sanjay Grewal
2. Atul Raizada

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Directors of Axis Trustee Services Limited
1. Deepa Rath, Director
2. Rajesh Kumar Dahiya, Director
3. Ganesh Sankaran, Director

III. **Transactions with Related Parties during the year**

Particulars	Relationship	For the year ended 31st March 2023	For the year ended 31st March 2022
Interest on Optionally Convertible Debentures(OCD's)			
TN Solar Power Energy Private Limited (TNSPEPL)	Subsidiary	1,711.12	995.98
Universal Mine Developers and Service Providers Private Limited (UMD)	Subsidiary	2,008.55	1,123.04
Terr alight Kanji Solar Private Limited (TKSPL)	Subsidiary	3,382.31	1,821.32
Terr alight Rajapalayam Solar Private Limited (TRSPL)	Subsidiary	2,391.16	1,370.53
Solar Edge Power and Energy Private Limited (SEPEPL)	Subsidiary	1,822.99	922.98
Terralight Solar Energy Nagla Private Limited (TSENPL)	Subsidiary	481.51	196.95
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	731.99	228.62
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	630.59	196.95
Interest on InvIT Loan			
Solar Edge Power and Energy Private Limited (SEPEPL)	Subsidiary	8,402.85	3,243.73
PLG Photovoltaic Private Limited (PLGPL)	Stepdown Subsidiary	1,105.73	797.17
Universal Saur Urja Private Limited (USUPL)	Subsidiary	2,043.00	905.06
Terralight Solar Energy Tinwari Private Limited (TSETPL)	Stepdown Subsidiary	105.64	225.56
Terralight Solar Energy Charanka Private Limited (TSECPL)	Subsidiary	428.46	361.26
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	928.60	57.02
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	1,528.55	485.67
Terralight Solar Energy Gadna Private Limited (TSEGPL)	Subsidiary	197.32	75.60
Godawari Green Energy Private Limited (GGEPL)	Subsidiary	4,468.73	197.04
Terralight Kanji Solar Private Limited (TKSPL)	Subsidiary	418.36	-
InvIT Loan given to SPV's			
Terralight Kanji Solar Private Limited (TKSPL)	Subsidiary	4,448.44	-
Universal Saur Urja Private Limited (USUPL)	Subsidiary	12,846.52	-
Management fees			
Management Fees(VIIM)	Investment manager	808.75	529.29
Distribution to Unit Holders			
Distribution to Terra Asia Holdings II Pte Ltd	Unit Holders	26,966.88	15,485.31

IV. Outstanding balance at the year end

Particulars	Relationship	31st March 2023	31st March 2022
Interest Receivable on OCD's given to SPV's			
Terralight Kanji Solar Private Limited (TKSPL)	Subsidiary	-	295.34
Terralight Rajapalayam Solar Private Limited (TRSPL)	Subsidiary	-	210.63
Terralight Solar Energy Nagla Private Limited (TSENPL)	Subsidiary	125.73	-
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	180.49	-
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	155.49	-
Interest Receivable on InvIT Loan given to SPV's			
Solar Edge Power and Energy Private Limited (SEPEPL)	Subsidiary	1,968.55	1,380.03
PLG Photovoltaic Private Limited (PLGPL)	Stepdown Subsidiary	-	114.93
Universal Saur Urja Private Limited (USUPL)	Subsidiary	116.03	139.49
Terralight Solar Energy Tinwari Private Limited (TSETPL)	Stepdown Subsidiary	-	39.06
Terralight Solar Energy Charanka Private Limited (TSECPL)	Subsidiary	-	46.84
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	103.48	-
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	425.88	-
Outstanding - InvIT Loan given to SPV's			
Godawari Green Energy Limited(GGEPL)	Subsidiary	28,255.09	31,963.67
Terralight Solar Energy Gadna Private Limited (TSEGPL)	Subsidiary	1,064.31	2,190.00
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	6,156.29	6,302.50
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	10,142.28	10,473.33

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PLG Photovoltaic Private Limited (PLGPL)	Stepdown Subsidiary	5,952.37	9,021.16
Universal Saur Urja Private Limited (USUPL)	Subsidiary	18,933.39	10,949.15
Terralight Solar Energy Tinwari Private Limited (TSETPL)	Stepdown Subsidiary	-	3,066.32
Terralight Solar Energy Charanka Private Limited (TSECPL)	Subsidiary	1,873.18	3,676.32
Solar Edge Power and Energy Private Limited (SEPEPL)	Subsidiary	56,323.12	56,096.17
Terralight Kanji Solar Private Limited (TKSPL)	Subsidiary	4,149.99	-
Outstanding - OCD's to SPV's			
Terralight Solar Energy Nagla Private Limited (TSENPL)	Subsidiary	2,886.68	3,851.27
Terralight Solar Energy Patlasi Private Limited (TSEPPL)	Subsidiary	4,354.37	4,989.53
Globus Steel & Power Private Limited (GSPPL)	Subsidiary	4,343.52	4,402.55
TN Solar Power Energy Private Limited (TNSEPL)	Subsidiary	10,882.85	12,195.86
Universal Mine Developers and Service Providers Private Limited(UMD)	Subsidiary	12,913.97	14,015.87
Terralight Kanji Solar Private Limited (TKSPL)	Subsidiary	22,256.68	23,182.21
Terralight Rajapalayam Solar Private Limited (TRSPL)	Subsidiary	15,556.79	16,533.33
Solar Edge Power and Energy Private Limited(SEPEPL)	Subsidiary	12,153.27	12,153.27
Management fees (VIIM)	Investment Manager	8.99	-
Management fees provision(VIIM)	Investment Manager	363.37	162.46

All amounts are in INR lakhs unless otherwise stated

21 **Details of dues to Micro, small and medium enterprises as defined under the MSMED Act, 2006**

The Management has identified enterprises which have provided goods and services to the Trust and which qualify under the definition of micro and small enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006. Accordingly, the disclosure in respect of the amounts payable to such enterprises as at 31 March 2023 has been made in the standalone financial statements based on information received and available with the Trust. Further in the view of the management, the impact of interest, if any, that may be payable in accordance with the provisions of the Act is not expected to be material. The Trust has not received any claim for interest from any supplier under the said Act.

Particulars	As at 31 March 2023	As at 31 March 2022
a) The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year;	-	-
b) The amount of interest paid by the Trust along with the amounts of the payment made to the supplier beyond the appointed day during the	-	-
c) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during	-	-
d) The amount of interest accrued and remaining unpaid at the end of the year;	-	-
e) The amount of further interest remaining due and payable even in the succeeding periods, until such date when the interest dues as above are	-	-

22 **Unhedged foreign currency exposure**

Particulars of unhedged foreign currency exposure as at the reporting date: NIL

23 **Earnings Per Unit (EPU)**

The computation of earnings per unit is set out below:

Particulars	As at 31 March 2023	As at 31 March 2022
Profit for the year attributable to unit holders	18,172.76	7,411.32
Weighted average number of Units outstanding during the year (Nos.)	20,10,00,000	20,10,00,000
Weighted average number of Units used in the calculation of basic and diluted earnings per unit (Nos.)	20,10,00,000	20,10,00,000
Basic & Diluted earnings per unit	9.04	3.69

24 **Income taxes:**

Income tax recognised in the statement of profit and loss

Particulars	As at 31 March 2023	As at 31 March 2022
Current tax		
In respect of the current year	248.94	-
Adjustment of tax relating to earlier periods	120.98	-
Deferred tax		
In respect of the current year	-	-
Total income tax expense recognised in the statement of profit and loss	**369.92**	**-**

Reconciliation of income tax expense for the year to the accounting profit is as follows:

Particulars		
Profit before tax	18,542.68	7,411.32
At India's statutory income tax rate of 42.74% (March 31, 2022: 42.74%)	7,925.14	3,167.60
Impact of exemption u/s 10(23FC) of the Income Tax Act, 1961 available to the Trust	(7,653.93)	(3,068.87)
At the effective income tax rate	271.21	98.73
Adjustment of tax relating to earlier periods	120.98	-
Other adjustment	(22.27)	(98.73)
Income tax expense recognised in the statement of profit and loss	369.92	-

25 **Financial Instruments :**

Accounting classifications, Fair value measurements, Financial Risk management and offsetting of financial assets and liabilities

(i) Capital Management

The Trust's objectives when managing capital are to-

a) Safeguard their ability to continue as a going concern, so that they can continue to provide returns for shareholders and benefits for other stakeholders, and

b) Maintain an optimal capital structure to reduce the cost of capital

Consistent with others in the industry, the Trust monitors capital on the basis of the following gearing ratio:

i). Net debt (total borrowings net of cash and cash equivalents)

Divided by

ii). Total 'equity' (as shown in the balance sheet)

Particulars	As at March 31, 2023	As at March 31, 2022
Debt (refer note 11)	1,72,584.71	1,60,897.72
Cash and bank balances (refer note 5 & 6)	13,372.78	13,610.88
Net debt	**1,59,211.93**	**1,47,286.84**
Total equity (refer note 9 &10)	1,60,157.33	1,76,954.43
Net debt to equity ratio	**0.99**	**0.83**

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(ii) Accounting classifications and fair values

The following table shows the carrying amounts and fair values of Financial Assets and Financial Liabilities, including their level in the Fair value hierarchy.
The Trust uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:
Level 1: Unadjusted quoted prices in active markets for identical assets or liabilities.
Level 2: Inputs other than quoted price included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
Level 3: Unobservable inputs from assets and liability.

As at 31 March 2023

Particulars	Carrying value	Classification			Fair Value		
		FVTPL	FVTOCI	Amortised Cost	Level 1	Level 2	Level 3
Financial assets measured at							
1. Non current investments (Note 3)	98,396.06	-		98,396.06	-	-	
	98,396.06	-	-	98,396.06	-	-	-
Financial assets not measured at							
1. Other financial assets (Note 4)	2,18,198.15	-	-	2,18,198.15	-	-	-
2. Cash and cash equivalents (Note 5)	1,822.78	-	-	1,822.78	-	-	-
3. Other Bank balances (Note 6)	11,550.00			11,550.00		-	-
4. Other Current Financial Assets	3,514.40			3,514.40		-	-
Total	**2,35,085.33**	**-**	**-**	**2,35,085.33**	**-**	**-**	**-**
Financial liabilities not measured at							
1. Borrowings (Note 11)	1,72,584.71	-	-	1,72,584.71	-	-	-
2. Trade payables (Note 12)	3.79	-	-	3.79	-	-	-
3. Other financial liabilities	-	-	-	-	-	-	-
Total	**1,72,588.50**	**-**	**-**	**1,72,588.50**	**-**	**-**	**-**

As at 31 March 2022

Particulars	Carrying value	Classification			Fair Value		
		FVTPL	FVTOCI	Amortised Cost	Level 1	Level 2	Level 3
Financial assets measured at							
1. Non current investments (Note 3)	98,157.40	-	-	98,157.40		-	
	98,157.40	**-**	**-**	**98,157.40**	**-**	**-**	**-**
Financial assets not measured at							
1. Other financial assets (Note 4)	2,24,092.58	-	-	2,24,092.58	-	-	-
2. Cash and cash equivalents (Note 5)	13,610.88	-	-	13,610.88	-	-	-
3. Other Bank balances (Note 6)	-	-	-	-	-	-	-
4. Other Current Financial Assets (Note 7)	2,451.12			2,451.12			-
Total	**2,40,154.58**	**-**	**-**	**2,40,154.58**	**-**	**-**	**-**
Financial liabilities not measured at							
1. Borrowings (Note 11)	1,60,897.72	-	-	1,60,897.72	-	-	-
2. Trade payables (Note 12)	82.85	-	-	82.85	-	-	-
3. Other financial liabilities	-	-	-	-	-	-	-
Total	**1,60,980.57**	**-**	**-**	**1,60,980.57**	**-**	**-**	**-**

(iii) Financial Risk Management

Efficient and effective risk management is a part and parcel of today's business. As such, the Trust would be subject to systemic risks of the industry and management as well. The majority of these risks are commercial and business risks which can be mitigated effectively. Such major risk factors and management approaches towards the same are described in brief as under:

(a) Interest rate Risk

Interest rate risk is the risk the Trust faces due to unfavorable movement in interest rates. Such rises in the interest rates mostly affect the entities having floating rate loans. In order to manage this risk and to overcome it, the management would exercise prudence in its cashflow management.

Exposure to interest rate risk - The interest rate profile of the Trust's interest-bearing financial instruments is as follows:

Financial liabilities	As at 31 March 2023	As at 31 March 2022
Borrowings (Refer Note 11)	1,72,584.71	1,60,897.72
Total interest rate dependent financial liabilities	**1,72,584.71**	**1,60,897.72**

The trust has issued Secured listed Non convertible debentures and which are fixed rate interest bearing securities, there by sensitivity analysis is not applicable

(b) Credit risk

Credit risk arises from the possibility that counter party will cause financial loss to the Trust by failing to discharge its obligation as agreed. To manage this, the Trust periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

All amounts are in INR lakhs unless otherwise stated

(c) Liquidity risk

The Trust manages liquidity risk by continuously monitoring forecast and actual cash flows. Further in case of operational cash shortfalls the Trust obtains short redraft term funding from holding Trust.

Management monitors rolling forecasts of the Trust's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows.

(d) Financing arrangements

The Trust had access to the following undrawn borrowing facilities at the end of the reporting year:

Particulars	As at 31 March 2023	As at 31 March 2022
Floating rate		
Expiring within one year (bank overdraft and other facilities)	23,000.00	20,000.00
Expiring after one year (bank loans)		

(e) Maturities of financial liabilities

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

As at 31 March 2023

Particulars	Less than 1 year	1 to 5 years	More than 5 years	Total
Non-Derivatives				
Trade payables	3.79	-	-	3.79
Borrowings	8,598.99	98,122.50	65,863.22	1,72,584.71
	8,602.78	**98,122.50**	**65,863.22**	**1,72,588.50**

As at 31 March 2022

Particulars	Less than 1 year	1 to 5 years	More than 5 years	Total
Non-Derivatives				
Trade payables	82.85	-	-	82.85
Borrowings	5,600.00	90,917.50	64,432.02	1,60,949.52
	5,682.85	**90,917.50**	**64,432.02**	**1,61,032.37**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

All amounts are in INR lakhs unless otherwise stated

26 Ratios

S No.	Ratio	Ratio as on 31 March 2023	Ratio as on 31 March 2022	Variation	Reason (If variation is more than 25%)
(a)	Current Ratio	1.81	2.67	-32%	Decrease is due to additional facilities/new funds borrowed during the year as compared to earlier period
(b)	Debt-Equity Ratio	1.08	0.91	19%	NA
(c)	Debt Service Coverage Ratio	2.19	3.48	-37%	Increase in Net Operating Income in current year due to higher amount of loans given to SPVs as compared to FY22
(d)	Return on Equity Ratio/Return on Unit capital Ratio	0.09	0.04	150%	Higher net profit during FY23 due to higher Interest income during current year based on loans given to SPVs
(e)	Net Capital Turnover Ratio	8.69	2.68	225%	Increase in Revenue due to higher interest income during current year based on loans given to SPVs
(f)	Net Profit Ratio	0.55	0.55	1%	NA
(g)	Return on Capital Employed	0.10	0.03	204%	Higher EBITDA during FY23 due to higher Interest income during current year based on loans given to SPVs
(h)	Return on Investment	0.11	0.04	171%	Higher net profit during FY23 due to higher Interest income during current year based on loans given to SPVs

Trust is engaged in the business of Investment in Solar Power Projects (i.e. special purpose vehicles) and generates Interest income on such investments. There by Inventory Turnover, Trade Receivables Turnover and Trade Payables Turnover Ratios.

27 **Title deeds of Immovable Properties not held in name of the Trust**
The Trust does not have any immovable properties where title deeds are not held in the name of Trust.

28 **Details of Benami Property held**
The Trust does not have any Benami property, where any proceeding has been initiated or pending against the Trust for holding any Benami property.

29 **Relationship with Struck off Companies under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956,**

The Trust does not have any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956

30 **Registration of charges or satisfaction with Registrar of Companies**

The trust does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.

31 **Utilization of Borrowed funds and share premium:**

(i) The Trust has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
(a)directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Trust (Ultimate Beneficiaries) or
(b)provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries

(ii) The Trust has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Trust shall:
(a)directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
(b)provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries,

32 **Undisclosed income**
The Trust does not have any undisclosed income which is not recorded in the books of account that has been surrendered or disclosed as income during the year (previous year) in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.

33 **Details of Crypto Currency or Virtual Currency**
The Trust has not traded or invested in Crypto currency or Virtual Currency during the financial year.

34 **Segment Reporting:**

The Trust's activities comprise of owning and investing in transmission and solar SPVs to generate cash flows for distribution to unitholders. Based on the guiding principles given in Ind AS - 108 "Operating Segments", this activity falls within a single operating segment and accordingly the disclosures of Ind AS -108 have not separately been given.

35 **Transfer pricing**

The Trust has established a comprehensive system of maintenance of information and documents as required by the transfer pricing legislation under Sections 92-92F of the Income-tax Act, 1961. The Management is of the opinion that its domestic transactions are at arm's length so that the aforesaid legislation will not have any impact on the financial statements, particularly on the amount of tax expenses and that of provision for taxation.

36 **The Code on Social Security 2020**

The Code on Social Security 2020 ('Code') has been notified in the Official Gazette on September 29, 2020.The Code is not yet effective and related rules are yet to be notified. Impact if any of the change will be assessed and recognized in the period in which said Code becomes effective and the rules framed thereunder are notified.

37 The Trust does not have any commitments remaining to be executed on capital account (Previous year: Nil)

38 Figures for the previous year have been regrouped / reclassified wherever necessary and have been rounded off to the nearest rupee.

39 **Recent Pronouncements**

'Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2023, as below:

Ind AS 1 - Presentation of Financial Statements - This amendment requires the entities to disclose their material accounting policies rather than their significant accounting policies and include corresponding amendments to IND AS 107 and IND AS 34. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and the impact of the amendment is insignificant in the financial statements.

Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors - This amendment has introduced a definition of 'accounting estimates' and included amendments to Ind AS 8 to help entities distinguish changes in accounting policies from changes in accounting estimates. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and there is no impact on its financial statements.

Ind AS 12 - Income Taxes - This amendment has narrowed the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences. Also, there is corresponding amendment to IND AS 101. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and there is no impact on its financial statement

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

40 **Approval of standalone financial statements**

The Standalone financial statements were approved for issue by the Board of Directors of Investment Manager on May 12, 2023.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226
Place: Hyderabad
Date: May 12, 2023

MSKA & ASSOCIATES Hyderabad Chartered Accountants

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(Acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal

Sanjay Grewal
Whole-time Director
DIN: 01971866
Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust Mumbai

MSKA & Associates
Chartered Accountants

1101/B, Manjeera Trinity Corporate
JNTU-Hitech City Road, Kukatpally
Telangana State, Hyderabad 500072, INDIA
Tel: +91 40 6814 2999

INDEPENDENT AUDITOR'S REPORT

To the Unitholders of Virescent Renewable Energy Trust

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of Virescent Renewable Energy Trust ("the Trust" / "InvIT") and its subsidiaries (Trust and its subsidiaries together referred to as "the Group"), which comprise the Consolidated Balance Sheet as at March 31, 2023, Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Consolidated Statement of Changes in Unitholders' Equity and the Consolidated Statement of Cash Flow for the year then ended, Consolidated Statement of Net Assets at Fair Value as at March 31, 2023, Consolidated Statement of Total Returns at Fair Value, and Net Distributable Cash Flows for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, ,the aforesaid consolidated financial statements give the information required by the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder read with the SEBI circular number CIR/IMD/DF/114/2016, dated October 20, 2016 and CIR/IMD/DF/127/2016 dated November 29, 2016 (together referred to as the "InvIT Regulations") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended), and other accounting principles generally accepted in India, to the extent not inconsistent with the InvIT Regulations, of the consolidated state of affairs of the Group as at March 31, 2023, its consolidated profit including other comprehensive income, its consolidated changes in Unitholders' Equity, and its consolidated cash flows for the year then ended and its consolidated net assets at fair value as at March 31, 2023, its consolidated total returns at its fair value and the net distributable cash flows for the year then ended and other financial information of the Group.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ('the Act'). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group, in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in terms of the Code of Ethics issued by Institute of Chartered Accountant of India ("ICAI"), and the relevant provisions of the Act and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements for the year ended March 31, 2023. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
1	**Assessment for Impairment of Property, Plant and Equipment** Refer Note 2.2(i) & 3 to the consolidated financial statements The Group has a Property, Plant and Equipment balance of ₹ 2,16,804.52 Lakh which represents 74.36% approx. (As per Previous year 74.02%) of total assets in consolidated financial statements. It relates to various power generation and transmission assets. As per requirements of Ind AS 36 - "Impairment of Assets", management assesses at least annually the existence of impairment indicators of Property, Plant and Equipment. The determination of recoverable amounts of the Property, Plant and Equipment is subject to management's estimates of future cash flows and their judgement with respect to the Projects' performance over the life of these assets. Hence, due to the significant impact of the Property, Plant and Equipment on the consolidated financial statements and significant degree of management judgement and subjectivity involved in the estimates and key assumptions used as stated above, this is considered to be the area which requires significant audit focus and accordingly, the matter is determined as a key audit matter.	Our audit procedures to address the impairment of Property, Plant and Equipment included and were not limited to the following: 1. Obtained an understanding from the management with respect to process followed to perform impairment test related to Property, Plant and Equipment including verification of design and implementation of controls. 2. Verified the operating effectiveness of Trust's internal controls over preparation of future forecasts for each project and the approach followed for impairment test and key assumptions applied. 3. Obtained report of external valuation specialist appointed by the Management for the valuation of property, plant and equipment. Evaluated the competence and objectivity of the valuation specialist engaged by the management. 4. Involved our internal valuation experts for testing of the valuation report. 5. Assessed the appropriateness of the valuation methodology applied and reasonableness of the key assumptions used i.e. the discount rate and long-term growth rates used in the forecast including comparison to economic and industry forecasts where appropriate. 6. Assessed the reasonableness of the input data for future cash flows, the historical accuracy of the Trust's estimates by comparing the forecasts used in the prior year model with the actual performance in the current year and its ability to produce accurate long-term forecasts. 7. Assessed and validated the adequacy and appropriateness of the disclosures made by the management in the consolidated financial statements as per the applicable accounting standards.

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
2	**Accounting for Business Combination :** Refer Note 2.2 & 17.5 to the consolidated financial statements. During the year, the Trust has acquired two projects from Jakson power private limited. The Trust has followed the guidance under Ind AS 103 - "Business Combinations" for the purpose of accounting business combination in the consolidated financial statements. Accounting for the business combination involves significant management judgement in the evaluation of various parameters including: • Identifying and measuring the fair value of the identifiable assets (tangible and intangible) acquired and liabilities assumed including the contingent liabilities in the transaction. • Allocate the purchase consideration to identifiable assets and liabilities, including intangibles •Align the accounting policies and estimates of the acquirees with the Group's accounting policies and estimates •Use of key assumptions such as discount rate and the valuation methodology adopted. Due to the complexity of the transactions and management judgement involved as outlined above, we have determined the accounting for business acquisition under Ind AS 103 as a key audit matter.	Our audit procedures to address the Accounting for Business Combination included and were not limited to the following: 1. Obtained an understanding of the terms and conditions of the purchase agreement to understand the key terms and conditions of the acquisition including assessment of control over the business and the determination of acquisition date, in accordance with Ind AS 103. 2. Understood the process followed by the Group for assessment and determination of the method of accounting, including the identification of assets and liabilities and determination of their fair values and also evaluation of work of management experts. Verified the design, implementation and the operating effectiveness of key internal controls over business combination transaction including valuation process. 3. Obtained report of external valuation specialist appointed by the management for the valuation of intangibles including the purchase price allocation and gained an understanding of the work done by the valuation expert. 4. Evaluated the competence and objectivity of the valuation specialist engaged by the management to determine the fair values of identifiable assets and liabilities. 5. Validated the reasonableness of the management estimates and judgements used in recognition and measurement of goodwill and the separately identifiable intangible assets through enquiries and testing of supporting documents. 6. Evaluated the reasonableness of valuation methodology and appropriateness of key assumptions used such as discount rate, with reference to our understanding of the Group's business and industry, historical

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
		trends and underlying business strategies and growth plans. 7. Verified the identifiable assets and liabilities which form part of working capital including any adjustment thereof, to assess the reasonableness / appropriateness of the amounts used for purchase price allocation. 8. Evaluated the appropriateness and adequacy of disclosures given in the consolidated financial statements in accordance with Ind AS 103, including disclosure of significant assumptions and judgements.
3	**Classification of Unitholders' funds as equity** **Refer Note 2.2(v) of the consolidated financial statements.** The InvIT is required to distribute to unitholders' not less than 90% of its net distributable cash flows for each financial year in terms of Regulation 18 of Securities Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014. Accordingly, a portion of unitholders' funds contains an obligation of the InvIT to pay to its unitholders cash distributions. In accordance, with SEBI Circulars No. CIR/IMD/DF/114/2016 dated October 20,2016 and No. CIR/IMD/DF/127/2016 dated November 29,2016 ("SEBI Circulars") issued under the InvIT regulations, the unitholders' funds have been classified as equity in order to comply with the mandatory requirements of Section H of Annexure A to the SEBI circular dated October 20, 2016 dealing with the minimum disclosures for key financial statements. Considering the judgement required for classification of unitholders' funds as equity, this is considered as key audit matter.	Our audit procedures included, among others the following: 1. We obtained and read the requirements for classification of financial liability and equity under Ind AS 32 "Financial Instruments: Presentation" and evaluated the provisions of SEBI Circulars for classification/presentation of unit holders' funds in the consolidated financial statements of an Infrastructure Investment Trust. 2. We read and assessed the disclosures included in the consolidated financial statements for compliance with the relevant requirements of InvIT regulations, SEBI Circular and the applicable Indian Accounting Standards.
4	**Disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value as per InvIT Regulations**	Our audit procedures included, among others, the following:

Sr. No	Key Audit Matter	How the Key Audit Matter was addressed in our audit
	The InvIT is required to disclose Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value pursuant to SEBI circular issued under the InvIT regulations which requires fair valuation of the assets. Such fair valuation has been carried out by the independent valuer appointed by the InvIT. For the purpose of the above, fair value is determined by forecasting and discounting future cash flows. The processes and methodologies for assessing and determining the fair value is based on complex assumptions, that by their nature imply the use of the management's judgment, in particular with reference to valuation methodologies used in determining fair value, identification of forecast of future cash flows relating to the period covered by the respective subsidiary's solar power purchase agreement (PPA) with the discoms, debt equity ratio, cost of debt, cost of equity, residual value, etc. There are also inherent estimation uncertainties and complexities in the assumptions that are used for the determination of fair values. Considering this and the significant management judgment involved in the determination of fair values, this is considered as a key audit matter.	1. We read the requirements of InvIT regulations for disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. 2. Tested design, implementation and operating effectiveness of the internal control related to Management's process of determination of fair value, assumptions used and preparation and review of Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. 3. We evaluated terms of the PPA to understand roles and responsibilities of the grantor. 4. We tested, on sample basis, the base data and supporting documents for basis of key assumptions and estimates used by the management. 5. We read and evaluated the PPA to understand whether the grantor controls significant residual interest in the infrastructure at the end of the term of the arrangement through ownership, beneficial ownership or otherwise. 6. Tested the reasonableness of the future cash flows shared by management with external valuer by comparing it to source information used in preparing the forecasts and with historical forecasts and actual performance to support any significant expected future changes to the business. 7. Obtained report of external valuation specialist appointed by the management for the fair valuation of the net assets. Evaluated the competence and objectivity of the valuation specialist engaged by the management. 8. Involved our internal valuation experts for testing of the valuation report. 9. We tested the completeness, arithmetical accuracy and validity of the data used in the calculations. 10. We read and assessed the disclosures included in the consolidated financial statements in compliance with the requirements of InvIT Regulations.

Information Other than the Consolidated Financial Statements and Auditor's Report Thereon

The Virescent Infrastructure Investment Manager Private Limited ("Investment Manager") acting in its capacity as an Investment Manager of the Trust is responsible for the other information. The other information comprises the information and disclosures included in the Annual Report but does not include the consolidated financial statements and our auditor's report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management and Board of Directors' Responsibilities for the Consolidated Financial Statements

The Management of Investment Manager ("the Management") is responsible for the preparation and presentation of these consolidated financial statements that give a true and fair view of the consolidated financial position as at March 31, 2023, consolidated financial performance including other comprehensive income, consolidated changes in Unitholders' equity and consolidated cash flows for the year then ended, consolidated net assets at fair value as at March 31, 2023, consolidated total returns at fair value and net distributable cash flows for the year then ended, of the Trust and its subsidiaries, in accordance with the InvIT Regulations, the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended) and other accounting principles generally accepted in India, to the extent not inconsistent with InvIT Regulations.

The Management and the Board of Directors of the subsidiaries included in the Group, are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Investment Manager of the Trust, as aforesaid.

In preparing the consolidated financial statements, the Management and respective Board of Directors of the subsidiaries included in the Group are responsible for assessing the Trust and its Subsidiary entities' ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Management along with Board of Directors of Subsidiaries, either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The Management and the respective Board of Directors of the subsidiaries included in the Group are also responsible for overseeing the financial reporting process of the Group.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing ("SAs") will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

We give in "Annexure A" a detailed description of Auditor's responsibilities for Audit of the Consolidated Financial Statements.

Report on Other Legal and Regulatory Requirements

Based on our audit and as required by InvIT Regulations, we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.

b. In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books.

c. The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Unit holders' Equity and the Consolidated Statement of Cash Flow of the Group for the year ended March 31, 2023 dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.

d. In our opinion, the aforesaid consolidated financial statements comply with the Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended), and other accounting principles generally accepted in India, to the extent not inconsistent with the InvIT Regulations.

For M S K A & Associates
Chartered Accountants
ICAI Firm Registration No. 105047W

Ananthakrishnan Govindan
Partner
Membership No. 205226
UDIN: 23205226BGWDVM4932

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Place: Hyderabad
Date: May 12, 2023

ANNEXURE A TO THE INDEPENDENT AUDITOR'S REPORT ON EVEN DATE ON THE CONSOLIDATED FINANCIAL STATEMENTS OF VIRESCENT RENEWABLE ENERGY TRUST

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for expressing our opinion on whether the Trust has internal financial controls with reference to consolidated financial statements in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Trust's and its subsidiaries ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Trust and its subsidiaries to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities within the Group to express an opinion on the consolidated financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements for the year ended March 31, 2023 and are therefore, the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

For M S K A & Associates
Chartered Accountants
ICAI Firm Registration No. 105047W

Ananthakrishnan Govindan
Partner
Membership No. 205226
UDIN: 23205226BGWDVM4932

Place: Hyderabad
Date: May 12, 2023

Virescent Renewable Energy Trust
Consolidated Balance Sheet as at March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	Note No	As at 31 March 2023	As at 31 March 2022
ASSETS			
Non-current assets			
Property, plant and equipment	3	2,16,804.52	2,24,062.77
Capital work-in-progress	4	2.47	69.01
Other intangible assets	5	29,574.86	23,858.71
Financial assets			
Investments	6	0.25	0.25
Other financials assets	7A	1,248.89	1,163.71
Trade receivables	13	3,100.39	-
Deferred tax assets (net)	10	1,962.52	964.69
Other non-current assets	11A	-	0.02
Total non-current assets		**2,52,693.90**	**2,50,119.16**
Current assets			
Inventories	12	1,565.38	1,489.95
Financial assets			
Trade receivables	13	11,619.03	20,660.10
Cash and cash equivalents	14	6,752.92	25,239.40
Bank balances other than cash and cash equivalents	15	11,550.00	-
Contract Assets	8	5,248.21	3,757.58
Other financial assets	7B	658.53	761.16
Current tax assets (net)	9A	502.46	-
Other current assets	11B	955.03	673.62
Total current assets		**38,851.56**	**52,581.81**
Total assets		**2,91,545.46**	**3,02,700.97**
EQUITY AND LIABILITIES			
Equity			
Unit capital	16	2,01,000.00	2,01,000.00
Other equity	17	(1,04,309.34)	(76,303.80)
Total equity		**96,690.66**	**1,24,696.20**
Non-controlling interest	17.4	**(2.21)**	**30.36**
LIABILITES			
Non-current liabilities			
Financial liabilities			
Borrowings	18	1,63,985.72	1,55,350.54
Lease liabilities	19	108.24	115.01
Provisions	20	102.52	61.08
Other non-current liabilities	21	7,484.44	6,388.34
Deferred tax liabilities (net)	10	768.52	-
Total non-current liabilities		**1,72,449.44**	**1,61,914.97**
Current liabilities			
Financial liabilities			
Borrowings	18	12,872.59	9,799.10
Lease liabilities	19	21.34	13.65
Trade payables	22		
- Total Outstanding dues of micro and small enterprises		373.70	187.45
- Total Outstanding dues of Creditors other than micro and small enterprises		721.18	1,254.86
Other financial liabilities	23	2,000.79	1,746.11
Other current liabilities	21	1,744.33	2,457.40
Provisions	20	4,673.64	268.23
Current tax liabilities (net)	9B	-	332.64
Total current liabilities		**22,407.57**	**16,059.44**
Total liabilities		**1,94,857.01**	**1,77,974.41**
Total equity and liabilities		**2,91,545.46**	**3,02,700.97**
Summary of significant accounting policies	2		

The accompanying notes are an integral part of the consolidated financial statements.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

MSKA & ASSOCIATES Hyderabad Chartered Accountants

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust

Consolidated Statement of Profit and Loss for the year ended March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	Notes	For the Year ended 31 March 2023	For the Year ended 31 March 2022
Income			
Revenue from operations	24	52,163.13	35,646.98
Other income	25	1,496.07	1,109.00
Total income		**53,659.20**	**36,755.98**
Expenses			
Employee benefits expense	26	752.59	325.10
Finance costs	27	14,813.95	15,723.07
Depreciation and amortization expense	28	20,237.07	13,705.08
Other expenses	29	10,447.44	10,000.35
Total expenses		**46,251.05**	**39,753.60**
Profit/(Loss) before exceptional items		**7,408.15**	**(2,997.62)**
Exceptional items	30	-	21.76
Profit / (Loss) before tax		**7,408.15**	**(3,019.38)**
Tax Expense:	31		
Current tax		696.32	643.98
Deferred tax charge/(credit)		(497.46)	(1,817.78)
Tax relating to earlier periods		120.98	487.63
Total tax expense		**319.84**	**(686.17)**
Profit /(Loss) for the year		**7,088.31**	**(2,333.21)**
Profit/(loss) for the year			
Attributable to:			
Attributable to Owners of Trust		7,120.88	(2,324.33)
Attributable to Non Controlling Interest		(32.57)	(8.88)
		7,088.31	**(2,333.21)**
Other comprehensive income			
(i) Other comprehensive income to be reclassified to profit or loss in subsequent periods		5.18	-
(ii) Other comprehensive income not to be reclassified to profit or loss In subsequent period		-	-
Total other comprehensive income		**5.18**	**-**
Total comprehensive income for the year		**7,093.49**	**(2,333.21)**
Attributable to Owners of Trust		7,126.06	(2,324.33)
Attributable to Non Controlling Interest		(32.57)	(8.88)
Total comprehensive income/(loss) for the year		**7,093.49**	**(2,333.21)**
Earnings per Unit (EPU) (face value of INR 100 each)			
Basic & Diluted EPU	35	3.53	(1.16)

Summary of significant accounting policies 2

The accompanying notes are an integral part of the consolidated financial statements.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Consolidated Statement of Cash Flows for the year ended March 31, 2023

All amounts are in INR lakhs unless otherwise stated

Particulars	For the Year ended 31 March 2023	For the Year ended 31 March 2022
Operating activities		
Profit/(Loss) before tax:	7,408.15	(3,019.38)
Adjustments for:		
Depreciation and amortisation expense	20,237.07	13,705.08
Finance cost	14,813.95	15,723.07
Loss on receivable writtten off	-	139.99
Operating profit before working capital changes	**42,459.17**	**26,548.76**
Working capital adjustments:		
(Increase)/ Decrease in inventories	(75.43)	(1,464.26)
(Increase)/ Decrease in trade receivables	9,041.07	(10,145.99)
(Increase)/ Decrease in financial assets	(13,304.59)	(485.83)
(Increase)/ Decrease in other asset	(3,241.21)	(1,394.45)
Increase/ (Decrease) in trade payables	(347.43)	1,277.66
Increase/ (Decrease) in other financial liability	990.63	(4,687.30)
Increase/ (Decrease) in other liability	50.40	4,150.81
Increase/ (Decrease) provisions	4,446.85	328.92
Cash flow from operating activities post working capital changes	**40,019.45**	**14,128.32**
Income tax paid(net)	(1,359.43)	-
Net cash flows from /(used) operating activities	**38,660.02**	**14,128.32**
Investing activities		
Purchase of property, plant and equipment (including capital work in progress)	(11,803.90)	(1,22,558.30)
Purchase of Customer contracts	(7,268.35)	(13,657.29)
Acquisition of business undertaking	-	(3,714.98)
Net cash flows used in investing activities	**(19,072.25)**	**(1,39,930.57)**
Financing activities		
Proceeds from issue of Unit Capital	-	2,01,000.00
Proceeds from Borrowings, net of repayments	11,708.66	18,192.64
Repayment of lease liabilities	0.92	102.59
Common control reserve	-	(39,303.93)
Finance cost paid	(14,813.96)	(15,723.07)
Payment of distribution to Unit Holders	(34,969.87)	(31,456.88)
Net cash flows from/(used in) financing activities	**(38,074.25)**	**1,32,811.35**
Net increase/(Decrease) in cash and cash equivalents	(18,486.48)	7,009.09
Cash and cash equivalents at the beginning of the year	25,239.40	18,230.31
Cash and cash equivalents at the year end	**6,752.92**	**25,239.40**
Reconciliation of cash and cash equivalents as per the cash flow statement		
Cash and cash equivalents comprise of :		
Balances with banks:		
On current accounts	3,200.45	8,748.45
Deposits with maturity of less than 3 months	3,551.06	16,490.53
Cash in hand	1.41	0.42
	6,752.92	**25,239.40**

Summary of significant accounting policies 2
The accompanying notes are an integral part of the consolidated financial statements.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Consolidated Statement of Changes in Unit Holders' Equity for the year ended March 31, 2023

a. Unit Capital

All amounts are in INR lakhs unless otherwise stated

Particulars	No of Units	Amount
As at 31 March 2021	-	-
Changes in Unit capital during the year	20,10,00,000	**2,01,000.00**
Issue Expenses	-	-
As at 31 March 2022	**20,10,00,000**	**2,01,000.00**
Changes in Unit capital during the year	-	-
Issue Expenses	-	-
As at 31 March 2023	**20,10,00,000**	**2,01,000.00**

b. Other equity

Particulars	Attributable to Unit Holders				Total	Non Controling interest
	Other Comprehensive Income	Retained Earnings - Surplus / (Deficit) in the statement of P/L	Capital Reserve	Common Control Reserve		
Balance at March 31, 2021	-	(5,491.66)	230.60	6,460.65	1,199.59	-
Non controlling Interest (SPV Acquisition)	-	-	-	-	-	39.24
Profit/(Loss) for the year	-	(2,333.21)	-	-	(2,333.21)	(8.88)
Other adjustments		2,051.29	-	(45,764.58)	(43,713.29)	-
Other Comprehensive Income	-	-	-	-	-	-
Total Comprehensive Income	**-**	**(281.92)**	**-**	**(45,764.58)**	**(46,046.50)**	**30.36**
Less Distribution during the year	-	(31,456.88)	-	-	(31,456.88)	-
Balance as at March 31, 2022	**-**	**(37,230.46)**	**230.60**	**(39,303.93)**	**(76,303.79)**	**30.36**
Profit for the year	-	7,088.31	1,113.64	-	8,201.95	
Transfer from / to NCI Holders	-	32.57	-	-	32.57	(32.57)
Other adjustments	-	(1,275.37)	-	-	(1,275.37)	-
Other Comprehensive Income	5.18		-	-	5.18	-
Total Comprehensive Income	5.18	5,845.51	1,113.64	-	6,964.33	(32.57)
Less Distribution during the year	-	(34,969.87)	-	-	(34,969.87)	-
Balance as at March 31, 2023	**5.18**	**(66,354.82)**	**1,344.24**	**(39,303.93)**	**(1,04,309.33)**	**(2.21)**

Summary of significant accounting policies *2*
The accompanying notes are an integral part of the consolidated financial statements.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Statement of net assets at fair value and Statement of total return at fair value
All amounts are in INR lakhs unless otherwise stated

Disclosures Pursuant To SEBI Circulars
SEBI Circular No. CIR/IMD/DF/114/2016 dated 20 October 2016 and No. CIR/IMD/DF/127/2016 dated 29 November 2016 issued under the InvIT Regulations).

A. Statement of net assets at fair value as at:

	31-Mar-23		31-Mar-22	
Particulars	**Book value**	**Fair value**	**Book value**	**Fair value**
A. Assets	2,91,545	4,29,011	3,02,701	4,01,333
B. Liabilities (at book value)	1,94,857	1,94,857	1,77,974	1,77,974
C. Net assets (A-B)	96,688	2,34,154	1,24,727	2,23,359
D. No of Units	20,10,00,000	20,10,00,000	20,10,00,000	20,10,00,000
E. NAV(C/D)	48.10	116.49	62.05	111.12

-Project wise break up of fair value of assets :

Particulars*	**March 31, 2023**	**March 31, 2022**
Solar Edge Power and Energy Private Limited	22,209	21,620
Terralight Rajapalayam Solar Private Limited	24,865	24,331
Terralight Kanji Solar Private Limited*	37,738	30,031
TN Solar Power Energy Private Limited	97,305	96,300
Universal Mine Developers and Service Providers Private Limited	23,477	23,129
Terralight Solar Energy Charanka Private Limited	10,854	11,514
Terralight Solar Energy Tinwari Private Limited	14,837	17,260
PLG Photovoltaic Private Limited	41,820	28,257
Universal Saur Urja Private Limited#	10,531	13,480
Terralight Solar Energy Nagla Private Limited	3,566	4,419
Terralight Solar Energy Patlasi Private Limited	14,308	13,608
Globus Steel & Power Private Limited	18,848	19,012
Terralight Solar Energy Gadna Private Iimited	5,491	6,393
Godawari Green Energy Private Limited	86,270	75,896
TOTAL	**4,12,119**	**3,85,249**
VRET Other Assets	**16,892**	**16,084**
Grand Total	**4,29,011**	**4,01,333**

* Terralight Kanji Solar Private Limited* has acquired in August 2022, a 10 MWp Solar Asset located in Uttar Pradesh by way of slump sale.

Universal Saur Urja Private Limited has aquired in October 2022, two 10 MWp Solar Assets located in Rajasthan by way of slump sale.

B. Statement of total return at fair value:

Particulars	**For the year ended 31 March 2023***	**For the year ended 31 March 2022***
Total comprehensive income for the year	7,093.49	(2,333.21)
Add: Other changes in fair value for the year	1,37,465.40	98,632.15
Total return	**1,44,558.89**	**96,298.94**

* Fair values of total assets relating to the SPV Group as at 31 March 2023 and 31 March 2022 as disclosed above are solely based on the fair valuation report of the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014.

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal

Sanjay Grewal
Whole-time Director
DIN: 01971866

Virescent Renewable Energy Trust Mumbai

Place: New Delhi
Date: May 12, 2023

Virescent Renewable Energy Trust
Additional Disclosures as required by Paragraph 6 of Annexure A to SEBI Circular No.CIRJIMD/DF/127/2016:

A. Statement of Net Distributable Cash Flows (NDCFs) of Virescent Renewable Energy Trust for the year ended March 31, 2023

Description	Year ended 31st March 2023	Year ended 31st March 2022
Inflow from Asset SPV Distributions		
Cash flows received from Asset SPVs in the form of interest / accrued interest / additional interest*	30,487.33	23,773.20
Add: Cash flows received from Asset SPVs in the form of dividend	-	-
Add: Cash flows from the Asset SPVs towards the repayment of the debt provided to the Asset SPVs by the Trust and/ or redemption of debentures issued by Asset SPVs to the Trust**	17,395.05	27,131.90
Add: Cash flows from the Asset SPVs through capital reduction by way of a buy back or any other means as permitted, subject to applicable law	-	-
Inflow from Investments / Assets		-
Add: Cash flows from sale of equity shares or any other investments in Asset SPVs adjusted for amounts reinvested or planned to be reinvested		-
Add: Cash flows from the sale of the Asset SPVs not distributed pursuant to an earlier plan to reinvest, or if such proceeds are not intended to be invested subsequently	-	-
Inflow from Liabilities	-	-
Add: Cash flows from additional borrowings (including debentures / other securities), fresh issuance of units, etc.*	20,000.00	2,57,000.00
Other Inflows		-
Add: Any other income accruing at the Terra InvIT and not captured above, as deemed necessary by the Investment Manager, including but not limited to interest / return on surplus cash invested by the Terra InvIT	24,321.56	11,780.99
Total cash inflow at the InvIT level (A)	**92,203.94**	**3,19,686.09**
Outflow for InvIT Expenses / Taxes		
Less: Any payment of fees, interest and expenses incurred at the Trust, including but not limited to the fees of the Investment Manager, Project Manager, Trustee, Auditor, Valuer, Credit Rating Agency, etc.	(4,048.48)	(6,021.03)
Less: Income tax (if applicable) for standalone Terra InvIT and / or payment of other statutory dues	(247.77)	-
Outflow for Liabilities		-
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(20,513.27)	(1,56,114.46)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.	-	(10,350.00)
Outflow for Assets		-
Less: Amount invested in any of the Asset SPVs **	-	(13,792.00)
Less: Amounts set aside to be invested or planned to be invested, as deemed necessary by the Investment Manager in compliance with the SEBI InvIT Regulations	-	(49,977.90)
Less: Investments including acquisition of other Asset SPVs	(30,158.05)	(34,853.28)
Other Outflows		-
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses which may be due in future	-	(800.37)
Add / Less: Amounts added/ retained in accordance with the transaction documents or the loan agreements in relation to the Terra InvIT	(4,105.00)	(2,300.00)
Less: Any other expense of the InvIT not captured herein as deemed necessary by the Investment Manager	(4,922.14)	(1,719.51)
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Total cash outflow/retention at the InvIT level (B)	**(63,994.71)**	**(2,75,928.55)**
Net Distributable Cash Flows (C) = (A+B)	**28,209.23**	**43,757.54**

*also includes interest accrued as on Balance Sheet date and received subsequently
**amounts outstanding as on Balance Sheet date and received subsequently
^ includes amount raised in Sep'22 and carried forward

As per our report of even date
For M S K A & Associates
Chartered Accountants
ICAI Firm's Registration No: 105047W

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors of
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal

Sanjay Grewal
Whole-time Director
DIN: 01971866

Virescent Renewable Energy Trust Mumbai

Place: New Delhi
Date: May 12, 2023

B. Statement of Net Distributable Cash Flows (NDCFs) of individual SPVs for the year ended 31 March 2023

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	TN Solar Power Energy Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(444.05)	(631.65)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	1,714.28	1,924.34
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	998.83	996.44
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	183.59	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	643.93	(1,831.07)
Add/Less: Loss / gain on sale of assets / investments		0.03
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		
Less: Capital expenditure, if any	-	(9.62)
Less: Investments made in accordance with the investment objective, if any		
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(1,313.01)	(1,249.73)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(1,714.28)	(2,833.93)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	395.15	4,030.34
Total Adjustments (B)	908.49	1,026.80
Net Distributable Cash Flows (C)=(A+B)	**464.44**	**395.15**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Universal Mine Developers and Service Providers Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(586.32)	(567.81)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	2,009.07	2,163.75
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	1,122.58	1,122.16
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	278.01	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	429.92	(2,046.00)
Add/Less: Loss / gain on sale of assets / investments		(0.03)
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	-	(6.71)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(1,101.90)	(1,050.00)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(2,009.18)	(3,181.40)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	393.44	3,959.48
Total Adjustments (B)	1,121.94	961.25
Net Distributable Cash Flows (C)=(A+B)	**535.62**	**393.44**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust
Disclosures Pursuant To SEBI Circulars
(SEBI Circular No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 issued under the InvIT Regulations) (Contd.)

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Kanji Solar Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(1,392.60)	(1,687.33)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	3,800.67	3,490.96
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	1,568.65	1,461.90
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	195.37	
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	466.04	444.26
Add/Less: Loss / gain on sale of assets / investments		0.03
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(4,227.48)	(1.82)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	3,224.46	(1,000.00)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		
Less: Payment of any other liabilities (not covered under working capital)	(3,800.67)	(4,802.65)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	539.37	2,634.02
Total Adjustments (B)	1,766.41	2,226.70
Net Distributable Cash Flows (C)=(A+B)	**373.81**	**539.37**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Rajapalayam Solar Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(476.32)	(836.38)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	2,393.30	2,652.29
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	702.43	702.30
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	228.78	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	540.72	(1,834.00)
Add/Less: Loss / gain on sale of assets / investments		0.04
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(42.56)	(1.82)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(976.54)	(2,000.40)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(2,393.30)	(3,680.50)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	311.16	5,309.63
Total Adjustments (B)	763.99	1,147.54
Net Distributable Cash Flows (C)=(A+B)	**287.67**	**311.16**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Solar Edge Power and Energy Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(3,708.26)	(2,503.24)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	10,225.89	8,511.81
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	3,670.23	3,665.61
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	(98.80)	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	(34.51)	(457.14)
Add/Less: Loss / gain on sale of assets / investments		0.02
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(193.41)	(5.42)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	225.95	(3,205.68)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(10,225.89)	(7,895.48)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	420.21	2,309.73
Total Adjustments (B)	3,989.67	2,923.45
Net Distributable Cash Flows (C)=(A+B)	**281.41**	**420.21**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy Charanka Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	271.04	(543.78)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	437.48	720.98
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	967.97	1,173.78
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	147.49	(98.11)
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	410.18	537.34
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(198.18)	(130.50)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(1,803.14)	(2,232.03)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(437.48)	(634.20)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	550.46	1,756.98
Total Adjustments (B)	74.78	1,094.24
Net Distributable Cash Flows (C)=(A+B)	**345.82**	**550.46**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Energy Trust * Virescent Renewable Mumbai

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy Tinwari Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	496.02	234.51
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	106.11	422.63
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	363.24	543.18
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	195.31	15.02
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	869.95	380.45
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(7.21)	(13.80)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(3,066.32)	(296.83)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(403.46)	(361.50)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	2,076.06	1,152.40
Total Adjustments (B)	133.68	1,841.55
Net Distributable Cash Flows (C)=(A+B)	**629.70**	**2,076.06**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	PLG Photovoltaic Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(312.47)	240.25
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	1,105.73	1,852.17
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	1,611.22	1,601.65
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	1,628.18	(1,271.17)
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	252.35	(1,141.58)
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(241.41)	(838.51)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(3,068.79)	(958.63)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(1,105.73)	(1,309.40)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	1,284.81	3,110.03
Total Adjustments (B)	1,466.36	1,044.56
Net Distributable Cash Flows (C)=(A+B)	**1,153.89**	**1,284.81**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust
Disclosures Pursuant To SEBI Circulars
(SEBI Circular No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 issued under the InvIT Regulations) (Contd.)

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Universal Saur Urja Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	1,245.52	397.64
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	2,043.47	1,948.31
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	1,602.50	1,385.47
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	(351.54)	314.83
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	(500.97)	(1,548.67)
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(12,587.80)	(4.38)
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	7,984.24	(2,783.28)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		1,145.05
Less: Payment of any other liabilities (not covered under working capital)	(2,043.47)	(1,446.56)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	2,738.44	3,330.03
Total Adjustments (B)	(1,115.13)	2,340.80
Net Distributable Cash Flows (C)=(A+B)	**130.39**	**2,738.44**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy Nangla Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(334.69)	(600.72)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	481.51	577.80
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	186.25	185.27
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	95.18	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	122.11	(225.58)
Add/Less: Loss / gain on sale of assets / investments		269.67
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		2,557.03
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(2.09)	
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(766.47)	(1,832.71)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(481.51)	(539.66)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	747.93	356.83
Total Adjustments (B)	382.91	1,348.65
Net Distributable Cash Flows (C)=(A+B)	**48.22**	**747.93**

Virescent Renewable Energy Trust
Disclosures Pursuant To SEBI Circulars
(SEBI Circular No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 issued under the InvIT Regulations) (Contd.)

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy Patlasi Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(860.50)	(708.61)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	1,660.58	1,457.81
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	884.30	880.93
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	17.39	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	181.46	(609.44)
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(29.84)	
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(255.80)	(606.02)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(1,660.58)	(1,153.23)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	161.33	899.89
Total Adjustments (B)	958.84	869.94
Net Distributable Cash Flows (C)=(A+B)	**98.34**	**161.33**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy SitamauSS Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(96.02)	(78.68)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account		-
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	100.23	100.19
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.		-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	(2.46)	(3.16)
Add/Less: Loss / gain on sale of assets / investments	-	-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.	-	-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.	-	-
Less: Capital expenditure, if any	(4.48)	-
Less: Investments made in accordance with the investment objective, if any	-	-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	-	-
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.	-	-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.	-	-
Less: Payment of any other liabilities (not covered under working capital)	-	-
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	90.38	72.03
Total Adjustments (B)	183.67	169.06
Net Distributable Cash Flows (C)=(A+B)	**87.65**	**90.38**

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Energy Trust Virescent Renewable Mumbai

Virescent Renewable Energy Trust
Disclosures Pursuant To SEBI Circulars
(SEBI Circular No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 issued under the InvIT Regulations) (Contd.)

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Globus Steel & Power Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(1,004.09)	(1,443.16)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	2,159.15	2,418.95
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	925.63	922.33
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	198.59	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	394.64	(912.78)
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(2.09)	-
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(529.65)	92.29
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(2,159.15)	(2,373.66)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	332.22	1,628.25
Total Adjustments (B)	1,319.34	1,775.38
Net Distributable Cash Flows (C)=(A+B)	**315.25**	**332.22**

Description	Year ended 31 Mar 2023	Year ended 31 Mar 2022
	Terralight Solar Energy Gadna Private Limited	
Profit after tax as per profit and loss account (standalone) (A)	(55.08)	(135.87)
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	197.32	313.21
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	377.19	375.69
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.		-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	(189.74)	458.27
Add/Less: Loss / gain on sale of assets / investments		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.		-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(10.98)	-
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(1,125.69)	(302.69)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(197.33)	(304.48)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future	-	-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV	-	-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations	-	-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	1,092.82	688.69
Total Adjustments (B)	143.59	1,228.69
Net Distributable Cash Flows (C)=(A+B)	**88.51**	**1,092.82**

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Disclosures Pursuant To SEBI Circulars
(SEBI Circular No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 issued under the InvIT Regulations) (Contd.)

Description	**Year ended 31 Mar 2023**	**Year ended 31 Mar 2022**
	Godawari Green Energy Priavate Limited	
Profit after tax as per profit and loss account (standalone) (A)	(1,117.14)	1,887.74
Reversal of Distributions charged to P&L		
Add: Interest (including interest on unpaid interest, if any) on loans availed from / debentures issued to Terra InvIT, as per profit and loss account	4,479.64	3,213.64
Adjustment of Non-cash items		
Add: Depreciation, impairment (in case of impairment reversal, same will be deducted) and amortisation as per profit and loss account.	3,816.19	2,912.90
Add/Less: Any other item of non-cash expense / non-cash income (net of actual cash flows for these items), including but not limited to: · any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value; · interest cost as per effective interest rate method (difference between accrued and actual paid); · deferred tax, lease rents, provisions, etc.	-	-
Adjustments for Assets on Balance Sheet		
Add/Less: Decrease / increase in working capital	(46.36)	459.55
Add/Less: Loss / gain on sale of assets / investments		
Add: Net proceeds (after applicable taxes) from sale of assets / investments adjusted for proceeds reinvested or planned to be reinvested.	914.32	-
Add: Net proceeds (after applicable taxes) from sale of assets / investments not distributed pursuant to an earlier plan to reinvest, if such proceeds are not intended to be invested subsequently.		-
Less: Capital expenditure, if any	(265.06)	-
Less: Investments made in accordance with the investment objective, if any		-
Adjustments for Liabilities on Balance Sheet		
Less: Repayment of third-party debt (principal) / redeemable preference shares / debentures, etc., net of any debt raised by refinancing of existing debt	(3,708.59)	(5,089.35)
Less: Net cash set aside to comply with borrowing requirements such as DSRA, minimum cash balance, etc.		-
Add: Proceeds from additional borrowings (including debentures / other securities), fresh issuance of equity shares / preference shares, etc.		-
Less: Payment of any other liabilities (not covered under working capital)	(4,479.64)	(2,957.11)
Other Adjustments		
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses / liabilities which may be due in future		-
Add / Less: Amounts added or retained in accordance with the transaction documents or the loan agreements in relation to the Asset SPV		-
Add / Less: Any other adjustment to be undertaken by the Board to ensure that there is no double counting of the same item for the above calculations		-
Add: Such portion of the existing cash balance available, if any, as deemed necessary by the Investment Manager in line with the SEBI InvIT Regulations	495.45	68.08
Total Adjustments (B)	1,205.95	(1,392.29)
Net Distributable Cash Flows (C)=(A+B)	**88.81**	**495.45**

Virescent Renewable Energy Trust
Notes forming part of the consolidated financial statements for the year ended March 31, 2023
All amounts are in INR lakhs unless otherwise stated

1 Group Information

Terra Asia Holding II PTE Ltd. (hereinafter together referred as "Sponsors") settled the Virescent Renewable Energy Trust on January 28, 2021 as an irrevocable trust, pursuant to the Trust Deed, under the provisions of the Indian Trusts Act, 1882 and registered with Securities and Exchange Board of India ("SEBI") vide Certificate of Registration dated February 25, 2021 as an Infrastructure Investment Trust under Regulation 3(1) of the Securities Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014. The Sponsors had transferred to the Trustee a sum of Rs. 10,000 each towards the initial settlement of Virescent Renewable Energy Trust.

The consolidated financial statements comprise financial statements of Virescent Renewable Energy Trust ("VRET" or "the Trust") and its subsidiaries (collectively, the Group) for the year ended March 31, 2023.
Virescent Renewable Energy Trust ("VRET" or "the Trust", "Parent entity") is an irrevocable trust settled by Terra Asia Holding II Pte. Ltd. (the "Sponsor") on January 28, 2021 pursuant to the Trust Deed under the provisions of the Indian Trusts Act, 1882 and registered with Securities Exchange Board of India ("SEBI") under the SEBI (Infrastructure Investment Trust) Regulations, 2014 as an Infrastructure Investment Trust on February 25, 2021 having registration number IN/InvIT/20-21/0018. The Trustee of VRET is Axis Trustee Services Limited (the "Trustee"). The Investment Manager for VRET is Investment Manager is Virescent Infrastructure Investment Manager Private Limited (the "Investment Manager" or the "Management").

Five entities namely Universal Mine Developers and Service Providers Private Limited ("UMD"), TN Solar Power Energy Private Limited ("TN Solar"), Terralight Kanji Solar Private Limited [Formerly known as Shapoorji Pallonji Solar PV Private Limited] ("Terralight Kanji" or "SP Solar PV"), Solar Edge Power and Energy Private Limited ("SEPEPL") and Terralight Rajapalayam Solar Private Limited [Formerly known as "Shapoorji Pallonji Suryaprakash Private Limited"] ("Terralight Rajapalayam" or "SP Suryaprakash") comprising an overall 258 MWp of solar assets located in Maharashtra and Tamil Nadu were acquired by Terra Asia Holdings II Pte Limited ("Terra II") in October 2020 from the Shapoorji Pallonji Group and other 4 entities namely Terralight Solar Energy Charanka Private Limited [Formerly known as Sindicatum Solar Energy Gujarat Private Limited ("TSECPL" or "SSEGPL"), PLG Photovoltaic Private Limited ("PLG"), Universal Saur Urja Private Limited ("USUPL") and Terralight Solar Energy Tinwari Private Limited [Formerly known as Sindicatum Solar Energy Private Limited] ("TSETPL" or "SSEPL") comprising an overall 70 MWp of solar assets located in Gujarat, Uttar Pradesh and Rajasthan were acquired by Terra Asia Holdings II Pte Limited ("Terra II") in May 2021 from the Sindicatum Group. Sponsor has transferred their shareholding in UMD, TN Solar, Terralight Kanji, Solar Edge, Terralight Rajapalayam, TSETPL, TSECPL, PLG and USUPL to Virescent Renewable Energy Trust on September 28, 2021. During the quarter ended Dec 31, 2021, Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control, in 4 entities, namely Terralight Solar Energy Nangla Private Limited (Formerly known as Focal Energy Solar India Private Limited), Terralight Solar Energy Patlasi Private Limited (Formerly known as Focal Energy Solar One India Private Limited), Globus Steel & Power Private Limited and Sunborne Energy Rajasthan Solar Private Limited and 66% shareholding and control in Terralight Solar Energy SitamauSS Private Limited(Formerly known as Focal Energy Solar Three India Private Limited), comprising an overall 55 MWp of solar assets located in Madhya Pradesh, Rajasthan and Punjab, from the Focal Group. Further, during the quarter ended March 31, 2022 Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control in Godawari Green Energy Limited (GGEL), comprising of 50 MWp of solar thermal asset located in Rajasthan. In August 2022, a 10 MWp Solar Asset located in Uttar Pradesh was acquired by way of slump sale in Terralight Kanji Solar Private Limited. In October 2022, two 10 MWp Solar Assets located in Rajasthan were acquired by way of slump sale in Universal Saur Urja Private Limited.

UMD, TN Solar, Terralight Kanji and Terralight Rajapalayam are special purpose vehicles which have entered into Power purchase agreement with Tamil Nadu Electricity Generation and Distribution Corporation of India (TANGEDCO), SSEPL has entered into Power purchase agreement with NTPC Vidyut Vyapar Nigam Limited (NVVNL), SSEGPL and PLG have entered into power purchase agreement with Gujarat Urja Vikas Nigam Limited (GUVNL), USUPL has entered into Power purchase agreement with UP Power Corporation Limited(UPPCL) and Solar edge has entered in power purchase agreement with Solar Energy Corporation of India Limited (SECI) to sell solar power generated from its solar power project set up in various locations. Terralight Solar Energy Nangla Private Limited has entered into a power purchase agreement with Punjab State Power Corporation Limited(PSPCL), Terralight Solar Energy Patlasi Private Limited and Globus Steel and Power Private Limited have entered into power purchase agreements with Madhya Pradesh Power Management Company Limited(MPPCL), Terralight Solar Energy Gadna Private Limited and Godawari Green Energy Private Limited have entered into power purchase agreements with NVVNL. For the newly acquired projects in USUPL,the entity has entered into power purchase agreements with NVVNL and for the newly acquired project in TKSPL, the entity has entered into a power purchase agreement with UPPCL.

The details of various entities comprised in the consolidated financial statements are as given below:

S no	Name of SPV	Shareholding by VRET	Relationship	Status	Principal Activities	Country of incorporation
1	UMD	100%	Subsidiary	Operating	Generation and Distribution of Solar energy	India
2	TN Solar	100%	Subsidiary	Operating		India
3	Terralight Kanji	100%	Subsidiary	Operating		India
4	SEPEPL	100%	Subsidiary	Operating		India
5	Terralight Tinwari	100%	Subsidiary	Operating		India
6	Terralight Charanka	100%	Subsidiary	Operating		India
7	PLGPL	100%	Subsidiary	Operating		India
8	USUPL	100%	Subsidiary	Operating		India
9	Rajapalayam assets	100%	Subsidiary	Operating		India
10	Terralight Nangla	100%	Subsidiary	Operating		India
11	Terralight Patlasi	100%	Subsidiary	Operating		India
12	Terralight Gadna	100%	Subsidiary	Operating		India
13	GSPPL	100%	Subsidiary	Operating		India
14	GGEPL	100%	Subsidiary	Operating		India
15	Terralight Sitamau	66.06%	Subsidiary	Operating	Transmission line & switchyard facility	India

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2 Significant Accounting Policies

2.1 Basis of preparation and presentation

The consolidated financial statements comprise of the Consolidated Balance Sheet as at March 31, 2023, the Consolidated Statement of Profit and Loss including the Statement of Other Comprehensive Income, the Consolidated Statement of Cash Flow, the consolidated Statement of Changes in Unit Holders' Equity for the year then ended, the Consolidated Statement of Net Assets at fair value as at March 31, 2023 & the Consolidated Statement of Total Returns at fair value for the year then ended, and the Statement of Net Distributable Cash Flows NDCFs') of the Trust and each of its subsidiaries for the year then ended and a summary of significant accounting policies and other explanatory notes prepared in accordance with Indian Accounting Standards as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015(as amended), prescribed under Section 133 of the Companies Act, 2013 ("Ind AS") read with SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended and the circulars issued thereunder ("InvIT Regulations").

The consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.
Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.
A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.
The Trust uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
Level 3 inputs are unobservable inputs for the asset or liability.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Trust determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.
In estimating the fair value of investments in subsidiaries, the Trust engages independent qualified external valuers to perform the valuation. The management works closely with the external valuers to establish the appropriate valuation techniques and inputs to the model. The management in conjunction with the external valuers also compares the change in fair value with relevant external sources to determine whether the change is reasonable. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the Solar projects.
At each reporting date, the management analyses the movement in the values of assets and liabilities which are required to be remeasured or reassessed as per the Trust's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents

a) Functional and Presentation Currency

The consolidated financial statements are presented in Indian rupees (Rs.) which is also the Trust's functional currency, and the amounts have been rounded off to lakhs with two decimal places, unless otherwise stated.

b) Basis of consolidation

The consolidated financial statements comprise the financial statements of the Trust and its subsidiaries as at 31 March 2023.
Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.
Specifically, the Group controls an investee if and only if the Group has:

- Power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee)
- Exposure, or rights, to variable returns from its involvement with the investee, and
- The ability to use its power over the investee to affect its returns

Generally, there is a presumption that a majority of voting rights result in control. To support this presumption and when the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and ircumstances in assessing whether it has power over an investee, including:

- The contractual arrangement with the other vote holders of the investee
- Rights arising from other contractual arrangements
- The Group's voting rights and potential voting rights
- The size of the Group's holding of voting rights relative to the size and dispersion of the holdings of the other voting rights holders

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary.

Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

Consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances. If a member of the group uses accounting policies other than those adopted in the consolidated financial tatements for like transactions and events in similar circumstances, appropriate adjustments are made to that group member's financial statements in preparing the consolidated financial statements to ensure conformity with the group's accounting policies.

The financial statements of all entities used for the purpose of consolidation are drawn up to same reporting date as that of the parent, i.e., year ended on 31 March, 2023

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All amounts are in INR lakhs unless otherwise stated

Consolidation procedure:

(a). Combine like items of assets, liabilities, equity, income, expenses and cash flows of the parent with those of its subsidiaries.

For this purpose, income and expenses of the subsidiary are based on the amounts of the assets and liabilities recognized in the consolidated financial statements at the acquisition date.

(b). Offset (eliminate) the carrying amount of the parent's investment in each subsidiary and the parent's portion of equity of each subsidiary. Business combinations policy explains how to account for any related goodwill.

(c). Eliminate in full intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between entities of the group (profits or losses resulting from intragroup transactions that are recognized in assets, such as inventory and fixed assets, are eliminated in full). Intragroup losses may indicate an impairment that requires recognition in the consolidated financial statements. Ind AS 12 Income Taxes applies to temporary differences that arise from the elimination of profits and losses resulting from intragroup transactions. Profit or loss and each component of other comprehensive income (OCI) are attributed to the unit holders of the Trust and to the non-controlling interests (if any), even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. If the Group loses control over a subsidiary, it:

- Derecognizes the assets (including goodwill) and liabilities of the subsidiary
- Derecognizes the carrying amount of any non-controlling interests
- Derecognizes the cumulative translation differences recorded in equity
- Recognizes the fair value of the consideration received
- Recognizes the fair value of any investment retained
- Recognizes any surplus or deficit in profit or loss
- Reclassifies the parent's share of components previously recognized in OCI to profit or loss or retained earnings, as appropriate, as would be required if the Group had directly disposed of the related assets or liabilities.

c) Date of commencement of commercial operations

The details of incorporation, commencement of operations and residual PPA life are as given below:

Name of the entity	**Date of incorporation**	**Commencement of operation**	**Residual PPA Life***
UMD	11-Jul-08	12MW Project: 16 November 2015 13MW Project: 21 March 2016	17 years, 11 months, 21 days
TN Solar	14-Oct-13	8MW Project: 28 September 2015 10MW Project: 02 November 2015 5MW Project: 28 December 2015	17 years, 8 months, 28 days
Terralight Kanji	06-05-2010	30MW: 26 March 2016 10MW: March 2015	17 years, 11 months, 26 days 16 years, 11 months, 17 days
SEPEPL	29-Jun-15	30MW: 22 April 2018 50MW: 26 April 2018 50MW: 8 April 2018	20 years, 26 days
SSEPL	17-Jun-08	5MW: 15 October 2011	13 years, 6 months and 8 days
SSEGPL	12-May-10	15 MW – March 2012- October 2012	14 years, 7 months and 1 day
PLG	11-Jun-07	20 MW January 2012	13 Years 9 Months and 25 Days
USUPL	30-01-2015	30 MW: September 2016 10MW : February 2013 10 MW: March 2015	18 years, 5 months and 14 days 14 years, 10 months, 26 days 16 years, 11 months, 17 days
Terralight Nangla	21-Feb-12	4 MW March 2015	16 years, 11 months and 17 days
Terralight Patlasi	28-Feb-14	20 MW June 2015	17 years 2 months and 5 days
GSSPL	23-Feb-11	20 MW January 2016	17 years 9 months and 22 days
Terralight Gadna	24-May-10	5 MW March 2013	14 years 11 months and 20 days
GGEL	16-Jul-09	50 MW June 2013	15 years, 2 months and 7 days
Rajapalayam assets	NA	50MW: 26 September 2018	20 years, 5 months, 26 days

*Residual useful life as on 31 March 2023

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d) Use of estimates and judgements

The preparation of financial statements requires management to make certain estimates and assumptions that affect the amounts reported in the financial statements and notes thereto. The management believes that these estimates and assumptions are reasonable and prudent. However, actual results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in the current and future period. An overview of the areas that involve a higher degree of judgement or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed have been disclosed below. Detailed information about each of these estimates and judgments is included in the relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

Estimate and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that may have a financial impact on the entity and that are believed to be reasonable under circumstances.

i. Impairment of plant and equipment

The carrying amounts of the Group plant and equipment are reviewed at each reporting date to determine whether there is any indication of impairment. The evaluation of applicability of indicators of impairment of non-financial assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the assets. Management uses various estimation techniques for forecasting the future cashflows and has applied judgement in estimating the units generated from solar power plant, timing of cashflows, period of power purchase agreement and the weighted average cost of capital.

ii. Useful lives of depreciable/amortisable assets

Management of each SPV reviews its estimate of the useful lives of depreciable/amortisable assets at each reporting date, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of certain software, site equipment and other plant and equipment.

iii. Recognition of deferred tax assets

The extent to which deferred tax assets can be recognized is based on an assessment of the probability of the future taxable income against which the deferred tax assets can be utilized.

iv.Fair value measurement of Non-convertible debentures(Amortised cost)

The Group has determined the fair value of Non-Convertible Debentures based on the expected cash flows on redemption of NCD. The expected cashflows is determined by the management based on its judgement towards the occurrence of certain events within the redemption period upon which the Group is liable to redeem the NCDs at premium. These events are not within the control of the management hence the ultimate outcome may be different from management estimate.

v.Recoverability of trade receivables

The Group's trade receivables and unbilled revenue are only from, Government owned counterparty and are recoverable under the power purchase agreement. There are certain receivables from these Government customers which are under dispute or negotiation. The Group determines the recoverability of these receivables based on its assessment of the terms of the power purchase agreement and in consultation with legal counsel.

vi.Contingent liabilities

The Group is the subject of legal proceedings and tax issues covering a range of matters, which are pending in various jurisdictions. Due to the uncertainty inherent in such matters, it is difficult to predict the outcome of such matters. The cases and claims against the Group often raise difficult and complex factual and legal issues, which are subject to many uncertainties, including but not limited to the facts and circumstances of each case and claim, the jurisdiction and the differences in applicable law. In the normal course of business management of each SPV consults with legal counsel and certain other experts on matters related to litigation and taxes. The Group accrues a liability when it is determined that an adverse outcome is probable, and the amount of the loss can be

2.2 Summary of significant accounting policies (Continued.)

The following is the summary of significant accounting policies applied by the Group in preparing its consolidated financial statements:

a) Basis of classification as current and non-current

The Group presents assets and liabilities in the consolidated balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realized within twelve months after the reporting period or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets have been classified as non-current.

A liability is current when:

- It is expected to be settled in the normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

Operating cycle of the Group is the time between the acquisition of assets for processing and their realization in cash or cash equivalents. As the Group's normal operating cycle is not clearly identifiable, it is assumed to be twelve months.

b) Fair value measurement

The Group measures financial instruments at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. Refer Note 36(ii) for fair value hierarchy.

External valuers are involved for valuation of significant assets such as property plant and equipment, where required. Involvement of external valuers is decided by each SPV management on a need basis and relevant approvals. The valuers involved are selected based on criteria like market knowledge, reputation, independence and professional standards. The management of each SPV decides after discussion with the external valuers, which valuation techniques and inputs to use for each case.

At each reporting date, the management of each SPV analyses the movement of assets and liabilities which are required to be remeasured or reassessed as per the SPV's accounting policies. For this analysis, the management of each SPV verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents.

The management in conjunction with each SPV's external valuers also compares the change in fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.
This note summarizes accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

- Disclosures of Statement of Net Assets at fair value and Statement of Total Returns at fair value
- Quantitative disclosures of fair value measurement hierarchy (note 36)
- Financial instruments (including those carried at amortized cost) (note 36).

c) Revenue Recognition

Revenue towards satisfaction of a performance obligation is measured at the amount of transaction price (net of variable consideration) allocated to that performance obligation. The transaction price of goods sold and services rendered is net of variable consideration offered by the Group, if any, as part of the contract. Amounts disclosed as revenue are exclusive of taxes and net of returns, trade allowances, rebates, value added taxes and amounts collected on behalf of third parties, if any.
The Group recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the Group activities as described below. The Group bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each arrangement.

Revenue is recognised either at a point in time or over time, when (or as) the Group satisfies performance obligations by transferring the promised goods or services to its customers.

Sale of Electricity (Sale of energy/electricity)

Revenue from sale of energy/electricity is recognised at point in time for each unit of energy delivered to the customer in accordance with tariff provided in power purchase agreement (PPA). Further unit of electricity generated till the end of reporting date over actual bill raised is recognized as unbilled revenue. The SPVs account for discount or rebate incentive given to customer as reduction from revenue.

In SSEGPL and PLG, revenue from sale of energy is recognised by applying the average rate to the energy output estimated over the term of the PPA. These group entities uses the total estimated revenue and the total estimated kilo-watt hours to compute the average rate used to record revenue on the actual energy output supplied. The difference between actual billing and revenue recognized is recorded as deferred revenue estimated average rate per unit is used for the purpose of recognition of revenue. Further unit of electricity generated till the end of reporting date over actual bill raised is recognized as unbilled revenue. These group entities accounts for discount or rebate incentive given to customer as reduction from revenue.

Other income
All other income is recognized on accrual basis when no significant uncertainty exists on their receipt.

Interest income
Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Group and the amount of income can be measured reliably. Interest is accrued on time proportion basis, by reference to the principle outstanding at the effective interest rate.

Dividends
Income from dividend on investments is accrued in the year in which it is declared, whereby the Group's right to receive is established.

d) Taxes on Income

Tax expense for the period, comprising current tax and deferred tax, are included in the determination of the net profit or loss for the period. Current tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961.

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the separate financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.
Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.
Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

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Minimum alternative tax (MAT)

Minimum alternative tax (MAT) credit is recognised as an asset only when and to the extent there is convincing evidence that the Project SPV will pay income tax higher than that computed under MAT, during the year that MAT is permitted to be set off under the Income Tax Act, 1961 (specified period). In the year, in which the MAT credit becomes eligible to be recognised as an asset in accordance with the recommendations contained in the guidance note issued by the Institute of Chartered Accountants of India (ICAI), the said asset is created by way of a credit to the Statement of Profit and Loss and shown as Deferred tax. The Project Group reviews the same at each balance sheet date and writes down the carrying amount of unused tax credit to the extent there is no longer convincing evidence to the effect that the Project Group will pay income tax higher than MAT during the specific year.

e) Property, plant and equipment (PPE)

Freehold land is carried at historical cost. All other items of property, plant and equipment and capital work in progress are stated at cost, net of recoverable taxes, trade discount and rebates less accumulated depreciation and impairment loss, if any. Such cost includes purchase price, borrowing cost and any cost directly attributable to bringing the assets to its working condition for its intended use.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognized when replaced.

Depreciation on PPE held by SPVs (except USUPL)** is calculated on a straight-line basis over the estimated useful lives of the assets as follows:

Asset Category	**Useful Life#**
Plant and equipment	32- 25 years
Data processing equipment (computers)	3 years
Furniture and fixtures	10 years
Site Equipments	15 years
Office Equipment	5 years
Vehicles	10 years

** Depreciation on PPE held by USUPL is calculated on written down value method and estimated useful life is as under:

Asset Category	**Useful Life#**
Plant and equipment	25 years
Data processing equipment (computers)	3 years
Furniture and fixtures	5-10 years
Buildings	30 years
Office Equipment	5 years
Vehicles	10 years

 # As per Schedule II to the Companies Act 2013 except for plant and machinery where useful life is based on technical assessment.

Depreciation on additions (disposals) during the year is provided on a pro-rata basis i.e., from the date on which asset is ready for use and up to the date on which the asset is disposed of/fully depreciated.

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit or loss when the asset is derecognized. The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

f) Intangible Assets

Recognition and initial measurement

Purchased intangible assets are stated at cost less accumulated amortization and impairment, if any.

Internally developed intangible assets

Expenditure on the research phase of projects is recognised as an expense as incurred.

Costs that are directly attributable to a project's development phase are recognised as intangible assets, provided the SPVs can demonstrate the following:

- the technical feasibility of completing the intangible asset so that it will be available for use.
- its intention to complete the intangible asset and use or sell it
- its ability to use or sell the intangible asset
- how the intangible asset will generate probable future economic benefits
- the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset.
- its ability to measure reliably the expenditure attributable to the intangible asset during its development

Development costs not meeting these criteria for capitalisation are expensed as incurred.

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Subsequent measurement (amortisation)

All finite-lived intangible assets, including internally developed intangible assets, are accounted for using the cost model whereby capitalised costs are amortised on a straight-line basis over their estimated useful lives. The estimated useful life of an identifiable intangible asset is based on a number of factors including the effects of obsolescence, demand, competition, and other economic factors (such as the stability of the industry, and known technological advances), and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Residual values and useful lives are reviewed at each reporting date. The Management estimates that the useful life for computer software is 3 years.

The Group has acquired various SPVs during previous year. Individually, these SPVs own one or more operating projects. Each of these projects have a separate 25 year power purchase agreement (PPA) entered with respective central/state offtakers. All these projects are operational assets with pre-agreed tariffs having balance PPA tenor ranging between 15-20 years. The purchase consideration paid for acquisition of these SPVs pertain to fair value of the business or net assets (assets less liabilities) acquired as a whole. Any excess payment (i.e. payment over and above fair value of net assets) is on account of healthy balance PPA tenor at pre-defined tariffs with central/state offtakers as counter parties. Accordingly, taking guidance from Ind AS 103, the said excess payment is attributed to “customer contract” and is amortised over balance PPA tenor of respective projects.

g) Inventories

Inventories are stated at the lower of cost and net realisable value. The cost of inventories comprises of all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. Costs of inventories are computed using the weighted average cost formula.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated cost of completion and applicable selling expenses. Provision for obsolescence and slow moving inventory is made based on management's best estimates of net realisable value of such inventories.

h) Lease

Where the Group is the lessee

A lease is defined as ‘a contract, or part of a contract, that conveys the right to control the use of an identified asset for a period in exchange for consideration’.

Recognition and initial measurement

At lease commencement date, the Group recognises a right-of-use asset and a lease liability. The right-of-use asset is measured at cost, which is made up of the initial measurement of the lease liability, any initial direct costs incurred by the Group, an estimate of any costs to dismantle and remove the asset at the end of the lease (if any), and any lease payments made in advance of the lease commencement date (net of any incentives received).

The Group measures the lease liability at the present value of the lease payments unpaid at that date, discounted using the interest rate implicit in the lease if that rate is readily available or the Group’s incremental borrowing rate. Lease payments included in the measurement of the lease liability are made up of fixed payments (including in substance fixed payments) and variable payments based on an index or rate

Subsequent measurement

The Group depreciates the right-of-use assets on a straight-line basis from the lease commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The Group also assesses the right-of-use asset for impairment when such indicators exist.

The liability will be reduced for payments made and increased for interest. It is re-measured to reflect any reassessment or modification, or if there are changes in in-substance fixed payments. When the lease liability is re-measured, the corresponding adjustment is reflected in the right-of-use asset.

Others

The Group has elected to account for short-term leases and leases of low-value assets using the practical expedients. Instead of recognizing a right-of-use asset and lease liability, the payments in relation to these are recognised as an expense in statement of profit and loss on a straight-line basis over the lease term.

i) Impairment of non-financial assets

Assessment is done at each balance sheet date as to whether there is any indication that an asset (tangible and intangible) may be impaired. If any such indication exists, an estimate of the recoverable amount of the asset / cash generating unit is made. Recoverable amount is higher of an asset’s or cash generating unit’s net selling price and its value in use. Value in use is the present value of estimated future cash flows expected to arise from the continuing use of an asset and from its disposal at the end of its useful life. For the purpose of assessing impairment, the recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. The smallest identifiable group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows from other assets or groups of assets, is considered as a cash generating unit (CGU). An asset or CGU whose carrying value exceeds its recoverable amount is considered impaired and is written down to its recoverable amount.

Impairment losses of continuing operations are recognized in the statement of profit and loss.

Assessment is also done at each Balance Sheet date as to whether there is any indication that an impairment loss recognized for an asset in prior accounting periods may no longer exist or may have decreased.

j) Provisions, contingent liabilities and contingent assets

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Group expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

A contingent liability is disclosed when there is a possible obligation that arises from events and whose existence is only confirmed by one or more doubtful future events or when there is an obligation that is not recognized as a liability or provision because it is not likely that on outflow of resources will be required.

A contingent asset is not recognized but disclosed in the financial statements, where economic inflow is probable.

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k) Government grant

Government grants are assistance by government in the form of transfers of resources to an entity in return for past or future compliance with certain conditions relating to the operating activities of the entity.

Grants from the government are recognised when there is a reasonable assurance that the grant will be received, and the entity/group will comply with all attached conditions.

Solar edge records proceed from Viability Gap Funding (VGF) for setting up 130MW Solar Power Project on fulfilment of underlying conditions as deferred government grant.

Solar edge amortizes the VGF as deferred income that is recognised in profit or loss on a systematic basis over the term of Power Purchase Agreement i.e., 25 years under the head 'Note 23- Revenue from operations'.

l) Financial Instruments

Financial instruments are recognised when the Group becomes a party to the contractual provisions of the instrument and are measured initially at fair value adjusted for transaction costs, except for those carried at fair value through profit or loss which are measured initially at fair value.

If the Group determines that the fair value at initial recognition differs from the transaction price, the Group accounts for that instrument at that date as follows:

- at the measurement basis mentioned above if that fair value is evidenced by a quoted price in an active market for an identical asset or liability (i.e. a Level 1 input) or based on a valuation technique that uses only data from observable markets. The Group recognises the difference between the fair value at initial recognition and the transaction price as a gain or loss.
- in all other cases, at the measurement basis mentioned above, adjusted to defer the difference between the fair value at initial recognition and the transaction price. After initial recognition, the Group recognises that deferred difference as a gain or loss only to the extent that it arises from a change in a factor (including time) that market participants would take into account when pricing the asset or liability.

Subsequent measurement of financial assets and financial liabilities is described below.

Financial assets

Classification and subsequent measurement

For the purpose of subsequent measurement, financial assets are classified into the following categories upon initial recognition:

Financial assets at amortised cost

A financial instrument is measured at amortised cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest method.

Financial assets at fair value

Mutual funds – All mutual funds in scope of Ind-AS 109 are measured at fair value through profit and loss (FVTPL).

De-recognition of financial assets

A financial asset is primarily de-recognised when the rights to receive cash flows from the asset have expired or the Group has transferred its rights to receive cash flows from the asset.

Financial liabilities

Subsequent measurement

After initial recognition, the financial liabilities are subsequently measured at amortised cost using effective interest method. Amortised cost is calculated after considering any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The effect of EIR amortisation is included as finance costs in the statement of profit and loss.

De-recognition of financial liabilities

A financial liability is de-recognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

m) Impairment of financial assets

All financial assets except for those at FVTPL are subject to review for impairment at least at each reporting date to identify whether there is any objective evidence that a financial asset or a group of financial assets is impaired. Different criteria to determine impairment are applied for each category of financial

In accordance with Ind-AS 109, the Group applies expected credit loss (ECL) model for measurement and recognition of impairment loss for financial assets carried at amortised cost.

ECL is the weighted average of difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the Group expects to receive, discounted at the original effective interest rate, with the respective risks of default occurring as the weights. When estimating the cash flows, the Group is required to consider –

- All contractual terms of the financial assets (including prepayment and extension) over the expected life of the assets.
- Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

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n) Earning per Unit

Basic earnings per unit is calculated by dividing the net profit or loss for the period attributable to unit holders (after deducting attributable taxes) by the weighted average number of units outstanding during the period. The weighted average number of units outstanding during the period is adjusted for events.

For the purpose of calculating diluted earnings per unit, the net profit or loss for the period attributable to unit holders and the weighted average number of Units outstanding during the period are adjusted for the effects of all dilutive potential units.

o) Post employment, long term and short term employment benefits

The SPVs provides post-employment benefits through various defined contribution and defined benefit plans.

Defined contribution plans

A defined contribution plan is a plan under which the SPV pays fixed contributions into an independent fund administered by the government. The SPV has no legal or constructive obligations to pay further contributions after its payment of the fixed contribution, which are recognised as an expense in the year that related employee services are received.

Defined benefit plans

The defined benefit plans sponsored by the SPV define the amount of the benefit that an employee will receive on completion of services by reference to length of service and last drawn salary. The legal obligation for any benefits remains with the SPV.

Gratuity is post-employment benefit and is in the nature of a defined benefit plan. The liability recognised in the financial statements in respect of gratuity is the present value of the defined benefit obligation at the reporting date, together with adjustments for unrecognised actuarial gains or losses and past service costs. The defined benefit/obligation is calculated at or near the reporting date by an independent actuary using the projected unit credit method.

Actuarial gains and losses arising from past experience and changes in actuarial assumptions are credited or charged to the statement of OCI in the year in which such gains or losses are determined.

Other long-term employee benefits

Liability in respect of compensated absences becoming due or expected to be availed more than one year after the balance sheet date is estimated on the basis of an actuarial valuation performed by an independent actuary using the projected unit credit method. Actuarial gains and losses arising from past experience and changes in actuarial assumptions are charged to statement of profit and loss in the year in which such gains or losses are determined.

Short-term employee benefits

Expense in respect of other short term benefits is recognised on the basis of the amount paid or payable for the period during which services are rendered by the employee.

q) Segment reporting

The Group is engaged in “Solar power Projects” which in the context of Ind AS 108 “Operating Segment" is considered as the only segment. The Group’s activities are restricted within India and hence, no separate geographical segment disclosure is considered necessary.

r) Borrowing costs

Borrowing cost include interest calculated using the effective interest method, amortization of ancillary costs and other costs the Group incurs in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is necessary to complete and prepare the asset for its intended use or sale. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use. Capitalisation of borrowing costs is suspended in the period during which the active development is delayed due to,

s) Cash and cash equivalents

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

t) Foreign Exchange Transactions:

In preparing the financial statements of the SPVs, transactions in currencies other than the SPV’s functional currency viz. Indian Rupee are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Exchange differences on monetary items are recognised in profit or loss in the period in which they arise.

u) Non - monetary items are carried at historical cost or fair value

The Group has acquired SPVs with underlying operating solar portfolio from Sponsor as well as third party during earlier year. These SPVs own one or more projects with separate long term power purchase agreement (PPA) for each such project entered with respective offtaker. The purchase consideration paid for acquisition of these SPVs pertain to fair value of the business or net assets (assets less liabilities) acquired as a whole.Based on the guidance on definition of business under Ind AS, the management has classified the acquisition of these SPVs as business combination defined under IndAS 103.

v) Significant accounting judgements, estimates and assumptions

The preparation of the Group’s financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenue, expenses, assets and liabilities and the accompanying disclosures and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgements

In the process of applying the Group’s accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognised in the financial statements.

i. Classification of Unitholders’ funds

Under the provisions of the InvIT Regulations, InvIT is required to distribute to Unitholders’ not less than ninety percent of its net distributable cash flows of InvIT for each financial year in terms of Regulation 18 of Securities Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014. Accordingly, a portion of the unitholders' funds contains an obligation of the InvIT to pay to its unitholders’ cash distributions. In accordance with SEBI Circulars No. CIR/IMD/DF/114/2016 dated October 20, 2016 and No. CIR/IMD/DF/127/2016 dated November 29, 2016 (“SEBI Circulars”) issued under the InvIT Regulations, the unitholders' funds have been classified as equity in order to comply with the mandatory requirements of Section H of Annexure A to the SEBI Circular dated October 20, 2016 dealing with the minimum disclosures for key financial statements.

ii. Acquisition of Transmission SPV classified as asset acquisitions

The Group has acquired an operational transmission SPV from third party in the previous year. The purchase consideration primarily pertains to the fair value of the transmission assets. All such assets are operational assets with fixed tariff revenues under the Transmission Services Agreements (TSAs) for 25 years. The only key activity for this SPV is the maintenance of the transmission assets which is outsourced to third parties. There are no employees in these entities and no other significant processes are performed for earning tariff revenues.

Based on evaluation of the above fact pattern vis-à-vis the guidance on definition of business under Ind AS and also keeping in view the relevant guidance on similar fact pattern available under accounting standards applicable in other jurisdictions, the management has classified the acquisition of transmission SPVs as asset acquisition.

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3 Property, plant and equipment

All amounts are in INR lakhs unless otherwise stated

Particulars	Freehold land	Viability Gap Funding (VGF)	Plant and equipment	Leasehold improvements	Buildings	Furniture and fixtures	Vehicles	Office equipments	Site Equipments	Computers	Right of Use of Asset (Land)	Total
Gross carrying value:												
Balance as at 31 March 2021	**4,770.07**	**-**	**1,66,179.58**	**-**	**-**	**5.01**	**1.37**	**39.58**	**2.69**	**14.17**	**24.53**	**1,71,037.00**
Acquisitions (Under Business combinations - refer Note 17.5)	8,526.52	1,833.72	1,88,764.12	16.83	6,002.27	360.00	126.94	78.40	-	98.04	**269.29**	**2,06,076.13**
Additions	-	-	0.98	-	-	-	-	-	-	16.96	-	**17.94**
Disposals/ adjustments	(2.05)	-	-	-	-	-	(54.31)	(1.04)	-	(4.25)	**(65.55)**	**(127.20)**
Balance as at 31 March 2022	**13,294.54**	**1,833.72**	**3,54,944.68**	**16.83**	**6,002.27**	**365.01**	**74.00**	**116.94**	**2.69**	**124.92**	**228.27**	**3,77,003.87**
Additions	2,762.50	-	8,582.05	-	-	218.48	19.85	17.06	-	44.09	4.17	11,648.20
Construtiion expenditure capitalised	-	-	-	-	-	-	-	-	-	-	-	-
Disposals/ adjustments	-	-	**(221.58)**	-	-	-	-	-	-	-	-	**(221.58)**
Balance as at 31 March 2023	**16,057.04**	**1,833.72**	**3,63,305.15**	**16.83**	**6,002.27**	**583.49**	**93.85**	**134.00**	**2.69**	**169.01**	**232.44**	**3,88,430.49**
Accumulated depreciation and Impairment loss:												
Balance as at 31 March 2021	**-**	**-**	**1,39,864.91**	**-**	**-**	**2.49**	**0.66**	**31.12**	**0.80**	**5.27**	**1.29**	**1,39,906.54**
Depreciation expense	-	**138.31**	9,911.95	13.17	2,408	272.96	83.29	64.06	0.18	80.15	105.80	13,077.76
Disposals / adjustments	-	-	-	-	-	-	(31.85)	(0.98)	-	(2.57)	(7.80)	(43.20)
Balance as at 31 March 2022	**-**	**138.31**	**1,49,776.86**	**13.17**	**2,407.89**	**275.45**	**52.10**	**94.20**	**0.98**	**82.85**	**99.29**	**1,52,941.10**
Depreciation expense		**138.31**	**18,349.21**	**0.59**	**117.33**	**39.10**	**8.59**	**3.06**	**0.18**	**20.86**	**7.65**	18,684.87
Disposals / adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 31 March 2023	**-**	**276.62**	**1,68,126.07**	**13.76**	**2,525.22**	**314.55**	**60.69**	**97.26**	**1.16**	**103.71**	**106.94**	**1,71,625.97**
Net carrying value:												
Balance as at 31 March 2022	**13,294.54**	**1,695.41**	**2,05,167.82**	**3.66**	**3,594.38**	**89.56**	**21.90**	**22.74**	**1.71**	**42.07**	**128.98**	**2,24,062.77**
Balance as at 31 March 2023	**16,057.04**	**1,557.10**	**1,95,179.08**	**3.07**	**3,477.05**	**268.94**	**33.16**	**36.74**	**1.53**	**65.30**	**125.50**	**2,16,804.52**

4 Capital Work In Progress

Particulars	As at March 31, 2023	As at March 31, 2022
CWIP	2.47	69.01
	2.47	**69.01**

Capital Work-in Progress ageing schedule as on 31st March 2023 is as follows:

Particulars	Amount of Capital Work in Progress for the period of				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
CWIP	2.47	-	-	-	2.47
Total	**2.47**	**-**	**-**	**-**	**2.47**

Capital Work-in Progress ageing schedule as on 31st March 2022 is as follows:

Particulars	Amount of Capital Work in Progress for the period of				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
CWIP	69.01				69.01
Total	**69.01**	**-**			**69.01**

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5 Intangible assets

All amounts are in INR lakhs unless otherwise stated

	Computer Software	Other Intangibles	Total
Gross carrying value:			
Balance as at 31 March 2021	**0.89**	**10,410.08**	**10,410.97**
Additions	-	14,285.04	14,285.04
Balance as at 31 March 2022	**0.89**	**24,695.12**	**24,696.01**
Additions		7,813.42	7,813.42
Adjustments		(545.07)	(545.07)
Balance as at 31 March 2023	**0.89**	**31,963.47**	**31,964.36**
Accumulated amortisation:			
Balance as at 31 March 2021	**0.76**	**208.79**	**209.55**
Amortisation expense	0.13	627.62	627.75
Balance as at 31 March 2022	**0.89**	**836.41**	**837.30**
Amortisation expense		1,552.20	**1,552.20**
Balance as at 31 March 2023	**0.89**	**2,388.61**	**2,389.50**
Net carrying value:			
Balance as at 31 March 2022	**-**	**23,858.71**	**23,858.71**
Balance as at 31 March 2023	**-**	**29,574.86**	**29,574.86**

All amounts are in INR lakhs unless otherwise stated

		As at March 31, 2023	As at March 31, 2022
6	**Financial Assets-Non Current Investments**		
	Investment in unquoted equity instruments		
	Investment carried at fair value through profit or loss (FVTPL)		
	M/S Saraswat Cooperative Bank Limited	0.25	0.25
		0.25	**0.25**
	Total non-current investments		
	Aggregate amount of unquoted investments	0.25	0.25
7	**Other financial assets**		
7A	**Non-Current**		
	(Unsecured and considered good)		
	Financial assets carried at amortised cost		
	Security deposits	188.08	188.88
	Bank deposits with maturity of more than 12 months	-	937.07
	Security deposits	52.52	37.76
	Other receivable	1,008.29	-
		1,248.89	**1,163.71**
7B	**Current**		
	(Unsecured and considered good)		
	Financial assets carried at amortised cost		
	Interest accrued on Fixed Deposits	420.17	393.24
	Interest accrued on Others	17.34	-
	Other receivable	221.02	367.92
		658.53	**761.16**
8	**Contract Asset**		
	Contract Asset-Unbilled Revenue	5,248.21	3,757.58
		5,248.21	**3,757.58**
9	**Income tax assets and liabilities**		
9A	**Current tax assets**		
	Income tax receivable (net of provisions)	2,084.67	-
		2,084.67	**-**
9B	**Current tax liabilities**		
	Income tax payable (net of advance tax)	1,582.21	332.64
		1,582.21	**332.64**
	Net Tax asset/(Liability)	**502.46**	**(332.64)**
10	**Deferred tax assets**		
	Deferred tax asset(Including Mat Credit)	1,962.52	964.69
		1,962.52	**964.69**
	Deferred tax liability	768.52	-
		768.52	**-**
	Deferred tax Asset reconciliation		
	Deferred tax assets in relation to:		
	Provision for expenses	-	14.06
	Unabsorbed depreciation	2,422.35	8,210.48
	Deferred revenue (viability gap funding)	931.73	704.34
	Minimum alternate tax credit	451.27	2,724.87
	Deferred tax liabilities in relation to:		
	Property, plant and equipment	1,842.84	10,689.06
	Deferred tax assets (net)	**1,962.52**	**964.69**

(a) Movement in deferred tax Assets for the year ended 31 March 2023 is as follows:

Description	Opening Balance	Recognised in Profit or loss	Other Adjustments	Closing balance
Deferred tax assets in relation to:				
Provision for Expenses	-	-	-	**-**
Unabsorbed depreciation	2,566.72	(144.37)	-	**2,422.35**
Deferred revenue (viability gap funding)	5,658.69	(493.01)	(4,233.95)	**931.73**
Minimum alternate tax credit	451.27	0.00	-	**451.27**
	8,676.68	**(637.38)**	**(4,233.95)**	**3,805.35**

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All amounts are in INR lakhs unless otherwise stated

			As at March 31, 2023	As at March 31, 2022
Deferred tax liabilities in relation to:				
Property, plant and equipment	1,812.58	30.26	-	**1,842.84**
	1,812.58	**30.26**	**-**	**1,842.84**
Deferred tax assets (net)	**6,864.10**	**(667.63)**	**(4,233.95)**	**1,962.52**

(b) Movement in deferred tax Assets for the year ended 31 March 2022 is as follows:

Description	Opening Balance	Recognised in Profit or loss	Other Adjustment	Closing balance
Deferred tax assets in relation to:				
Provision for expenses	11.80	2.26	-	**14.06**
Expenses allowable in future years	3.77	(3.77)	-	**-**
Unabsorbed depreciation	5,907.06	2,303.42	-	**8,210.48**
Deferred revenue (viability gap funding)	5,129.06	(3,578.74)	(845.98)	**704.34**
Minimum alternate tax credit	1,625.12	1,099.75	-	**2,724.87**
	12,676.81	**(177.08)**	**(845.98)**	**11,653.75**
Deferred tax liabilities in relation to:				
Property, plant and equipment	9,010.12	1,679.11	-	**10,689.23**
Borrowings	38.24	(38.41)	-	**(0.17)**
	9,048.36	**1,640.70**	**-**	**10,689.06**
Deferred tax assets (net)	**3,628.45**	**(1,817.78)**	**(845.98)**	**964.69**

	As at March 31, 2023	As at March 31, 2022
Deferred tax Liability(net) reconciliation		
Deferred tax assets in relation to:		
Provision for expenses	20.43	-
Unabsorbed depreciation	5,145.34	-
Minimum alternate tax credit	2,326.90	-
Deferred tax liabilities in relation to:		
Property, plant and equipment	8,261.36	-
Borrowings	(0.17)	-
Deferred tax liability (net)	**(768.52)**	**-**

(a) Movement in deferred tax liability(net) for the year ended 31 March 2023 is as follows:

Description	Opening Balance	Recognised in Profit or loss	Recognised in other comprehensive Income	Closing balance
Deferred tax assets in relation to:				
Provision for Expenses	14.06	6.37	-	**20.43**
Unabsorbed depreciation	5,643.76	(498.42)	-	**5,145.34**
Minimum alternate tax credit	2,273.60	53.30	-	**2,326.90**
	7,917.36	**(445.12)**	**-**	**7,492.67**
Deferred tax liabilities in relation to:				
Property, plant and equipment	8,876.65	(615.29)	-	**8,261.36**
Borrowings	(0.17)	-	-	**(0.17)**
	8,876.48	**(615.29)**	**-**	**8,261.19**
Deferred tax liability (net)	**(959.12)**	**170.17**	**-**	**(768.52)**

		March 31, 2023	March 31, 2022
11	**Other assets**		
11A	**Non-Current**		
	(unsecured and considered good)		
	Balances with Government authorities	-	0.02
		-	**0.02**
11B	**Current**		
	(unsecured and considered good)		
	Prepaid expenses	209.82	217.98
	Advances to vendors	723.52	455.64
	Leasehold land prepayments	13.41	-
	Balances with government authorities	8.28	-
		955.03	**673.62**

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Notes forming part of the consolidated financial statements for the year ended March 31, 2023
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		As at March 31, 2023	As at March 31, 2022
12	**Inventories**		
	Spares and consumables*	1,565.38	1,489.95
		1,565.38	**1,489.95**
	** Valued at lower of cost or net releasable value*		
13	**Trade receivables(Refer Note 38)**		
	Non Current		
	Secured, considered good		
	Unsecured, considered good	3,100.39	-
		3,100.39	-
	Current		
	Secured, considered good	-	
	Unsecured, considered good	11,688.52	20,729.59
		11,688.52	**20,729.59**
	Less: Allowance for doubtful debts	(69.49)	(69.49)
		11,619.03	**20,660.10**
14	**Cash and cash equivalents**		
	Balances with banks		
	- In current account	3,200.45	8,748.45
	- Deposits with maturity of less than 3 months	3,551.06	16,490.53
	Cash in hand	1.41	0.42
		6,752.92	**25,239.40**
15	**Bank Balances other than Cash and Cash Equivalents**		
	Bank deposits with original maturity of more than three months but less than twelve months	11,550.00	
		11,550.00	**-**

All amounts are in INR lakhs unless otherwise stated

		As at 31 March 2023	As at 31 March 2022
16	**Unit capital**		
	Authorised		
	201,000,000 (31 March 2022: 201,000,000) Units of INR 100 each	2,01,000.00	2,01,000.00
	Issued, subscribed and fully paid up		
	201,000,000 (31 March 2022: 201,000,000) Units of INR 100 each	2,01,000.00	2,01,000.00
		2,01,000.00	**2,01,000.00**

Notes:

(i) Terms and rights attached to Units

The Trust has only one class of Units having a par value of INR 100 per Unit. Each Unit represents an undivided beneficial interest in the Trust. Each holder of unit is entitled to one vote per unit. The Unitholders have the right to receive at least 90% of the Net Distributable Cash Flows of the Trust at least once in every year in accordance with the InvIT Regulations. The Investment Manager approves dividend distributions. The distribution will be in proportion to the number of units held by the unitholders. The Trust declares and pays dividends in Indian rupees. A Unitholder has no equitable or proprietary interest in the projects of the Trust and is not entitled to any share in the transfer of the projects (or any part thereof) or any interest in the projects (or any part thereof) of the Trust. A Unitholder's right is limited to the right to require due administration of the Trust in accordance with the provisions of the Trust Deed and the Investment Management Agreement.

(ii) Reconciliation of the number of units and amount outstanding at the beginning and at the end of the year:

Particulars	As at 31 March 2023		As at 31 March 2022	
	Number	Amount	Number	Amount
Units outstanding at the beginning of the year	20,10,00,000	2,01,000.00	-	-
Add : Issued during the year	-	-	20,10,00,000	2,01,000.00
Units outstanding at the end of the year	**20,10,00,000**	**2,01,000.00**	**20,10,00,000**	**2,01,000.00**

(iii) Shares held by holding Entity/ultimate holding Entity

Particulars	As at 31 March 2023		As at 31 March 2022	
	Number	Amount	Number	Amount
Terra Asia Holdings II Pte Ltd (Holding entity)	15,50,00,000	1,55,000.00	15,50,00,000	1,55,000.00

(iv) Units held by each unitholder holding more than 5 percent units:

Particulars	As at 31 March 2023		As at 31 March 2022	
	Numbers	% holding	Numbers	% holding
Terra Asia Holdings II Pte Ltd	15,50,00,000	77.11	15,50,00,000	77.11
PIP7 Mahseer S.à r.l.	2,74,00,000	13.63	2,74,00,000	13.63
	18,24,00,000	**90.74%**	**18,24,00,000**	**90.74%**

(v) Details of Shares held by Promoters at the end of the year

		March 31, 2023			March 31, 2022		
SNo	Promoter name	No. Of Shares	% of total shares	% Change during the year	No. Of Shares	% of total shares	% Change during the year
1	Terra Asia Holdings II Pte Ltd	15,50,00,000	77.11%	-	15,50,00,000	77.11%	-

		As at 31 March 2023	As at 31 March 2022
17	**Other equity**		
	Retained earnings	71.92	(5,773.59)
	Capital reserve	1,344.24	230.60
	Capital reserve (Common control reserve)	(39,303.93)	(39,303.93)
	Less: distribution to Unit holders	(66,426.75)	(31,456.88)
	Other Comprehensive Income	5.18	-
		(1,04,309.34)	**(76,303.80)**
17.1	**Retained earnings**		
	Balance at the beginning of the year	(5,773.59)	(5,491.67)
	Profit/ (Loss) for the year	7,088.31	(2,324.33)
	Other adjustments	(1,275.37)	2,051.29
	Transfer from/(to) non controlling interest	32.57	(8.88)
	Balance at the end of the year	**71.92**	**(5,773.59)**
17.2	**Capital reserve**		
	Balance at the beginning of the year	230.60	230.60
	Increase/(decrease) during the year	1,113.64	-
	Balance at the end of the year	**1,344.24**	**230.60**
17.3	**Capital reserve (Common control reserve)**		
	Balance at the beginning of the year	(39,303.93)	6,460.65
	Increase/(decrease) during the year		(45,764.58)
	Balance at the end of the year	**(39,303.93)**	**(39,303.93)**

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	As at 31 March 2023	As at 31 March 2022

Retained earnings are the profits earned by the Trust till date, less distribution paid to unitholder
The distribution relates to the distributions made during the financial year along with the distribution related to the last quarter of FY 2021-22 and does not include the distribution relating to the last quarter of FY 2022-23 which will be paid after March 31, 2023.

The distributions made by VRET to its unitholders are based on the Net Distributable Cash Flows (NDCF) of VRET under the InvIT Regulations and hence part of the same includes repayment of capital as well.

17.4 Non controlling Interest

	As at 31 March 2023	As at 31 March 2022
Balance at the beginning of the year	30.36	39.24
Increase/(decrease) during the year	(32.57)	(8.88)
Balance at the end of the year	**(2.21)**	**30.36**

17.5 Business Combination

During May 2021, four entities namely Terralight Solar Energy Tinwari Private Limited [Formerly known as Sindicatum Solar Energy Private Limited] ("Terralight Tinwari" or "SSEPL"), Terralight Solar Energy Charanka Private Limited [Formerly known as Sindicatum Solar Energy Gujarat Private Limited] ("Terralight Charanka" or "SSEGPL"), PLG Photovoltaic Private Limited ("PLG") and Universal Saur Urja Private Limited ("USUPL") comprising an overall 68 MWp of solar assets located in Rajasthan, Gujarat and Uttar Pradesh were acquired by Terra Asia Holdings II Pte Limited ("Terra II") from the Sindicatum Group subsequently transferred to VRET.

Particulars	**31 March 2022**
Net Assets / Liabilities	15,322.86
Less Consideration payable	15,719.30
Other Intangible	396.44

During December 2021, Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control, in 4 entities, namely Terralight Solar Energy Nangla Private Limited (Formerly known as Focal Energy Solar India Private Limited / FESI), Terralight Solar Energy Patlasi Private Limited (Formerly known as Focal Energy Solar One India Private Limited / FESI-1), Globus Steel & Power Private Limited(GSPPL), Terralight Solar Energy Gadna Private Limited [Formerly known as Sunborne Energy Rajasthan Solar Private Limited] ("Terralight Gadna" or "SERS") comprising an overall 55 MWp of solar assets located in Madhya Pradesh, Rajasthan and Punjab and and 66% shareholding and control in Terralight Solar Energy SitamauSS Private Limited(Formerly known as Focal Energy Solar Three India Private Limited- FESI-3) which provides transmission line and switchyard facilities to group companies operating power projects, from the Focal Group. These entities have their registered office at B 93, Basement, Defence Colony, New Delhi 110 024.

The table below details out the Assets and Liabilities taken over upon acquisition:

Particulars	**31 March 2022**
Net Assets / Liabilities	10,595.52
Less Consideration payable	14,183.49
Other Intangible	3,587.97

During March 2022, Virescent Renewable Energy Trust has, pursuant to the Securities Acquisition Agreement, acquired 100% shareholding and control in Godawari Green Energy Limited (GGEL) which owns a 50 MWp solar project located in Rajasthan from the Hira Group. GGEL has its registered office at Hira Arcade, Near New Bus Stand, Pandri, Raipur 492001.

The table below details out the Assets and Liabilities taken over upon acquisition:

Particulars	**31 March 2022**
Net Assets / Liabilities	24,600.62
Less Consideration payable	34,888.46
Other Intangible	10,287.84

During the quarter ended 31 December 2022, Universal Saur Urja Private Limited has acquired business of 20 MW capacity(10MW x 2) with effect from 19 October 2022 from Jakson Power Private Limited pursuant to Business Transfer Agreement dated 31 January 2022 {"BTA"). Accounting of above business acquisition has been done in the quarter ended March 31, 2023 in compliance with Ind AS 103: Business Combinations.

The table below details out the Assets and Liabilities taken over upon acquisition:

Particulars	**31 March 2023**
Net Assets / Liabilities	5,262.16
Less Consideration payable	12,846.52
Other Intangible	7,584.36

	As at 31 March 2023	As at 31 March 2022
18 Borrowings		
Non-current		
(Secured, at amortised cost)		
Listed Non Convertible Debentures*	1,63,985.72	1,55,349.53
	1,63,985.72	**1,55,349.53**

* Includes net of processing charges of Rs 1,354.28 lakhs (March 31, 2022: Rs 1450.48 lakhs)

(Unsecured, at amortised cost)		
Non convertible debentures (at amortised cost)	-	1.00
Compulsory convertible debentures	-	0.01
	1,63,985.72	**1,55,350.54**
Current		
(Secured, at amortised cost)		
Current Maturities of Long term borrowings#	8,598.99	5,548.20
Provision for Redemption of NCDs	4,270.00	4,246.80
	12,868.99	**9,795.00**

\# Includes net of processing charges of Rs 71.01 lakhs (March 31, 2022: Rs 51.80 lakhs)

(Unsecured)		
Non convertible debentures (at amortised cost)	3.60	4.10
	12,872.59	**9,799.10**

Details of Secured Listed non-convertible debentures are as follows

Particulars	Nature	**Rate of Interest**	**As at 31 March 2023**	**As at 31 March 2022**	Final Maturity date	**Repayment terms**
Series -A	*Listed NCD's	Refer note below	27,540.00	29,610.00	15-Nov-24	Repayable in unstructured quarterly instalments as per the repayment schedule specified in financing agreements and balance repayable as bullet on Final Maturity Date.
Series -B	*Listed NCD's		45,900.00	49,350.00	15-Nov-26	
Series -C	*Listed NCD's		18,360.00	19,740.01	15-Nov-28	
Series -D	*Listed NCD's		14,460.00	15,000.00	07-Jun-29	
Series -E	*Listed NCD's		48,200.00	50,000.00	07-Feb-32	
Series -F#	*Listed NCD's		4,887.51	-	11-Aug-25	
Series -G#	*Listed NCD's		7,820.00	-	22-Sep-25	
Series -H#	*Listed NCD's		6,842.50	-	22-Sep-29	
Total			**1,74,010.01**	**1,63,700.01**		
Processing charges			**(1,425.30)**	**(1,502.28)**		
Net Total			**1,72,584.71**	**1,62,197.73**		

Interest on above Listed secured non convertable debentures ranges from 6.78% to 8.18% per annum
* Non Convertible Debentures listed on NSE/BSE on various dates
\# The above items represent new secured non-convertible debentures issued during the year

The above Non-Convertible Debentures are secured by :

i) First pari passu charge on entire current assets of the Trust, including loans and advances, any receivables accrued/realised from those loans and advances extended by the Trust to any of the HoldCos and SPVs, present and future

ii) First pari-passu charge on Escrow accounts of the Trust
iii) First pari-passu pledge over 100% securities of each of the SPVs and the HoldCos

19 Lease liabilities		
Non-current		
Lease obligations	108.24	115.01
	108.24	**115.01**
Current		
Lease obligations	21.34	13.65
	21.34	**13.65**
20 Provisions		
Non-current		
Provision for employee benefits		
Provision for compensated absences	39.99	2.60
Provision for gratuity (net)	62.53	58.48
	102.52	**61.08**

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		As at 31 March 2023	As at 31 March 2022
	Current		
	Provision for employee benefits		
	Provision for compensated absences	3.80	25.57
	Other employee benefits	-	2.46
	Other provisions	4,669.84	240.20
		4,673.64	**268.23**
21	**Other liabilities**		
	Non-current		
	Deferred revenue	5,992.79	2,750.92
	Deferred revenue (viability gap funding)	1,491.65	1,786.07
	Other liabilities	-	1,851.35
		7,484.44	**6,388.34**
	Current		
	Advances from customers	809.83	482.00
	Statutory liabilities	361.45	428.03
	Deferred Govt Grant (viability gap funding)	190.98	-
	Deferred revenue	382.07	-
	Other liabilities	-	1,547.37
		1,744.33	**2,457.40**
22	**Trade payables (Refer Note 39)**		
	i. total outstanding dues of micro enterprises and small enterprises	373.70	187.45
	ii. total outstanding dues of creditors other than micro enterprises and small enterprises	721.18	1,254.86
		1,094.88	**1,442.31**
23	**Other financial liabilities**		
	Current		
	Interest accrued on Listed Non Convertible Debentures	-	1,746.11
	Other payables	2,000.00	-
	Interest accrued on Other NCDs	0.79	-
		2,000.79	**1,746.11**

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		For theYear ended 31 March 2023	For the Year ended 31 March 2022
24	**Revenue from operations**		
	Sale of Electricity	50,926.93	34,146.98
	Revenue from Transmission lines	22.29	-
	Other operating revenues		
	VCU Revenue	1,191.18	1,500.00
	Amortisation of deferred govt grant	22.73	-
		52,163.13	**35,646.98**
25	**Other income**		
	Interest income		
	Interest income earned on:		
	- bank deposits (at amortised cost)	734.48	1,061.90
	Interest Income on GST claim	220.82	-
	Interest received on income tax refund	4.60	2.60
	Other interest income	465.96	2.93
		1,425.86	**1,067.43**
	Other income		
	Sundry balances written back	-	4.57
	Scrap sales	26.95	13.79
	Insurance claim received	43.26	3.51
	Gain on foreign currency transactions and translation (net)	-	0.11
	Miscellenous income	-	19.59
		70.21	**41.57**
		1,496.07	**1,109.00**
26	**Employee benefits expense**		
	Salaries and wages	694.33	264.93
	Contribution to provident and other fund	17.63	1.56
	Gratuity expense	4.07	12.60
	Staff welfare expenses	36.56	46.01
		752.59	**325.10**
27	**Finance Costs**		
	Interest expense on borrowings	12,857.45	12,979.98
	Interest expense on financial liabilities at amortised cost	26.10	7.39
	Other finance costs	1,930.40	2,732.83
	Interest on statutory dues	-	2.87
		14,813.95	**15,723.07**
28	**Depreciation and amortisation expense**		
	Depreciation on property, plant and equipment (Refer Note : 3)	18,684.87	13,077.76
	Amortisation of intangible assets (Refer Note : 5)	1,552.20	627.32
		20,237.07	**13,705.08**

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		For theYear ended 31 March 2023	For the Year ended 31 March 2022
29	**Other expenses**		
	Operation and maintanence expenses	3,014.93	1,878.24
	Consumption of Stores and Consumables	683.94	460.41
	Power and fuel	347.01	244.72
	Rent	107.70	123.47
	Repair and maintenance		
	- Machinery	-	258.73
	- Others	3.65	679.91
	Insurance	492.45	470.34
	Rates and taxes	50.91	249.07
	Communication expenses	34.43	34.26
	Postage and courier	-	0.32
	Travelling and conveyance	199.65	15.71
	Printing and stationery	1.32	2.28
	Freight cartage and other distribution cost	-	0.75
	CSR expenditure	60.66	30.48
	Legal and professional charges (refer note (i) below)	5,109.10	5,006.12
	Security expenses	0.22	14.97
	Testing and inspection charges	-	1.89
	Fees and subscription	22.36	-
	Bank charges	-	58.01
	Loss on sale and write off of property, plant and equipment (net)	-	6.44
	Trade and other receivables written off	-	139.99
	Business Development Expenses	-	1.21
	Filing fees	181.75	-
	Provision for diminution in value of investment	-	269.67
	Miscellaneous expenses	137.36	53.36
		10,447.44	**10,000.35**
	Note (i) Payment to Auditors (Including GST)		
	As auditor		
	Statutory audit	**106.61**	**106.57**
	In other capacity		
	Tax audit and other matters	20.36	16.34
	Reimbursement of expenses		
	Out of pocket expenses	4.71	1.56
		131.68	**124.47**
30	**Exceptional items**		
	Loss on Sale of Land	-	21.76
		-	**21.76**
31	**Income taxes**		
	Income tax recognised in the Statement of profit and loss		
	Current tax		
	In respect of the current year	696.32	643.98
	In respect of the previous year	120.98	487.63
		817.30	**1,131.61**
	Deferred tax		
	In respect of the current year	(497.46)	(1,817.78)
	Impact of change in tax rate	-	-
		(497.46)	**(1,817.78)**
	Total income tax expense recognised in the current year	**319.84**	**(686.17)**

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32 Contingent Liabilites & Pending litigations as at March 31, 2023

a. Contingent Liabilities : Nil

b. Pending Litigations :

i)The Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) had disallowed generation in excess of 19% Capacity Utilization factor and accordingly a portion of the Invoice value raised in UMD, TN Solar, Terralight Kanji and Terralight Rajapalayam during the respective years totalling to Rs 3,222 Lakhs (approx) has remained unpaid and outstanding. This amount is included in the Trade Receivables. This disallowance was made with respect to invoices raised by all Solar power suppliers of TANGEDCO. The suppliers, including the Company, had originally filed a writ petition with the Hon'ble High Court of Madras in November 2017 challenging the said disallowance. The petition was withdrawn in the month of January 2019 and subsequently, the National Solar Energy Federation of India (NSEFI) of which the Company is also a member has filed an appeal on behalf of its aggrieved members, with the Tamil Nadu Electricity Regulatory Commission. The TNERC, vide its order dated December 22, 2020 dismissed the petition and directed that the payments to the Solar power suppliers shall be limited to the annual generation that corresponds to the CUF of 19%. The NSEFI has filed an appeal against the said Order with the Appellate Tribunal of Electricity (APTEL) on February 18, 2021. On 28 November 2022, APTEL passed its judgment with respect to the appeal and set aside the TNERC Order. APTEL held that TANGEDCO is bound to procure power generated even beyond CUF of 19% (nineteen percent) as no ceiling has been specified in the PPA and directed TANGEDCO to compensate the impacted Project SPVs at the rate of 75% (seventy five percent) of the PPA tariff for excess power consumed, i.e., power generated beyond 19% (nineteen percent) CUF levels.

ii)The Gujarat Electricity Regulatory Commission (State Commission) vide an order dated 29th January 2010 finalised the tariff rates for procurement of power by Gujarat Urja Vikas Nigam Limited (GUVNL) from Solar Energy Developers in the state of Gujarat. GUVNL filed a petition before GERC, seeking the redetermination of tariff rates, basis the actual capital cost, cost of funds deployed etc.
GUVNL's demand for tariff revision is rejected by GERC and APTEL in 2013 and 2014, respectively. GUVNL's appeal before supreme court against the APTEL judgement has been pending since 2014. Till date, Supreme Court has not passed any adverse order. Moreover, it appears that GUVNL is not aggressively pursuing this litigation, as the matter has not been heard since 2017.
Considering the status, it is not possible for the management to estimate the extent of the change, if any, in the tariff applicable under the 2010 Tariff Order. The management is confident of dismissal of appeal filed by GUVNL and hence no adjustments have been made in the financial statements.

iii) GGEPL filed an appeal before APTEL against the CERC Order Oct 2017, seeking increase in the tariff from ₹ 12.20 per kWh to ₹ 15.00 per kWh claiming inter alia the lower DNI has resulted in a force majeure and as per PPA, GGEPL is required maintain CUF at 24.5% and 26.5%. In its judgment dated 26 July 2022 ("APTEL Judgment"), APTEL allowed GGEPL's appeal and directed CERC to formulate the mechanism for compensating GGEPL against the reduction in DNI from the adopted value of DNI for determination of generic tariff to the actual annual values measured at project sites. APTEL has also set aside the demand of liquidated damages claimed by NVVN on account of short supply of power by GGEL, as uncontrollable event due to low DNI. On 23 September 2022, Punjab State Power Corporation Limited filed an appeal before the Supreme Court of India against the APTEL Judgment. On 13 December 2022, Supreme Court, until further orders, has suspended APTEL's Judgment directing CERC to formulate the mechanism for compensating GGEPL against the reduction in DNI. The matter is currently pending. The erstwhile seller of GGEPL and VRET have commercially agreed that all losses on account of GGEPL's failure to meet the MSO and CUF requirements pre locked box date shall be to seller's account and post locked box date shall be to VRET's account. The Entity has made adequate provision in the books.

33 Details of dues to Micro, small and medium enterprises as defined under the MSMED Act, 2006

The Management has identified enterprises which have provided goods and services to the Group and which qualify under the definition of micro and small enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006. Accordingly, the disclosure in respect of the amounts payable to such enterprises as at 31 March 2023 has been made in the Consolidated financial statements based on information received and available with the Group. Further in the view of the management, the impact of interest, if any, that may be payable in accordance with the provisions of the Act is not expected to be material. The Group has not received any claim for interest from any supplier under the said Act.

Particulars	**As at 31 March 2023**	**As at 31 March 2022**
a) The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year;	373.70	187.45
b) The amount of interest paid by the Group along with the amounts of the payment made to the supplier beyond the appointed day during the year;	-	-
c) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under this Act;	-	-
d) The amount of interest accrued and remaining unpaid at the end of the year;	-	-
e) The amount of further interest remaining due and payable even in the succeeding periods, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under the MSMED Act, 2006	-	-

34 Unhedged foreign currency exposure

Particulars of unhedged foreign currency exposure as at the reporting date: Nil

35 Earnings per unit (EPU)

The computation of earnings per unit is set out below:

Particulars	**As at 31 March 2023**	**As at 31 March 2022**
Profit /(Loss) for the year attributable to Unit Holders	7,126.06	(2,324.33)
Weighted average number of Units outstanding during the year (Nos.)	20,10,00,000	20,10,00,000
Weighted average number of Units used in the calculation of basic and diluted earnings per unit (Nos.)	20,10,00,000	20,10,00,000
Basic & Diluted earnings per unit	3.55	(1.16)

36 Financial Instruments :

Accounting classifications, Fair value measurements, Financial Risk management and offsetting of financial assets and liabilities

(i) Capital Management

The Trust's objectives when managing capital are to-

a) Safeguard their ability to continue as a going concern, so that they can continue to provide returns for shareholders and benefits for other stakeholders, and

b) Maintain an optimal capital structure to reduce the cost of capital Consistent with others in the industry, the Trust monitors capital on the basis of the following gearing ratio:

i) Net debt (total borrowings net of cash and cash equivalents)
Divided by
ii) Total 'equity' (as shown in the balance sheet, including non-controlling interests)

Particulars	**As at March 31, 2023**	**As at March 31, 2022**
Debt(refer note: 18)	1,76,858.31	1,65,149.64
Cash and bank balances (refer note 14 & 15)	18,302.92	25,239.40
Net debt	**1,58,555.39**	**1,39,910.24**
Total equity (refer note 16 & 17)	96,690.66	1,24,696.20
Net debt to equity ratio	**1.64**	**1.12**

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(ii) Accounting classifications and fair values

The following table shows the carrying amounts and fair values of Financial Assets and Financial Liabilities, including their level in the Fair value hierarchy.

The Trust uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: Unadjusted quoted prices in active markets for identical assets or liabilities.
Level 2: Inputs other than quoted price included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
Level 3: Unobservable inputs from assets and liability.

(March 31, 2023)

	Carrying value	Classification			Fair Value		
		FVTPL	**FVTOCI**	**Amortised Cost**	**Level 1**	**Level 2**	**Level 3**
Financial assets							
1. Trade receivables	14,719.42	-	-	14,719.42	-	-	-
2. Other financial assets	7,155.88	-	-	7,155.88	-	-	-
3. Cash and cash equivalents	18,302.92	-	-	18,302.92	-	-	-
Total	**40,178.22**	**-**	**-**	**40,178.22**	**-**	**-**	**-**
Financial Liabilities							
1. Borrowings	1,76,858.31	-	-	1,76,858.31	-	-	-
2. Trade payables	1,094.88	-	-	1,094.88	-	-	-
3. Lease Liabilities	129.58			129.58			-
4. Other financial liabilities	2,000.79	-	-	2,000.79	-	-	-
Total	**1,80,083.56**	**-**	**-**	**1,80,083.56**	**-**	**-**	**-**

(March 31, 2022)

	Carrying value	Classification			Fair Value		
		FVTPL	**FVTOCI**	**Amortised Cost**	**Level 1**	**Level 2**	**Level 3**
Financial assets							
1. Trade receivables	20,660.10	-	-	20,660.10	-	-	-
2. Other financial assets	5,682.70	-	-	5,682.70	-	-	-
3. Cash and cash equivalents	25,239.40	-	-	25,239.40	-	-	-
4. Fixed Deposits	-	-	-	-	-	-	-
Current Tax Assets	-	-	-	-	-	-	-
Total	**51,582.20**	**-**	**-**	**51,582.20**	**-**	**-**	**-**
Financial Liabilities							
1. Borrowings	1,65,149.64	-	-	1,65,149.64	-	-	-
2. Trade payables	1,442.31	-	-	1,442.31	-	-	-
3. Lease Liabilities	128.66			128.66			-
4. Other financial liabilities	1,746.11	-	-	1,746.11	-	-	-
Total	**1,68,466.72**	**-**	**-**	**1,68,466.72**	**-**	**-**	**-**

(iii) Financial Risk Management

Efficient and effective risk management is a part and parcel of today's business. As such, the Trust would be subject to systemic risks of the industry and management as well. The majority of these risks are commercial and business risks which can be mitigated effectively. Such major risk factors and management approaches towards the same are described in brief as under:

(a) Operational Risk
The Trust relies on its Group Trust for meeting the quality and operational standards required as per the Energy Purchase Agreement("EPA") entered into between the Trust and the Tamil Nadu Generation and Distribution Corporation Limited("TANGEDCO"). Since the entire activity of operation and generation of electricity is managed by the Group Trust, the management does not perceive any Operational risk in meeting the quality and operational standards required as per the EPA.

(b) Interest rate Risk
Interest rate risk is the risk the Trust faces due to unfavourable movement in interest rates. Such rises in the interest rates mostly affect the Companies having floating rate loans.In order to manage this risk and to overcome it, the management would exercise prudence in its cashflow management.

Exposure to interest rate risk - The interest rate profile of the Trust's interest-bearing financial instruments is as follows:

Financial liabilities	**March 31, 2023**	**March 31, 2022**
Borrowings (Refer Note 18)	1,76,858.31	1,65,149.64
Total interest rate dependent financial liabilities	1,76,858.31	1,65,149.64

The trust has issued Secured listed Non convertible debentures and which are fixed rate interest bearing securities, there by sensitivity analysis is not applicable

(c) Credit risk
Credit risk arises from the possibility that counter party will cause financial loss to the Trust by failing to discharge its obligation as agreed. To manage this, the Trust periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical bad debts and ageing of accounts receivable. Individual risk limits are set accordingly.

(d) Liquidity risk
The Trust manages liquidity risk by continuously monitoring forecast and actual cash flows. Further in case of operational cash shortfalls the Trust obtains short redraft term funding from holding Trust.

Management monitors rolling forecasts of the Trust's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows.

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(e) Financing arrangements

The Trust had access to the following undrawn borrowing facilities at the end of the reporting year:

Particulars	March 31, 2023	March 31, 2022
Floating rate		
Expiring within one year (bank overdraft and other facilities)	23,000.00	20,000.00

(f) Maturities of financial liabilities

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

(March 31, 2023)

Particulars	Less than 1 year	1 to 5 years	More than 5 years	Total
Non-Derivatives				
Trade payables	1,094.88	-	-	1,094.88
Borrowings	12,872.59	1,01,573.50	62,412.22	1,76,858.31
Lease Liabilities	21.34	48.85	59.39	129.58
Other financial liabilities	2,000.79	-	-	2,000.79
	15,989.60	**1,01,622.35**	**62,471.61**	**1,80,083.56**

(March 31, 2022)

Particulars	Less than 1 year	1 to 5 years	More than 5 years	Total
Non-Derivatives				
Trade payables	1,442.31	-	-	1,442.31
Borrowings	9,799.10	1,04,693.50	50,657.04	1,65,149.64
Lease Liabilities	13.65	48.85	66.16	128.66
Other financial liabilities	1,746.11	-	-	1,746.11
	13,001.17	**1,04,742.35**	**50,723.20**	**1,68,466.72**

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37 Related Party Disclosures

Entity with significant influence over the Trust
Sponsor – Terra Asia Holdings II Pte Ltd
Investment Manager – Virescent Infrastructure Investment Manager Private Limited(VIIM)
Project Manager – Virescent Renewable Energy Project Manager Private Limited (VREPM)
Trustee to VRET - Axis Trustee Services Limited (ATSL)

Directors of the Related Parties specified above:

i) Directors of Terra Asia Holdings II Pte Ltd
1. Tang Jin Rong, Director
2. Cecilio Velasco, Director

ii) Directors of VIIM
1. Sanjay Grewal, Whole-time Director
2. Vinay Kumar Pabba, Director (resigned w.e.f. February 1, 2022)
3. Panja Pradeep Kumar, Director
4. Hardik Bhadrik Shah, Director
5. Akshay Jaitly, Director (appointed w.e.f. November 12, 2021)
6. Aditya Narayan, Director (appointed w.e.f. April 22, 2022)
7. Daisy Devassy, Director (appointed w.e.f. April 19, 2022)

iii) Directors of VREPM
1. Sanjay Grewal, Director
2. Atul Raizada, Director

iv) Directors of Axis Trustee Services Limited
1. Deepa Rath, Director
2. Rajesh Kumar Dahiya, Director
3. Ganesh Sankaran, Director

v) Transactions with Related Parties during the year

Particulars	For the Year ended 31st March 2023	For the Year ended 31st March 2022
Management Fee (VIIM)	4,043.74	3882.89
Management Fee (VREPM)	275.35	212.40
Reimbursements(VIIM)	-	250.49
Distribution to Terra Asia Holdings II Pte Ltd	26,966.88	24,258.26
Remuneration to Whole-time Director of Investment Manager(VIIM) - Mr Sanjay Grewal	-	100.00

vi) Outstanding balance at the year end

Particulars	31 March 2023	31 March 2022
Trade Payable (VIIM)	337.97	588.43
Provision for management fee (VIIM)	1,816.83	812.28
Trade Payable (VREPM)	-	1.75
Provision for management fee (VREPM)	114.35	81.95

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38 Employee benefit plans

(a) Defined contribution plans

The Group contribution to Provident Fund aggregating Rs.17.63 lakhs in FY 2023 (2022: 44.64 Lakhs) has been recognised in the Statement of Profit or Loss under the head Employee Benefits Expense.

(b) Defined benefit plans

Gratuity

The Group operates a gratuity plan covering qualifying employees. The benefit payable is the greater of the amount calculated as per the Payment of Gratuity Act, 1972 or the Group scheme applicable to the employee. The benefit vests upon completion of five years of continuous service and once vested it is payable to employees on retirement or on termination of employment. In case of death while in service, the gratuity is payable irrespective of vesting. The gratuity plan is unfunded.

Through its defined benefit plans the Group is exposed to a number of risks, the most significant of which are detailed below:

Life expectancy

The majority of the plan’s obligations are to provide benefits for the life of the member, so increases in life expectancy will result in an increase in the plan’s liabilities. This is particularly significant in the Company's defined benefit plans, where inflationary increases result in higher sensitivity to changes in life expectancy.

Salary risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

The significant actuarial assumptions used for the purposes of the actuarial valuations were as follows:

	31-Mar-23	31-Mar-22
Discount rate(s)	6.68%	5.41%
Expected rate(s) of salary increase	10.00%	10.00%
Expected rate of Employee Turnover	10.00%	10.00%

Defined benefit plans – as per actuarial valuation on March 31, 2023

Particulars	Unfunded Plan Gratuity	
	As at March 31, 2023	As at March 31, 2022
Amounts recognised in the Statement of Profit and Loss are as follows:		
1. Current service cost	9.95	8.08
2. Past Service Credit	-	-
3. Interest on net defined benefit liability / (asset)	4.24	3.17
Components of defined benefit costs recognised in profit or loss	**14.19**	**11.25**
Remeasurement on the net defined benefit liability		
Actuarial (gains) and losses arising from changes in financial assumptions	(3.00)	13.22
Actuarial (gains) and losses arising from experience adjustments	0.80	8.60
Actuarial (Gains)/Losses on Obligations - Due to Change in Demographic Assumptions	-	1.34
Components of defined benefit costs recognised in other comprehensive income	**(2.20)**	**23.16**

	As at March 31, 2023	As at March 31, 2022
I. Net Asset/(Liability) recognised in the Balance Sheet		
1. Present value of defined benefit obligation	-	0.49
2. Fair value of plan assets	-	-
3. Surplus/(Deficit)	62.53	58.48
4.Amount not recognised due to asset limit	-	-
5. Current portion of the above	-	-
6. Non current portion of the above	-	0.42
	62.53	**58.48**

II. Change in the obligation during the year ended March 31,	As at March 31, 2023	As at March 31, 2022
1. Present value of defined benefit obligation at the beginning of the year	54.87	49.50
2. Expenses Recognised in Profit and Loss Account		-
- Current Service Cost	10.07	8.08
- Past Service Cost	0.79	-
- Interest Expense (Income)	4.27	3.17
3. Recognised in Other Comprehensive Income	(2.20)	17.36
Remeasurement (gains) / losses	-	-
- Actuarial (Gain)/ Loss arising from:	-	-
i. Financial Assumptions	-	-
ii. Experience Adjustments	-	0.01
iii. Asset Limit Effect	-	(0.10)
4. Benefit payments	(5.27)	(19.53)
5. Present value of defined benefit obligation at the end of the year	**62.53**	**58.48**

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Notes:
The current service cost and net interest expenses for the year is included in the "Employee benefits expenses" line item in the statement of profit and loss.

The remeasurement of the net defined benefit liability is Included-in other comprehensive income.
The sensitivity of the defined benefit obligation to changes in the weighted principal assumptions is:

Principal assumption	Impact on defined benefit obligation	
	Increase in assumption (1%)	**Decrease in assumption (1%)**
Discount rate	(0.52)	0.60
Salary growth rate	0.50	(0.46)
Employee Turnover rate	(0.09)	0.10

The above sensitivity analyses are based on a change in an assumption while holding all other assumptions constant. In practice this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied as when calculating the defined benefit liability recognised in the Balance sheet.

The methods and types of assumptions used in preparing the sensitivity analyses did not change compared to previous period.
The estimate of future salary increases, considered in actuarial valuation, takes account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

All amounts are in INR lakhs unless otherwise stated

38 Trade receivable

	31 March 2023	31 March 2022
Secured, considered good	-	-
Unsecured		
-Considered good*	14,719.42	20,729.59
-Considered doubtful	-	-
	14,719.42	**20,729.59**

Further classified as:		
Receivable from related parties	-	-
Receivable from others*	14,719.42	20,729.59
	14,719.42	**20,729.59**

* including Allowance for doubtful debts - ₹ 69.49 (Mar 2022 - ₹ 69.49)

Ageing of Trade Receivables

As at 31 March 2023								
Particulars	**Unbilled Dues**	**Not Due**	**Outstanding for following periods from due date of Receipts**					**Total**
			Less than 6 months	6 months - 1 year	1-2 years years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables – considered good	-	-	5,651.90	677.79	4,415.24	795.30	27.11	11,567.34
(ii) Undisputed Trade Receivables –which have significant increase in credit	-	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	568.02	203.38	262.30	2,187.87	3,221.57
(v) Disputed Trade Receivables – which have significant increase in credit	-	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-	-	-	-
Less: Allowance for bad and doubtful debts (Disputed + Undisputed)	-	-	-	-	-21.93	-20.45	-27.11	-69.49
Total	**-**	**-**	**5,651.90**	**1,245.81**	**4,596.68**	**1,037.15**	**2,187.87**	**14,719.42**

As at 31 March 2022								
Particulars	**Unbilled Dues**	**Not Due**	**Outstanding for following periods from due date of Receipts**					**Total**
			Less than 6 months	6 months - 1 year	1-2 years years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables – considered good	73.22	-	11,957.81	5,476.85	385.63	187.68	-	18,007.97
(ii) Undisputed Trade Receivables –which have significant increase in credit risk	-	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	0.50	688.64	404.26	1,628.38	2,721.78
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	0.00	0.00	0.00	-0.17	-0.17
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-	-	-	-
Less: Allowance for bad and doubtful debts (Disputed + Undisputed)	-	-	-	-0.50	-21.44	-20.45	-27.11	-69.49
Total	**73.22**	**-**	**11,957.81**	**5,476.85**	**1,052.84**	**571.49**	**1,601.10**	**20,660.10**

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		Current	
39	**Trade payables**	**31-Mar-23**	**31-Mar-22**
	Total outstanding dues of micro enterprises and small enterprises	373.70	187.45
	Total outstanding dues of creditors other than micro enterprises and small enterprises*	721.18	1,254.86
	Total trade payables (II)	**1,094.88**	**1,442.31**

Ageing of Trade Payable

31 March 2023	Current						
Particulars	**Unbilled Dues**	**Payables Not Due**	**Outstanding for following periods from due date of Payment**				
			Less than 1 year	**1-2 years**	**2-3 years**	**More than 3 years**	**Total**
(i) MSME			373.46	0.23	-	-	373.70
(ii) Disputed dues – MSME							-
(iii) Others			700.47	8.34	8.80	3.57	721.18
(iv)Disputed dues - Others							-
Total	**-**	**-**	**1,073.94**	**8.58**	**8.80**	**3.57**	**1,094.88**

31 March 2022	Current						
Particulars	**Unbilled Dues**	**Payables Not Due**	**Outstanding for following periods from due date of Payment**				
			Less than 1 year	**1-2 years**	**2-3 years**	**More than 3 years**	**Total**
(i) MSME	-	-	187.45	-	-	-	187.45
(ii) Disputed dues – MSME	-	-		-	-	-	-
(iii) Others	-	-	1,249.11	5.75	-	-	1,254.86
(iv)Disputed dues - Others	-	-	-	-	-	-	-
Total	**-**	**-**	**1,436.56**	**5.75**	**-**	**-**	**1,442.31**

All amounts are in INR lakhs unless otherwise stated

40 Ratios

S No.	Ratio	Ratio as on	Ratio as on	Variation	Reason (If variation is more than 25%)
		31-Mar-23	31-Mar-22		
(a)	Current Ratio	1.73	2.72	-36%	There is a decrease in current ratio due to higher borrowings on one hand & lower bank & FD balances and reduction in Trade receivables in CY.
(b)	Debt-Equity Ratio	1.83	1.32	38%	Increase in ratio due to increase in net operating income and lower repayment of interest during FY 22-23.
(c)	Debt Service Coverage Ratio	1.90	3.48	-45%	Decrease in ratio due to increase in borrowings and lower repayment of interest during FY 22-23.
(d)	Return on Equity Ratio/Return on Unit capital Ratio	0.07	(0.02)	-492%	Return on equity in current year is higher due to increase in net profit and decrease in finance cost and depriciation.
(e)	Trade Receivables Turnover Ratio	3.23	2.28	42%	There is a increase in ratio due to decrease in trade receivable in current year.
(f)	Net Capital Turnover Ratio	1.97	(6.86)	-129%	There is a reduction in ratio due to lower revenue in current year and higher current liability.
(g)	Net Profit Ratio	0.14	(0.08)	-268%	There is a reduction in ratio due to net profit in current year.
(h)	Return on Capital Employed	0.16	0.09	69%	There is a increase in ratio due to net Profit in current year and higher profit margin.
(i)	Return on Investment	0.08	(0.02)	-416%	There is a increase in ratio due to current year's profit as compared to previous year's loss

MSKA & ASSOCIATES * Chartered Accountants * Hyderabad

Virescent Renewable Energy Trust * Mumbai

40 The title deeds of all the immovable properties, (other than immovable properties where the Group is the lessee and the lease agreements are duly executed in favour of the Group) disclosed in the financial statements included in property, plant and equipment and capital work-in progress are held in the name of the Group as at the balance sheet date.

41 Details of Benami Property held

The Group does not have any Benami property, where any proceeding has been initiated or pending against VRET for holding any Benami property.

42 Relationship with Struck off Companies under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956,

The Group does not have any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956,

43 Registration of charges or satisfaction with Registrar of Companies

The Group does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.

44 Compliance with number of layers of companies

The Group has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017.

45 Utilisation of Borrowed funds and share premium:

(i) The Group has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

(a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of VRET (Ultimate Beneficiaries) or

(b) Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries

(ii) The Groip has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that VRET shall:

(a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or

(b) (b) provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

46 Undisclosed income

The Group does not have any undisclosed income which is not recorded in the books of account that has been surrendered or disclosed as income during the year (previous year) in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.

47 Details of Crypto Currency or Virtual Currency

The Group has not traded or invested in Crypto currency or Virtual Currency during the financial year.

48 The Group is not declared wilful defaulter by banks or financial institutions or lender during the year.

49 Segment Reporting:

As Group business activity falls within a single Primary Business Segment and one Geographical Segment, as per Ind AS 108 on 'operating segment' disclosure requirements are not applicable.

50 Capital commitments as at 31 Mar 2023 are INR 3024.39 Lacs (Previous year: Nil)

51 Figures for the previous year have been regrouped / reclassified wherever necessary and have been rounded off to the nearest rupee.

52 Recent Pronouncements

'Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2023, as below:

Ind AS 1 - Presentation of Financial Statements - This amendment requires the entities to disclose their material accounting policies rather than their significant accounting policies and include corresponding amendments to IND AS 107 and IND AS 34. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and the impact of the amendment is insignificant in the financial statements.

Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors - This amendment has introduced a definition of 'accounting estimates' and included amendments to Ind AS 8 to help entities distinguish changes in accounting policies from changes in accounting estimates. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and there is no impact on its financial statements.

Ind AS 12 - Income Taxes - This amendment has narrowed the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences. Also, there is corresponding amendment to IND AS 101. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2023. The Trust has evaluated the amendment and there is no impact on its financial statement

MSKA & ASSOCIATES Hyderabad Chartered Accountants

Virescent Renewable Energy Trust Mumbai

Virescent Renewable Energy Trust
Notes forming part of the consolidated financial statements for the year ended March 31, 2023
(All amounts are in Rupees Lakhs unless otherwise stated)

53 **Approval of Consolidated financial statements**

The Consolidated financial statements were approved for issue by the Board of Directors of Investment Manager on May 12, 2023.

The accompanying notes are an integral part of the Financial Statements

As per our report of even date
For MSKA & Associates
Chartered Accountants
Firm's Registration No: 105047W

Ananthakrishnan G
Partner
Membership No: 205226

Place: Hyderabad
Date: May 12, 2023

For and on behalf of the Board of Directors
Virescent Infrastructure Investment Manager Private Limited
(acting as Investment Manager to Virescent Renewable Energy Trust)

Sanjay Grewal
Whole-time Director
DIN: 01971866

Place: New Delhi
Date: May 12, 2023

Partners -
Anil V. Mayekar
Ketki M. Save
Jatin P. Patil
Sagar P. Mehendale

605 - Jai Kirti Apartment, 76 Turel Pakhadi Road, Liberty Garden Rd No. 2, Malad (west), Mumbai 64
Tel: +91-022-35670702 Email: office@csmayekar.com

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2023

*[*Pursuant to Regulation 24A (1) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015*]*

To,
The Unitholders,
Virescent Renewable Energy Trust
SEBI Regn. No - IN/InvIT/20-21/0018

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **Virescent Renewable Energy Trust** (hereinafter called the **"VRET")** acting through its Investment Manager, Virescent Infrastructure Investment Manager Private Limited (hereinafter called the **"Manager"**).

Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Manager's books, papers, minute books, forms and returns filed and other records maintained by the Manager and also the information provided by the Manager, its officers, agents and authorised representatives during the conduct of Secretarial Audit, we hereby report that in our opinion, the VRET acting through its Manager has, during the audit period covering the financial year ended on **March 31, 2023** ("Financial Year"), complied with the statutory provisions listed hereunder and also that the Manager has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Manager, for the Financial Year, according to the applicable provisions of:

(i) The Companies Act, 2013 ('Act') and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;

(iv) Foreign Exchange Management Act, 1999 ('FEMA') and the Rules and Regulations made thereunder to the extent of Foreign Direct Investment. There is no overseas Direct Investment made or any External Commercial Borrowing raised by the Manager and VRET;

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act') to the extent applicable:

(a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; - **Not Applicable during the Audit Period;**

(b) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018; - **Not Applicable during the Audit Period;**

(c) The Securities and Exchange Board of India (Share Based Employee Benefits and Sweat Equity) Regulations, 2021 - **Not Applicable during the Audit Period ;**

(d) The Securities and Exchange Board of India (Issue and Listing of Non-convertible Securities) Regulations, 2021 [erstwhile SEBI (Issue and Listing of Debt Securities) Regulations, 2008]; (complied to the extent applicable during the review period);

(e) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client - **Not Applicable during the Audit Period;**

(f) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009- **Not Applicable during the Audit Period;**

(g) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 2018 - **Not Applicable during the Audit Period;**

(h) The applicable provisions of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015;

(i) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015.

(j) The Securities and Exchange Board of India (Infrastructure Investment Trusts), Regulations, 2014 read with circulars and guidelines issues thereunder

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by The Institute of Company Secretaries of India;
(ii) Listing Agreement entered into by the VRET with BSE Ltd and the National Stock Exchange of India Limited

During the period under review, the Manager has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

We further report that,

The Board of Directors of the Manager is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance except for the meetings which were held at a shorter notice to transact urgent business and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

Majority decision is carried through and there was no instance of any director expressing any dissenting views.

We further report that there are adequate systems and processes in the Manager commensurate with the size and operations of VRET and Manager to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N –F007282E000292435

JATIN PRABHAKAR PATIL
Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:55:00 +05'30'

Place: - Mumbai
Date: - May 12, 2023

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282
C.O.P – 7954
PR-777/2020

This Report is to be read with our letter of even date which is annexed as "Annexure A" and forms an integral part of this report.

Annexure A

To,
The Unitholders,
Virescent Renewable Energy Trust
SEBI Regn. No - IN/InvIT/20-21/0018

1) Management's responsibility

The Management along with the Board of Directors are responsible for ensuring that the Manager complies with the provisions of all applicable laws and maintains the required statutory records and documents in the prescribed manner.

2) Auditor's responsibility

Based on audit, our responsibility is to express an opinion on the compliance with the applicable laws and maintenance of records by the Manager. We conducted our audit in accordance with the auditing standards CSAS 1 to CSAS 4 ("CSAS") prescribed by the Institute of Company Secretaries of India ("ICSI"). These standards require that the auditor complies with statutory and regulatory requirements and plans and performs the audit to obtain reasonable assurance about compliance with applicable laws and maintenance of records.

Due to the inherent limitations of an audit including internal, financial and operating controls, there is an unavoidable risk that some misstatements or material non-compliances may not be detected, even though the audit is properly planned and performed in accordance with the CSAS

3) Basis for Opinion

i. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in the Secretarial Records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

ii. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Manager.

iii. Wherever required, we have obtained a Management Representation about the compliance of laws, rules and regulations and happening of events, etc.

iv. The Secretarial Audit report is neither an assurance as to future viability of the VRET and the Manager nor of the efficiency or effectiveness with which the management has conducted the affairs of the VRET and Manager.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N –F007282E000292435

JATIN PRABHAKAR PATIL
Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:55:06 +05'30'

Place: - Mumbai
Date: - May 12, 2023

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282
C.O.P – 7954
PR-777/2020

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2023

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration Managerial Personnel) Rules, 2014]

To,
The Members,
Godawari Green Energy Private Limited
CIN - U40102MH2009PTC389629

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **GODAWARI GREEN ENERGY PRIVATE LIMITED (CIN - U40102MH2009PTC389629)** ("the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorised representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on March 31, 2023 ("the Financial Year"), complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company, for the Financial Year, according to the applicable provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder (Not applicable to the Company during the Audit Period);

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder (To the extent applicable);

(iv) Foreign Exchange Management Act, 1999 and applicable rules and regulations made thereunder; (To the extent applicable);

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-

(a) SEBI (Custodian of Securities) Regulations, 1996 ***(Not Applicable to the Company during the audit period);***

(b) SEBI (Depositories and Participants) Regulations, 1996 ***(Not Applicable to the Company during the audit period)***;

(c) SEBI (Stock Brokers and Sub Brokers) Regulations, 1992 ***(Not Applicable to the Company during the audit period)***;

(d) SEBI (Foreign Portfolio Investors) Regulations, 2014 ***(Not Applicable to the Company during the audit period);***

(e) SEBI (Prohibition of Insider Trading) Regulations, 2015 ***(Not Applicable to the Company during the audit period);***

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by The Institute of Company Secretaries of India;

(ii)The Listing Agreements entered into by the Company with Stock Exchange(s) ***(Not applicable to the Company during the Audit Period);***

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc.

We further report that,

The Board of Directors of the Company is duly constituted with proper balance of Non-Executive Directors.

Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions made at Board Meetings have unanimous consent as recorded in the minutes of the meetings of the Board of Directors.

All Circular Resolutions of the Board of Directors are approved by the requisite majority and are duly recorded in the respective minutes. Majority decision is carried through, while the dissenting views of the Directors, if any, are captured and recorded as part of the minutes.

We further report that having regard to the compliance system prevailing in the Company and as per explanations obtained and relied upon by us, the Company has adequate systems and processes commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period, the following specific events/ actions having major bearing on the Company's affairs had taken place:

i. The Board of Directors of the Company at their meeting held on April 13, 2022 passed the resolution to approve the conversion of Public Limited to Private Limited.

ii. The Board of Directors of the Company at their meeting held on April 13, 2022 passed the resolution to approve shifting of registered office from the State of Chattisgarh to the State of Maharashtra

iii. The Board of Directors of the Company at their meeting held on September 22, 2022 noted the resolution passed in circulation to consider and approve the change of Name of the Company.

iv. The Members of Company at the Extra Ordinary General Meeting of the Company held on April 13, 2022 passed the special resolution to approve the Conversion of Company from Public Limited to Private Limited.

v. The Members of Company at the Extra Ordinary General Meeting of the Company held on April 13, 2022 passed the special resolution to approve the alteration in Articles of association of the Company pursuant to the Conversion into Private Limited Company.

vi. The Members of Company at the Extra Ordinary General Meeting of the Company held on April 13, 2022 passed the special resolution to approve the change of Registered Office from the State of Chhattisgarh to the State of Maharashtra, Mumbai.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F002071E000292130

ANIL VASANT MAYEKAR
Digitally signed by ANIL VASANT MAYEKAR
Date: 2023.05.11 22:51:47 +05'30'

Anil Vasant Mayekar
(Partner)
F.C.S – 2071 C.O.P – 2427
PR – 777/2020

Place: - Mumbai
Date: - May 11, 2023

This Report is to be read with our letter of even date which is annexed as "Annexure A" and Forms an integral part of this report.

Annexure A

To,
The Members,
Godawari Green Energy Private Limited
CIN - U40102MH2009PTC389629

Our report of even date is to be read along with this letter.

1) Management's responsibility

The Management along with the Board of Directors are responsible for ensuring that the Company complies with the provisions of all applicable laws and maintains the required statutory records and documents in the prescribed manner.

2) Auditor's responsibility

Based on audit, our responsibility is to express an opinion on the compliance with the applicable laws and maintenance of records by the Company. We conducted our audit in accordance with the auditing standards CSAS 1 to CSAS 4 ("**CSAS**") prescribed by the Institute of Company Secretaries of India ("ICSI"). These standards require that the auditor complies with statutory and regulatory requirements and plans and performs the audit to obtain reasonable assurance about compliance with applicable laws and maintenance of records.

Due to the inherent limitations of an audit including internal, financial and operating controls, there is an unavoidable risk that some misstatements or material non-compliances may not be detected, even though the audit is properly planned and performed in accordance with the CSAS.

3) Basis for Opinion

i. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in the Secretarial Records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

ii. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.

iii. Wherever required, we have obtained a Management Representation about the compliance of laws, rules and regulations and happening of events, etc.

iv. The Secretarial Audit report is neither an assurance as to future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F002071E000292130

ANIL VASANT MAYEKAR Digitally signed by ANIL VASANT MAYEKAR Date: 2023.05.11 22:52:03 +05'30'

Anil Vasant Mayekar
(Partner)
F.C.S – 2071 C.O.P – 2427
PR – 777/2020

Place: - Mumbai
Date: - May 11, 2023

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2023

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration Managerial Personnel) Rules, 2014]

To,
The Members,
SOLAR EDGE POWER AND ENERGY PRIVATE LIMITED
CIN - U74900MH2015PTC266093

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **SOLAR EDGE POWER AND ENERGY PRIVATE LIMITED (CIN - U74900MH2015PTC266093)** ("the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorised representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on March 31, 2023 ("the Financial Year"), complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company, for the Financial Year, according to the applicable provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder (Not applicable to the Company during the Audit Period);

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder (To the extent applicable);

(iv) Foreign Exchange Management Act, 1999 and applicable rules and regulations made thereunder; (To the extent applicable);

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-

(a) SEBI (Custodian of Securities) Regulations, 1996 (***Not Applicable to the Company during the audit period);***

(b) SEBI (Depositories and Participants) Regulations, 1996 ***(Not Applicable to the Company during the audit period);***

(c) SEBI (Stock Brokers and Sub Brokers) Regulations, 1992 (***Not Applicable to the Company during the audit period);***

(d) SEBI (Foreign Portfolio Investors) Regulations, 2014 ***(Not Applicable to the Company during the audit period);***

(e) SEBI (Prohibition of Insider Trading) Regulations, ***2015 (Not Applicable to the Company during the audit period);***

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by The Institute of Company Secretaries of India;

(ii) The Listing Agreements entered into by the Company with Stock Exchange(s) (***Not applicable to the Company during the Audit Period);***

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc.

We further report that,

The Board of Directors of the Company is duly constituted with proper balance of Non-Executive Directors.

Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions made at Board Meetings have unanimous consent as recorded in the minutes of the meetings of the Board of Directors.

All Circular Resolutions of the Board of Directors are approved by the requisite majority and are duly recorded in the respective minutes. Majority decision is carried through, while the dissenting views of the Directors, if any, are captured and recorded as part of the minutes.

We further report that having regard to the compliance system prevailing in the Company and as per explanations obtained and relied upon by us, the Company has adequate systems and processes commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F007282E000292424

JATIN PRABHAKAR PATIL
Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:53:06 +05'30'

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282 C.O.P – 7954
PR – 777/2020

Place: - Mumbai
Date: - May 12, 2023

This Report is to be read with our letter of even date which is annexed as "Annexure A" and Forms an integral part of this report.

Annexure A

To,
The Members,
SOLAR EDGE POWER AND ENERGY PRIVATE LIMITED
CIN - U74900MH2015PTC266093

Our report of even date is to be read along with this letter.

1) Management's responsibility
The Management along with the Board of Directors are responsible for ensuring that the Company complies with the provisions of all applicable laws and maintains the required statutory records and documents in the prescribed manner.

2) Auditor's responsibility
Based on audit, our responsibility is to express an opinion on the compliance with the applicable laws and maintenance of records by the Company. We conducted our audit in accordance with the auditing standards CSAS 1 to CSAS 4 ("**CSAS**") prescribed by the Institute of Company Secretaries of India ("ICSI"). These standards require that the auditor complies with statutory and regulatory requirements and plans and performs the audit to obtain reasonable assurance about compliance with applicable laws and maintenance of records.

Due to the inherent limitations of an audit including internal, financial and operating controls, there is an unavoidable risk that some misstatements or material non-compliances may not be detected, even though the audit is properly planned and performed in accordance with the CSAS.

3) Basis for Opinion
i. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in the Secretarial Records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

ii. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.

iii. Wherever required, we have obtained a Management Representation about the compliance of laws, rules and regulations and happening of events, etc.

iv. The Secretarial Audit report is neither an assurance as to future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F007282E000292424

JATIN PRABHAKAR PATIL
Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:53:15 +05'30'

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282 C.O.P – 7954
PR – 777/2020

Place: - Mumbai
Date: - May 12, 2023

Partners -
Anil V. Mayekar
Ketki M. Save
Jatin P. Patil
Sagar P. Mehendale

605 - Jai Kirti Apartment, 76 Turel Pakhadi Road, Liberty Garden Rd No. 2, Malad (west), Mumbai 64
Tel: +91-022-35670702 Email: office@csmayekar.com

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2023

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration Managerial Personnel) Rules, 2014]

To,
The Members,
TERRALIGHT KANJI SOLAR PRIVATE LIMITED
CIN - U40300MH2010PTC202812

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **TERRALIGHT KANJI SOLAR PRIVATE LIMITED (CIN - U40300MH2010PTC202812)** ("the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorised representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on March 31, 2023 ("the Financial Year"), complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms, and returns filed and other records maintained by the Company, for the Financial Year, according to the applicable provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder (Not applicable to the Company during the Audit Period);

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder (To the extent applicable);

(iv) Foreign Exchange Management Act, 1999 and applicable rules and regulations made thereunder; (To the extent applicable)

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act');

*(a)*SEBI (Custodian of Securities) Regulations, 1996 ***(Not Applicable to the Company during the audit period);***

*(b)*SEBI (Depositories and Participants) Regulations, 1996 (***Not Applicable to the Company during the audit period);***

(c) SEBI (Stock Brokers and Sub Brokers) Regulations, 1992 ***(Not Applicable to the Company during the audit period);***

(d) SEBI (Foreign Portfolio Investors) Regulations, 2014 (***Not Applicable to the Company during the audit period);***

*(e)*SEBI (Prohibition of Insider Trading) Regulations, 2015 ***(Not Applicable to the Company during the audit period);***

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by The Institute of Company Secretaries of India;

(ii) The Listing Agreements entered into by the Company with Stock Exchange(s) (***Not applicable to the Company during the Audit Period);***

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc.

We further report that,

The Board of Directors of the Company is duly constituted with Non-Executive Directors.

Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions made at Board Meetings have unanimous consent as recorded in the minutes of the meetings of the Board of Directors.

All Circular Resolutions of the Board of Directors are approved by the requisite majority and are duly recorded in the respective minutes. Majority decision is carried through, while the dissenting views of the Directors/ Members, if any, are captured and recorded as part of the minutes.

We further report that having regard to the compliance system prevailing in the Company and as per explanations obtained and relied upon by us, the Company has adequate systems and processes commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period, the following specific events/ actions having major bearing on the Company's affairs had taken place:

i. The Board of Directors of the Company at their meeting held on May 16, 2022 noted the resolution passed in circulation to approve the partial redemption of 1,00,00,000 Optionally Convertible Debentures held by Virescent Renewable Energy Trust.

ii. The Board of Directors of the Company at their meeting held on May 16, 2022 passed the resolution to approve the partial redemption of 24,40,308 Optionally Convertible Debentures held by Virescent Renewable Energy Trust.

iii. The Board of Directors of the Company at their meeting held on August 12, 2022 passed the resolution to approve the partial redemption of 68,14,994 Optionally Convertible Debentures held by Virescent Renewable Energy Trust.

iv. The Board of Directors of the Company at their meeting held on September 22, 2022 noted the resolution passed in circulation to approve the Purchase of the Business Undertaking from Jackson Power Private Limited as a going concern by way of "Slump Sale".

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F007282E000292371

JATIN PRABHAKAR PATIL

Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:53:48 +05'30'

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282 C.O.P – 7954
PR – 777/2020

Place: - Mumbai
Date: - May 12, 2023

This Report is to be read with our letter of even date which is annexed as "Annexure A" and Forms an integral part of this report.

Annexure A

To,
The Members,
To,
The Members,
TERRALIGHT KANJI SOLAR PRIVATE LIMITED
CIN - U40300MH2010PTC202812

Our report of even date is to be read along with this letter.

1) Management's responsibility

The Management along with the Board of Directors are responsible for ensuring that the Company complies with the provisions of all applicable laws and maintains the required statutory records and documents in the prescribed manner.

2) Auditor's responsibility

Based on audit, our responsibility is to express an opinion on the compliance with the applicable laws and maintenance of records by the Company. We conducted our audit in accordance with the auditing standards CSAS 1 to CSAS 4 ("**CSAS**") prescribed by the Institute of Company Secretaries of India ("ICSI"). These standards require that the auditor complies with statutory and regulatory requirements and plans and performs the audit to obtain reasonable assurance about compliance with applicable laws and maintenance of records.

Due to the inherent limitations of an audit including internal, financial, and operating controls, there is an unavoidable risk that some misstatements or material non-compliances may not be detected, even though the audit is properly planned and performed in accordance with the CSAS.

3) Basis for Opinion

i. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in the Secretarial Records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

ii. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.

iii. Wherever required, we have obtained a Management Representation about the compliance of laws, rules and regulations and happening of events, etc.

iv. The Secretarial Audit report is neither an assurance as to future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F007282E000292371

JATIN PRABHAKAR PATIL
Digitally signed by JATIN PRABHAKAR PATIL
Date: 2023.05.12 20:53:55 +05'30'

Jatin Prabhakar Patil
(Partner)
F.C.S – 7282 C.O.P – 7954
PR – 777/2020

Place: - Mumbai
Date: - May 12, 2023

Partners -
Anil V. Mayekar
Ketki M. Save
Jatin P. Patil
Sagar P. Mehendale

605 - Jai Kirti Apartment, 76 Turel Pakhadi Road, Liberty Garden Rd No. 2, Malad (west), Mumbai 64
Tel: +91-022-35670702 Email: office@csmayekar.com

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2023

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,
The Members,
UNIVERSAL SAUR URJA PRIVATE LIMITED
CIN - U40101PB2015PTC039220

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **UNIVERSAL SAUR URJA PRIVATE LIMITED (CIN - U40101PB2015PTC039220)** ("the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorised representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on March 31, 2023 ("the Financial Year"), complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms, and returns filed and other records maintained by the Company, for the Financial Year, according to the applicable provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder ***(Not applicable to the Company during the Audit Period);***

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder (To the extent applicable);

(iv) Foreign Exchange Management Act, 1999 and applicable rules and regulations made thereunder; (To the extent applicable)

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act');

(a) SEBI (Custodian of Securities) Regulations, 1996 (***Not Applicable to the Company during the audit period);***

(b) SEBI (Depositories and Participants) Regulations, 1996 ***(Not Applicable to the Company during the audit period);***

(c) SEBI (Stock Brokers and Sub Brokers) Regulations, 1992 *(**Not Applicable to the Company during the audit period);***

(d) SEBI (Foreign Portfolio Investors) Regulations, 2014 ***(Not Applicable to the Company during the audit period);***

(e) SEBI (Prohibition of Insider Trading) Regulations, 2015 ***(Not Applicable to the Company during the audit period);***

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by The Institute of Company Secretaries of India;
(ii) The Listing Agreements entered into by the Company with Stock Exchange(s) ***(Not applicable to the Company during the Audit Period);***

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc.

We further report that,

The Board of Directors of the Company is duly constituted with Non-Executive Directors. The changes in the composition of the Board of Directors that took place during the Financial Year were carried out in compliance with the provisions of the Act.

Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions made at Board Meetings have unanimous consent as recorded in the minutes of the meetings of the Board of Directors.

All Circular Resolutions of the Board of Directors are approved by the requisite majority and are duly recorded in the respective minutes. Majority decision is carried through, while the dissenting views of the Directors, if any, are captured and recorded as part of the minutes.

We further report that having regard to the compliance system prevailing in the Company and as per explanations obtained and relied upon by us, the Company has adequate systems and processes commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F002071E000292328

ANIL VASANT MAYEKAR
Digitally signed by ANIL VASANT MAYEKAR
Date: 2023.05.12 20:54:29 +05'30'

Place: - Mumbai
Date: - May 12, 2023

Anil Vasant Mayekar
(Partner)
F.C.S – 2071 C.O.P – 2427
PR – 777/2020

This Report is to be read with our letter of even date which is annexed as "Annexure A" and Forms an integral part of this report.

Annexure A

To,
The Members,
UNIVERSAL SAUR URJA PRIVATE LIMITED
CIN - U40101PB2015PTC039220

Our report of even date is to be read along with this letter.

1) Management's responsibility

The Management along with the Board of Directors are responsible for ensuring that the Company complies with the provisions of all applicable laws and maintains the required statutory records and documents in the prescribed manner.

2) Auditor's responsibility

Based on audit, our responsibility is to express an opinion on the compliance with the applicable laws and maintenance of records by the Company. We conducted our audit in accordance with the auditing standards CSAS 1 to CSAS 4 ("**CSAS**") prescribed by the Institute of Company Secretaries of India ("ICSI"). These standards require that the auditor complies with statutory and regulatory requirements and plans and performs the audit to obtain reasonable assurance about compliance with applicable laws and maintenance of records.

Due to the inherent limitations of an audit including internal, financial and operating controls, there is an unavoidable risk that some misstatements or material non-compliances may not be detected, even though the audit is properly planned and performed in accordance with the CSAS

3) Basis for Opinion

i. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in the Secretarial Records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

ii. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.

iii. Wherever required, we have obtained a Management Representation about the compliance of laws, rules and regulations and happening of events, etc.

iv. The Secretarial Audit report is neither an assurance as to future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Mayekar & Associates
Firm U.I.N - P2005MH007400
U.D.I.N – F002071E000292328

ANIL VASANT MAYEKAR
Digitally signed by ANIL VASANT MAYEKAR
Date: 2023.05.12 20:54:22 +05'30'

Place: - Mumbai
Date: - May 12, 2023

Anil Vasant Mayekar
(Partner)
F.C.S – 2071 C.O.P – 2427
PR – 777/2020

GLOSSARY

BSE	**BSE Ltd**
COD	Commercial Operation Date
Consolidated Financial Statements	The Consolidated Financial Statements of the Project Companies, prepared in accordance with the requirements of the SEBI InvIT Regulations and Ind AS, as on March 31, 2023
GUVNL	Gujarat Urja Vikas Nigam Limited
IFRS	International Financial Reporting Standards
Ind AS	Indian Accounting Standards prescribed under Section 133 of the Companies Act, 2013, as notified under Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015, notified on February 19, 2015, by the MCA, including any amendments or modifications thereto
Indian GAAP	Accounting principles generally accepted in India, including the Accounting Standards as prescribed under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014
Investment Manager or Virescent Infrastructure	Virescent Infrastructure Investment Manager Private Limited
IT Act	Income Tax Act 1961
kWh	Kilowatt hour
MPPMCL	Madhya Pradesh Power Management Company Limited
MW	Megawatt (AC Capacity)
MWp	Megawatt Peak (DC Capacity)
NVVN	NTPC Vidyut Vyapar Nigam Limited
NSE	National Stock Exchange of India Limited
NCD	Non-Convertible Debentures
PLF	Plant Load Factor
PPA	Power Purchase Agreement
Project Company(ies)	Means the respective project SPVs (TNSEPL, UMD, TKSPL, TRSPL, Solar Edge, TSEC, PLG, TSETPL, USUPL, Globus, TL Patlasi, TL Nangla, TL Gadna and GGEL)
Project Manager	Virescent Renewable Energy Project Manager Private Limited
PSPCL	Punjab State Power Corporation Limited
Registered Valuer	Mr. S. Sundararaman
SECI	Solar Energy Corporation of India Limited
Sponsor	Terra Asia Holdings II Pte. Ltd
SEBI InvIT Regulations	Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014
SEBI Listing Regulations	Securities and Exchange Board of India (Listing Obligations and Disclosures Requirements) Regulation 2015 as amended
Stock Exchanges	NSE and BSE
TANGEDCO	Tamil Nadu Generation and Distribution Corporation Ltd
Trustee	Axis Trustee Services Limited
Unitholder	Any person who owns any Unit in VRET
Units	An undivided beneficial interest in VRET, and such Units together represent the entire beneficial interest in VRET
UPNEDA	Uttar Pradesh New and Renewable Energy Development Agency
UPPCL	Uttar Pradesh Power Corporation Limited
VRET or Trust	Virescent Renewable Energy Trust